

# CONTAMINATION SCREENING EVALUATION REPORT

3	PROJECT DEVELOPMENT AND ENVIRONMENT STUDY
4	COUNTY ROAD 510/85 STREET
5	From County Road 512 to 58 Avenue,
	•
6	ETDM Number: 14233
7	
8	Indian River County, Florida
9	Financial Management Number: 405606-2-22-02
10	Federal Aid Project No.: 4984-004-S
11	
12	
13	The environmental review, consultation, and other actions required by applicable federal
14	environmental laws for this project are being, or have been, carried out by the Florida
15 16	Department of Transportation (FDOT) pursuant to 23 U.S.C. §327 and a Memorandum of Understanding dated December 14, 2016, and executed by the Federal Highway Administration
17	and FDOT.
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23	Prepared for
24	Florida Department of Transportation
25	District Four
26	3400 West Commercial Boulevard
27	Fort Lauderdale, FL 33309-3421
28	
29	
30	SEPTEMBER 2017

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24	Metric Engineering, Inc
25	SEPTEMBER 2017

# **EXECUTIVE SUMMARY**

- 2 The Florida Department of Transportation (FDOT) is conducting a Project Development and
- 3 Environment (PD&E) Study to investigate widening a segment of County Road (C.R.) 510 from
- 4 two to four lanes, extending from C.R. 512 (Sebastian Boulevard/85 Street) to 58 Avenue, in
- 5 Indian River County, Florida. The project corridor stretches 5.27 miles, is generally rural in
- 6 nature and includes a mixture of agricultural, educational, commercial, industrial and
- 7 residential facilities.

- 8 This project consists of improving capacity on C.R. 510 from C.R. 512 to 58 Avenue, in Indian
- 9 River County (IRC), Florida, in order to achieve an acceptable Level of Service (LOS) on the
- 10 facility in the future condition. While the roadway currently operates at an acceptable LOS,
- 11 conditions will deteriorate below acceptable standards if no improvement occurs by 2040, as
- 12 the roadway will have insufficient capacity to accommodate the project travel demand.
- 13 Information was obtained for this report from Florida Department of Environmental Protection
- 14 and the US Environmental Protection Agency databases as well as field investigations and
- 15 reviews of historic and aerial photographs and other documents. A total of ten potentially
- 16 contaminated sites were identified in the vicinity of the build alternatives and five of those sites
- were assigned a risk rating of "Low". Five sites, Sunoco #0613-2641, Shark Mart Mobil, Ryall
- 18 Groves Inc., the Bethel Service Station, and current or former agricultural areas were assigned a
- 19 risk rating of "Medium". Sunoco #0613-2641 is a gas station located at the intersection of C.R.
- 20 510 and C.R. 512. It contains three underground storage tanks (USTs) and previous
- 21 contamination cleanup has been completed. Shark Mart Mobil is also a gas station, located at
- the intersection of C.R. 510 and C.R. 512 and has associated USTs. Following a discharge of
- 23 contaminants, soil was removed and a Site Rehabilitation Completion Order was issued. Ryall
- 24 Groves Inc. is the site of a former citrus production operation and could have contained mixing
- 25 stations for herbicides. The Bethel Service Station site is located adjacent to the southern side
- of the project corridor, on the southeastern quadrant of the intersection of C.R. 510 and 64
- Avenue. It contained USTs and in 1990 approximately 300 gallons of gasoline were observed to
- 28 have leaked during removal of a UST. Subsequent testing revealed a soil contamination plume
- that extended under 64 Avenue and soil was excavated in May 2016. This site is currently listed
- 30 as an active petroleum cleanup site. Current and former agricultural lands occupy the majority
- of the project area and were assigned a risk rating of "Medium" due to potential contamination
- 32 from herbicides or pesticides.
- Proposed pond 2-2 is adjacent to Site 4, Sebastian River High School, which has a risk rating of
- 34 Low. All of the pond sites occur on former agricultural lands that are assigned a "Medium" risk
- 35 rating. The sites with a "Medium" or "High" risk rating are recommended for additional

- 1 assessment, such as possible soil and groundwater testing, if right-of-way acquisition or
- 2 subsurface work (including construction of any structures or stormwater ponds) is proposed on
- 3 or adjacent to those sites.

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1		Acronyms
2	AADT	Annual Average Daily Traffic
3	ATRP	Abandoned Tank Restoration Program
4	C.R.	County Road
5	CERCLA	Comprehensive Environmental Response, Compensation, and Viability Act
6	CSER	Contamination Screening Evaluation Report
7	EDI	Early Detective Incentive
8	ETDM	Efficient Transportation Decision Making
9	ERP	Environmental Resource Permit
10	EST	Environmental Screening Tool
11	FDEP	Florida Department of Environmental Protection
12	FDOT	Florida Department of Transportation
13	FEMA	Federal Emergency Management Agency
14	FGDL	Florida Geographic Data Library
15	FHWA	Federal Highway Administration
16	FLUCCS	Florida Land Use Cover and Forms Classification System
17	FY	Fiscal Year
18	GIS	Geographic Information Systems
19	ID	Identification
20	LIDAR	Light Detection and Ranging
21	LOS	Level of Service
22	LRTP	Long Range Transportation Plan
23	LSRAP	Limited Scope Remedial Action Plan
24	mph	Miles Per Hour
25	MPO	Metropolitan Planning Organization
26	MW	Monitoring Well
27	NPL	National Priorities List
28	NRCS	National Resources Conservation Service
29	OFW	Outstanding Florida Water
30	PD&E	Project Development and Environment
31	RCRA	Resource Conservation and Recovery Act
32	S.R.	State Road
33	SRCO	Site Rehabilitation Completion Order
34	SJRWMD	St. John's River Water Management District
35	SUPER	State Underground Petroleum Environmental Response Act
36	TIP	Transportation Improvement Program
37	TSAR	Template Site Assessment Report
38	TSM&O	Transportation Safety Management and Operations
39	USEPA	U.S. Environmental Protection Agency
40	USGS	U.S. Geological Survey
41	UST	Underground Storage Tank
42	V/C	Volume to Capacity
43	WSCA	Wabasso Scrub Conservation Area

1.0 INTRODUCTION

The Florida Department of Transportation (FDOT) is conducting a Project Development and Environment (PD&E) Study to evaluate alternatives for mobility and safety improvements to County Road (C.R.) 510 in Indian River County, Florida. The project extends 5.27 miles along C.R. 510 from its intersection with C.R. 512/Sebastian Boulevard to 58 Avenue. A project location map is provided as **Figure 1-1**. C.R. 510 is primarily a two-lane roadway that is functionally classified as an Urban Principal Arterial for east-west traffic movements. There are three bridge structures along C.R. 510 and an open drainage system.

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This Contamination Screening Evaluation Report (CSER) has been prepared in accordance with the FDOT's PD&E Manual, Part 2, Chapter 22 (Contamination Impacts), updated June 14, 2017, which incorporates the requirements of the National Environmental Policy Act (NEPA), and related federal and state laws. This report identifies and evaluates known or potential contamination issues, presents recommendations concerning these issues, and discusses possible impacts to the proposed project in relation to the proposed project alternatives. The remainder of Section 1 and Section 2 describe the project background and the purpose and need and were developed by FDOT then inserted into this report.

# **PROJECT BACKGROUND**

The subject project is located just west and south of Sebastian, a city in Indian River County, Florida. This area is within the northern part of Florida's Treasure Coast, so named after the discovery of treasure from the 1715 Spanish Treasure Fleet, lost in a hurricane near the Sebastian Inlet.

The project entails the investigation of widening a segment of County Road (C.R.) 510 from two to four lanes extending from C.R. 512 (Sebastian Boulevard) to 58th Avenue for a total distance of 5.27 miles (**Figure 1-1**). C.R. 510 links the local community of Wabasso to C.R. 512 (Sebastian Boulevard), the main east-west arterial serving Sebastian. The project corridor is generally rural in nature and includes a mixture of agricultural, educational, commercial, industrial and residential facilities.

C.R. 510 is owned and maintained by Indian River County and is functionally classified as an urban principal arterial. The proposed project will provide additional capacity to meet the future traffic needs resulting from projected population and employment growth within the projected area expected as a result of various residential development. The Indian River County Metropolitan Planning Organization (MPO) has identified C.R. 510 in their 2035 Long Range Transportation Plan (LRTP) initial roadway needs plan alternative projects, cost feasible plan as a "Core Project" and in their Transportation Improvement Program (TIP).

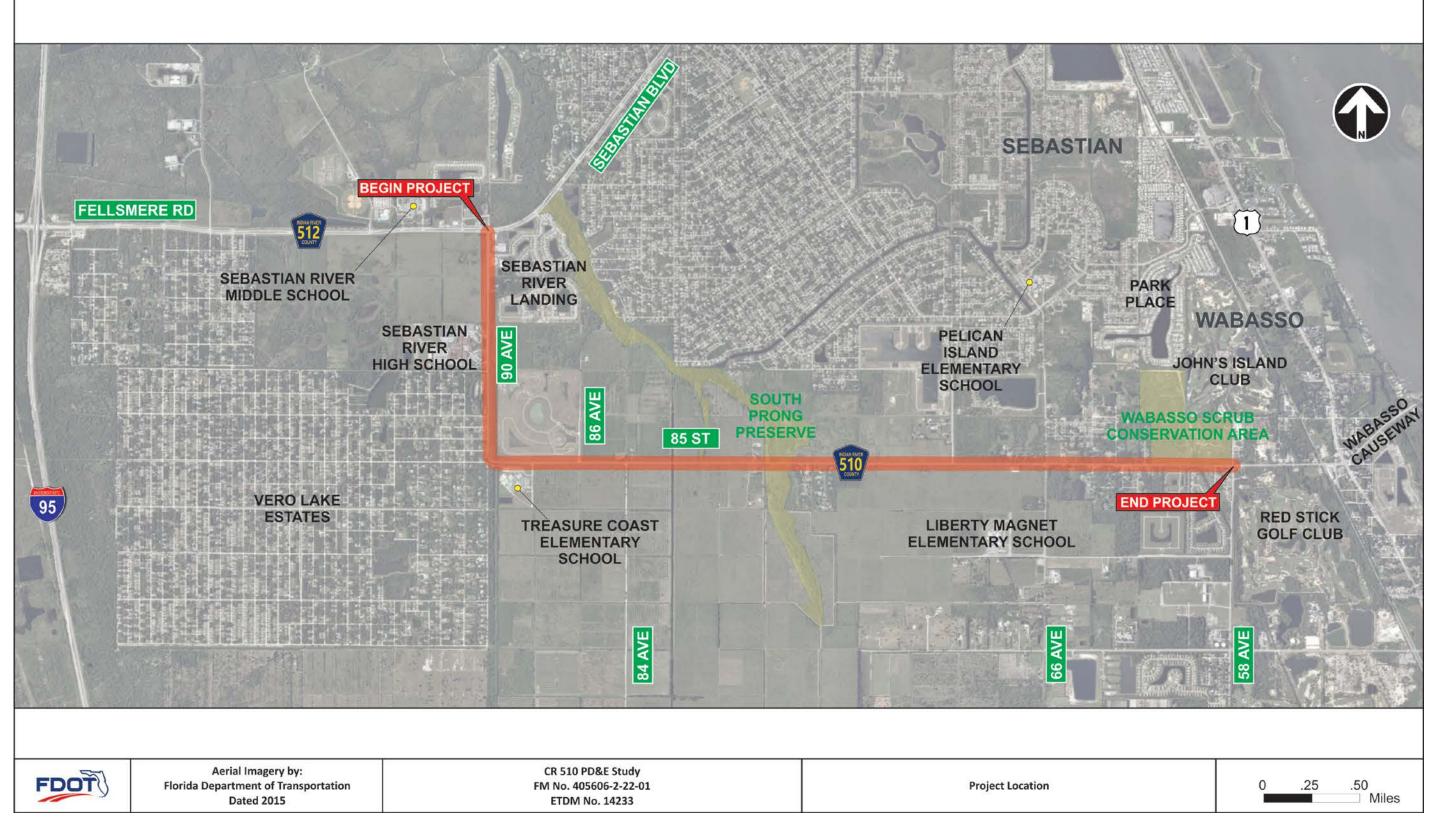


Figure 1-1 Project Location

# 2.0 PROJECT PURPOSE AND NEED

#### PROJECT OBJECTIVE

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- 3 This project consists of improving capacity on C.R. 510 from C.R. 512 to 58 Avenue, in Indian
- 4 River County (IRC), Florida, in order to achieve an acceptable Level of Service (LOS) on the
- 5 facility in the future condition. While the roadway currently operates at an acceptable LOS,
- 6 conditions will deteriorate below acceptable standards if no improvement occurs by 2040, as
- 7 the roadway will have insufficient capacity to accommodate the project travel demand.

# PROJECT NEED

- 9 It is important to note that this roadway is deemed deficient in the Indian River County 2040
- 10 Long Range Transportation Plan (LRTP) based on the projected 2035 AADT volumes derived
- 11 from the Greater Treasure Coast Regional Planning Model for the Grid Densification Roadway
- Needs Plan Alternative. The results of the analysis revealed that portions of the project
- 13 segment are expected to have volume to capacity (V/C) ratios of 0.63 1.35 and above 1.65.
- Roadways are deemed deficient if the volume to capacity (V/C) ratio exceeds 0.9. As such, this
- segment of C.R. 510 will experience congestion by 2035 if additional improvements are not
- made. Overall, the proposed improvement is anticipated to allow C.R. 510 to continue to serve
- as a critical arterial in facilitating the west-east movement of local and regional traffic (including
- 18 truck traffic) as it traverses Indian River County connecting C.R. 512 to S.R. A1A on the barrier
- 19 island. The increased capacity on C.R. 510 is intended to improve traffic operations along the
- 20 corridor and enhance access to targeted areas of growth within the county.
- 21 There are three bridge structures (880047, 880063, 880044), one at M.P. 1.276 1.284, one at
- 22 M.P. 2.226 M.P. 2.240, and one at M.P. 2.726 M.P. 2.735. The project is 5.27 miles in length
- and the acquisition of some right-of-way is anticipated. C.R. 510 is owned and maintained by
- 24 Indian River County. According to the adopted Indian River County Comprehensive Plan, C.R.
- 25 510 is classified as an Urban Principal Arterial and is critical in facilitating the west-east
- 26 movement of traffic in Indian River County. It connects Interstate 95 (I-95) to S.R. A1A.
- 27 Additionally this roadway provides access to commercial, educational, residential and
- agricultural uses. The project is anticipated to cost \$100,000,000, of which the great majority
- will be Federally-funded dollars. C.R. 510 from C.R. 512/85 Street to 58 Avenue is identified as a
- 30 cost-feasible project in the Indian River County 2040 LRTP.
- 31 C.R. 510 is designated as an emergency evacuation route by both the Florida Division of
- 32 Emergency Management and Indian River County. By increasing capacity, the improvement on
- 33 C.R. 510 is anticipated to enhance emergency evacuation and response times by:
  - Improving access to other emergency evacuation routes designated by the Florida Division of Emergency Management (C.R. 510, C.R. 512, and I-95); and
  - Increasing the number of residents from the coastal communities of eastern Indian River County that can be evacuated during an emergency event.
- 38 The project is also identified within the Indian River County Metropolitan Planning
- Organization's (MPO) FY 2016/2017 -FY 2020/21 Transportation Improvement Program (TIP). It
- should additionally be noted that \$4,433,546 is programmed for the Project Development and

- 1 Environment (PD&E) Study and \$4,207,416 is programmed for the Right of Way phase in 2020
- within the FY 2016/2017- FY2020/2021 Indian River County MPO TIP.
- 3 As the Indian River County 2040 LRTP Infill Alternative Land Use scenario matures along the C.R.
- 4 510 corridor encouraging higher densities and mixed-use development, premium transit service
- 5 will be considered on C.R. 510 to serve and connect the transit-supportive land uses. Sidewalks
- 6 and bicycle lanes are additionally anticipated as part of the widening as the corridor is intended
- 7 to provide for adequate multi-modal facilities. While paved shoulders are currently present,
- 8 they are also anticipated to be maintained as part of the project. Overall, the project is
- 9 expected to accommodate multi-modal facilities and enhance corridor access for transit users,
- 10 bicyclists, and pedestrians.
- 11 The logical termini begins at the signalized intersection of C.R. 512/85 Street and terminates at
- 12 the signalized intersection of 58 Avenue. C.R. 510 is designated as an emergency evacuation
- 13 route by both the Florida Division of Emergency Management and Indian River County. By
- 14 increasing capacity, the improvement on C.R. 510 is anticipated to enhance emergency
- 15 evacuation and response times.
- 16 The primary need for additional capacity on of C.R. 510 from C.R. 512/85 Street to 58 Avenue is
- in order to achieve an acceptable Level of Service (LOS) on the facility in the future condition.
- While the roadway currently operates at an acceptable LOS, conditions will deteriorate below
- 19 acceptable standards if no improvement occurs by 2040, as the roadway will have insufficient
- 20 capacity to accommodate the project travel demand. The need for the project is based on the
- 21 following primary and secondary criteria.

# 23 PRIMARY CRITERIA

## 24 CAPACITY/TRANSPORTATION DEMAND: Improve Traffic Operations (LOS and Volume to

25 Capacity Ratio)

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- 26 This project is anticipated to improve traffic operations along C.R. 510 by increasing operational
- 27 capacity to meet the future travel demand projected as a result of Indian River County
- 28 population and employment growth. The existing and future traffic conditions for the project
- corridor are as follows (**Tables 2-1** and **2-2**):
- 31 It is important to note that this roadway is deemed deficient in the Indian River County 2040
- 32 Long Range Transportation Plan (LRTP) based on the projected 2040 AADT volumes derived
- from the Greater Treasure Coast Regional Planning Model for the Grid Densification Roadway
- 34 Needs Plan Alternative. The results of the analysis revealed that portions of the project
- 35 segment are expected to have volume to capacity ratio (V/C) of 0.63 1.35 and above 1.65.
- Roadways are deemed deficient if the volume to capacity (V/C) ratio exceeds 0.9. As such, this
- 37 segment of C.R. 510 will experience congestion by 2040 if additional improvements are not
- 38 made.
- 39 40
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Table 2-1 Existing (2015) Conditions

Limits		# of Lanes	LOS D	AADT Ex	isting
From	То	(speed limit)	SV	2015	V/C
CR 512	Mako Way	3 Lanes Divided (>40 MPH)	26,280	13,000	0.49
Mako Way	800' West Of Treasure Coast Elementary	2 Lanes Divided (>40 MPH) with LT lanes	16,730	12,800	0.77
800' West Of Treasure Coast Elementary	500' East Of Treasure Coast Elementary	2 Lane Undivided (<35 MPH) with LT lanes	13,320	12,000	0.90
500' East Of Treasure Coast Elementary	66 Avenue	2 Lane Undivided (>40 MPH)	12,740	13,000	1.02
66 Avenue	58 Avenue	2 Lane Undivided (<35 MPH) with LT lanes	13,320	11,000	0.83

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4 Table 2-2 Future (2040) Conditions									
Limits		# of Lanes	LOS D	AADT NO BUILD		# of Lanes	LOS D	AADT BUILD	
From	То	(speed limit)	sv	2040	V/C	(speed limit)	sv	2040	V/C
CR 512	Mako Way	3 Lanes Divided (>40 MPH)	26,280	16,500	0.63	4 Lanes Divided (>40 MPH)	35,820	18,500	0.52
Mako Way	800' West Of Treasure Coast Elementary	2 Lanes Divided (>40 MPH) with LT lanes	16,730	17,400	1.04	4 Lanes Divided (>40 MPH)	35,820	19,200	0.54
800' West Of Treasure Coast Elementary	500' East Of Treasure Coast Elementary	2 Lanes Undivided (<35 MPH) with LT lanes	13,320	18,000	1.35	4 Lanes Divided (<35 MPH)	29,160	19,000	0.65
500' East Of Treasure Coast Elementary	66 Avenue	2 Lanes Undivided (>40 MPH)	12,740	21,000	1.65	4 Lanes Divided (>40 MPH)	35,820	23,250	0.65
66 Avenue	58 Avenue	2 Lanes Undivided (<35 MPH) with LT lanes	13,320	17,000	1.28	4 Lanes Divided (<35 MPH)	29,160	21,000	0.72

1 Overall, the proposed improvement is anticipated to allow C.R. 510 to continue to serve as a 2 critical arterial in facilitating the west-east movement of local and regional traffic (including 3 truck traffic) as it traverses Indian River County connecting C.R. 512 to S.R. A1A on the barrier 4 island. The increased capacity on C.R. 510 is intended to improve traffic operations along the 5 corridor and enhance access to targeted areas of growth within the county.

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#### **SECONDARY CRITERIA**

# MODAL INTERRELATIONSHIPS: Enhance Transit, Pedestrian, and Bicycle Access

- 9 As the Indian River County 2040 LRTP Infill Alternative Land Use scenario matures along the C.R.
- 10 510 corridor encouraging higher densities and mixed-use development, premium transit service
- 11 will be considered on C.R. 510 to serve and connect the transit-supportive land uses. Sidewalks
- 12 and bicycle lanes are additionally anticipated as part of the widening as the corridor is intended
- 13 to provide for adequate multi-modal facilities. While paved shoulders are currently present, 14
- they are also anticipated to be maintained as part of the project. Overall, the project is
- 15 expected to accommodate multi-modal facilities and enhance corridor access for transit users,
- 16 bicyclists, and pedestrians.

#### 17 **Transportation Demand**

- 18 The population of Indian River County is projected to increase from 138,028 in year 2010 to
- 19 202,295 in year 2040, with a 47% 30-year growth rate (Source: Indian River County 2040 LRTP).
- 20 As the population of the county increases, developments in the county will continue to grow
- 21 thereby increasing the amount of traffic on the roads.
- 22 Employment is projected to grow from 65,244 in 2010 to 90,968 in 2040. Based on the
- 23 socioeconomic characteristics of the Indian River County 2040 LRTP Infill Alternative Land Use 24 scenario,
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- Population within the proximate Traffic Analysis Zones (TAZs) 2-mile buffer is projected to grow from 21,096 in 2010 to 34,434 in 2040 (1.65% annual growth rate).
- Employment within the proximate TAZs 2-mile buffer is projected to increase from 3,421 in 2010 to 5,588 in 2040 (1.65% annual growth rate).
- 29 Further, 2 Planned Unit Developments and 0 approved Developments of Regional Impact are 30 present along the corridor.

#### 31 System Linkage

- 32 The proposed capacity improvements to C.R. 510 will help improve connectivity within the
- 33 roadway network by enhancing mobility to the C.R. 510 corridor. Enhancing mobility in this
- 34 area will provide an additional route and improve the movement of people, goods and services
- 35 to and from Indian River County.

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#### Plan Consistency

- 38 C.R. 510 from C.R. 512/85 Street to 58 Avenue is identified as a cost-feasible project, not
- 39 currently funded for construction in the Indian River County 2040 LRTP. The project is also
- 40 identified within the Indian River County Metropolitan Planning Organization's (MPO) FY
- 41 2016/2017 -FY 2020/21 Transportation Improvement Program (TIP). It should additionally be

- 1 noted that \$4,433,546 is programmed for the Project Development and Environment (PD&E)
- 2 Study and \$4,207,416 is programmed for the Right of Way phase in 2020 within the FY
- 3 2016/2017- FY2020/2021 Indian River County MPO TIP.

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- Social Demands & Economic Development
- 6 Enhance Emergency Evacuation and Response Times
- 7 C.R. 510 is designated as an emergency evacuation route by both the Florida Division of
- 8 Emergency Management and Indian River County. By increasing capacity, the improvement on
- 9 C.R. 510 is anticipated to enhance emergency evacuation and response times by:
  - Improving access to other emergency evacuation routes designated by the Florida Division of Emergency Management (C.R. 510, C.R. 512, and I-95); and
  - Increasing the number of residents from the coastal communities of eastern Indian River County that can be evacuated during an emergency event.
- 14 The population of Indian River County is projected to increase from 138,028 in year 2010 to
- 15 202,295 in year 2040, with a 47% 30-year growth rate (Source: Indian River County 2040 LRTP).
- 16 As the population of the county increases, developments in the county will continue to grow
- 17 thereby increasing the amount of traffic on the roads. Employment is projected to grow from
- 18 65,244 in 2010 to 90,968 in 2040.
- 19 Economic Development: Currently, the land around the proposed project is mainly agricultural
- and industrial. A review on satellite view illustrated green space and undisturbed land with a
- 21 low density residential land use area in the northern part of the proposed project. Within the
- proposed project are two major employers; i.e., a Publix Supermarket and a Winn-Dixie. There
- are also two churches and five (5) parks. The North Indian River County Library is identified as a
- cultural facility. The median household income of the Sebastian South community is \$53,750,
- above the countywide median household income of \$47,341.
- 26 The 2040 Indian River County LRTP Public Process and Land Use Vision Plan identified land uses
- centered on an "infill and clustered" development pattern. The future land use plan included
- the following focus growth areas:
  - Downtown districts
    - Neighborhood commercial districts
  - Neighborhood infill development districts
- US 1 development corridor
  - Regional workplace districts
- Airport workplace districts
- Fellsmere Annex

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## 3.0 PROJECT ALTERNATIVES

- 2 The alternatives considered include the No Build Alternative, Transportation Systems
- 3 Management and Operations Alternatives, and Build Alternatives. A multi-phase alternative
- 4 development, evaluation and selection process was employed to properly assess all
- 5 Alternatives considered for the proposed improvements of C.R. 510 within the project limits.

#### 6 NO BUILD

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- 7 The "No Build" alternative assumes the retainment of existing conditions. It is used as a
- 8 benchmark condition in order to compare the costs and benefits of implementing the proposed
- 9 improvements to those incurred by continuing to use the existing facility. In this case, the "No
- 10 Build" alternative would entail the retainage of the existing conditions within the project limits
- with its present geometric, operational and access deficiencies. The existing facility within the
- 12 project confines is inadequate in terms of future capacity. It is evident that adoption of this
- alternative would not solve any of the existing needs associated with the project. However, the
- "No Build" alternative will be maintained as a viable option providing an effective yardstick or
- 15 baseline condition by which other project alternatives will be compared throughout the project
- 16 alternative selection process.

# TRANSPORTATION SYSTEMS MANAGEMENT & OPERATIONS (TSM&O)

#### **ALTERNATIVES**

- 19 The Transportation Systems Management and Operations (TSM&O) alternatives are comprised
- 20 of minor improvements options that are usually generated to alleviate specific traffic
- 21 congestion/safety problems, or to obtain maximum utilization out of the existing facility by
- 22 improving operational efficiency. These alternatives do not serve as a benchmark function but
- rather they insure that a wide range of realistic alternatives are considered by decision makers.
- 24 The various TSM&O alternatives that were investigated include the upgrade of the existing
- 25 facility by means of intersection widening and turning lane storage enhancements,
- improved/modified signalization, improved signing, markings and delineation.
- 28 Even though some beneficial effects can be obtained through the use of low cost
- 29 improvements, the overall capacity restriction of maintaining the existing roadway section
- 30 precludes the attainment of any significant improvement in the overall project level of service.
- 31 It is because of this fact that these alternatives were considered to have minimum value.
- 32 Therefore, it is recommended that the TSM&O alternatives be rejected and only the major
- 33 reconstruction options be considered for further study. As stated, several of the proposed
- 34 intersection improvements previously identified will be incorporated into the design of the
- 35 major project alternatives.

#### **BUILD ALTERNATIVES**

- 37 Prior to initiating the development of alternatives, the project was broken down into four (4)
- 38 distinct segments. Each segment has rather unique characteristics as well as potential
- differences in right-of-way, operational, geometric and environmental features and are shown
- 40 on **Figure 3-1**. The segmental breakdown methodology ensures that the generated alternatives

are more responsive to the needs of each segment rather than to the generalized project's needs.

After a comprehensive alternative generation and evaluation process which includes more than twelve (12) typical section/alignment combinations, one alternative was selected as being the most effective option within each segment. **Figures 3-2** through **3-5** depict the Recommended Alternative Features per segment, and **Figure 3-6** depicts the typical section details.

A brief description of the build alternative per segment is as follows:

#### Segment 1

**Typical Section G** with **East Alignment** is a 4-lane urban typical sections with a Design Speed of 45 mph. The total proposed right-of-way for this section is 108-feet. This typical section features 12-foot travel lanes, 7-foot bicycle lanes, a 22-foot median, and 5-foot sidewalks with a 3-foot grass buffer between the curb and the sidewalks. An access class 3 is proposed for this segment. **Figure 3-2** shows some of the most distinctive features of this option within Segment 1, including the proposed median openings.

#### Segment 2

**Typical Section G** with **East/North Alignment** is a 4-lane urban typical sections with a Design Speed of 45 mph. The total proposed right-of-way for this section is 108-feet. This typical section features 12-foot travel lanes, 7-foot bicycle lanes, a 22-foot median, and 5-foot sidewalks with a 3-foot grass buffer between the curb and the sidewalks. The horizontal curve within this segment will be reconstructed to allow 45 mph design speed and improve safety conditions. The access provided for the Vero Lake Estate to C.R. 510 has been limited to 87 Street. Also, access to C.R. 510 from 86 Street and 86 Place has been eliminated. This alternative proposes to close the existing C.R. 510 and remove the existing bridge over Lateral Canal D. **Figure 3-3** illustrates some of the most distinctive features of this option within Segment 2.

#### Segment 3

**Typical Section A** with **Center Alignment** is a 4-lane sub-urban typical section with a design speed of 50 mph. The total proposed right-of-way for this section is 163 feet. This typical section features 12-foot travel lanes, 7-foot bicycle lanes, 4-foot inside shoulders, curb and gutter on both sides and 5-foot sidewalks with a wide buffer between the roadway and the sidewalks. Additionally, there is a 32-foot drainage easement along the north side of the roadway to treat offsite drainage impacted by the project. Median openings have been given throughout the segment to allow access for the various stakeholders/property owners along the segment. **Figure 3-4** illustrates some of the most distinctive features of this option within Segment 3.

#### Segment 4

**Typical Section E** with **North Alignment** from 66 Avenue to 61 Drive and **South Alignment** from 61 Drive to 58 Avenue is a 4-lane urban typical section with a Design Speed of 45 mph. The total

proposed right-of-way for this section is 104-feet. This typical section features 11-foot travel lanes, 7-foot bicycle lanes, 6-foot sidewalks against the curb and a 22 -foot median. **Figure 3-5** illustrates some of the salient characteristics of this alternative within this segment including the various partial median openings that have been given to the communities along this segment.

#### **Stormwater Ponds**

For stormwater treatment and attenuation design the project was divided into 10 separate stormwater management basins. Four (4) potential pond locations per basin were evaluated as per the Pond Siting Report prepared as part of this PD&E study. However, only the two ponds that were ranked first and second as part of the pond siting process were evaluated in this report. During final design, only one recommended pond will be selected per basin for water quality treatment and storage capacity. The top two pond alternatives per basin are shown in Figures 4-1 and 4-2.



DESCRIPTION	LENGTH	EXIST R/W WIDTH	EXIST AADT	SAFETY*
Mainly multilane divided tangent segment generally serving institutional (Sebastian River High School) and residential (Vero Lake Estates) abutting land uses along the west side.      The lateral "D" canal of the Sebastian River Drainage District generally abuts most of the east side of this segment.      45 mph posted speed limit	0.71 miles	Varies 80' Min 160' Max	10,300	35 crashes including intersections within segment.  0 fatal crashes 22 injury crashes 13 PDO crashes
Undivided two lane 90° curved segment with substandard bridge over the lateral "D" canal.  40 MPH posted speed limit from 87 ST to 86 ST, 20 MPH along curve & 35 MPH along 85 ST up to 86 Avenue.	1.02 miles	100'	10,100	13 crashes including intersections within segment.  1 fatal crashes 7 injury crashes 5 PDO crashes
Mainly undivided two lane segment on tangent with substandard bridges over the lateral "C" and lateral "I" canals.     The South Prong Slough Conservation area and the San Sebastian Greenway corridor abut this segment along the north side.     The RCMA Day Care Center is just west of the 75 CT intersection.     S5 MPH posted speed limit within most of the segment except at the western and eastern segment termini.	2.53 miles	100′	9,800 (2014)	24 crashes including intersections within segment.  0 fatal crashes 17 injury crashes 7 PDO crashes
Undivided two lane segment on tangent The Wabasso Scrub Jay Conservation area is located along the north side east of 61 Drive Potential environmental justice access issues involving several properties along the south side just west of the 58 Ave. intersection.	1.01 miles	Varies 80' Min 110' Max	8,100	32 crashes including intersections within segment. 0 fatal crashes 24 injury crashes 8 PDO crashes
	Mainly multilane divided tangent segment generally serving institutional (Sebastian River High School) and residential (Vero Lake Estates) abutting land uses along the west side. The lateral "D" canal of the Sebastian River Drainage District generally abuts most of the east side of this segment.  Mainly mobiled two lane 90" curved segment with substandard bridge over the lateral "D" canal.  Mainly mobiled speed limit from 87 ST to 86 ST, 20 MPH along curve & 35 MPH along 85 ST up to 86 Avenue.  Mainly undivided two lane segment on tangent with substandard bridges over the lateral "C" and lateral "I" canals. The South Prong Slough Conservation area and the San Sebastian Greenway corridor abut this segment along the north side. The RCMA Day Care Center is just west of the 75 CT intersection.  ST MPH posted speed limit within most of the segment except at the western and eastern segment termini.  Undivided two lane segment on tangent The Wabasso Scrub Jay Conservation area is located along the north side east of 61 Drive Potential environmental justice access issues involving several properties along the south side just west of the 58 Ave.	Mainly multilane divided tangent segment generally serving institutional (Sebastian River High School) and residential (Vero Lake Estates) abutting land uses along the west side. The lateral "D" canal of the Sebastian River Drainage District generally abuts most of the east side of this segment.  45 mph posted speed limit  Undivided two lane 90° curved segment with substandard bridge over the lateral "D" canal.  40 MPH posted speed limit from 87 ST to 86 ST, 20 MPH along curve & 35 MPH along 85 ST up to 86 Avenue.  Mainly undivided two lane segment on tangent with substandard bridges over the lateral "C" and lateral "I" canals. The South Prong Slough Conservation area and the San Sebastian Greenway corridor abut this segment along the north side. The RCMA Day Care Center is just west of the 75 CT intersection.  55 MPH posted speed limit within most of the segment except at the western and eastern segment termini.  Undivided two lane segment on tangent The Wabasso Scrub Jay Conservation area is located along the north side east of 61 Drive Potential environmental justice access issues involving several properties along the south side just west of the 58 Ave.	Mainly multilane divided tangent segment generally serving institutional (Sebastian River High School) and residential (Vero Lake Estates) abutting land uses along the west side.  The lateral "D" canal of the Sebastian River Drainage District generally abuts most of the east side of this segment.  45 mph posted speed limit  Undivided two lane 90° curved segment with substandard bridge over the lateral "D" canal.  40 MPH posted speed limit from 87 ST to 86 ST, 20 MPH along curve & 35 MPH along 85 ST up to 86 Avenue.  Mainly undivided two lane segment on tangent with substandard bridges over the lateral "C" and lateral "I" canals.  The South Prong Slough Conservation area and the San Sebastian Greenway corridor abut this segment along the north side.  The RCMA Day Care Center is just west of the 75 CT intersection.  55 MPH posted speed limit within most of the segment except at the western and eastern segment termini.  Undivided two lane segment on tangent The Wabasso Scrub Jay Conservation area is located along the north side east of 61 Drive  Potential environmental justice access issues involving several properties along the south side just west of the 58 Ave.	Mainly multilane divided tangent segment generally serving institutional (Sebastian River High School) and residential (Vero Lake Estates) abutting land uses along the west side.  The lateral "D" canal of the Sebastian River Drainage District generally abuts most of the east side of this segment.  45 mph posted speed limit  Undivided two lane 90° curved segment with substandard bridge over the lateral "D" canal.  40 MPH posted speed limit from 87 ST to 86 ST, 20 MPH along curve & 35 MPH along 85 ST up to 86 Avenue.  Mainly undivided two lane segment on tangent with substandard bridges over the lateral "C" and lateral "I" canals.  The South Prong Slough Conservation area and the San Sebastian Greenway corridor abut this segment along the north side.  The RCMA Day Care Center is just west of the 75 CT intersection.  S5 MPH posted speed limit within most of the segment except at the western and eastern segment termini.  Undivided two lane segment on tangent The Wabasso Scrub Jay Conservation area is located along the north side east of 61 Drive  Potential environmental justice access issues involving several properties along the south side just west of the 58 Ave.



CR 510 PD&E Study FM No. 405606-2-22-01 ETDM No. 14233

**Figure 3-1 Project Segmentation** 

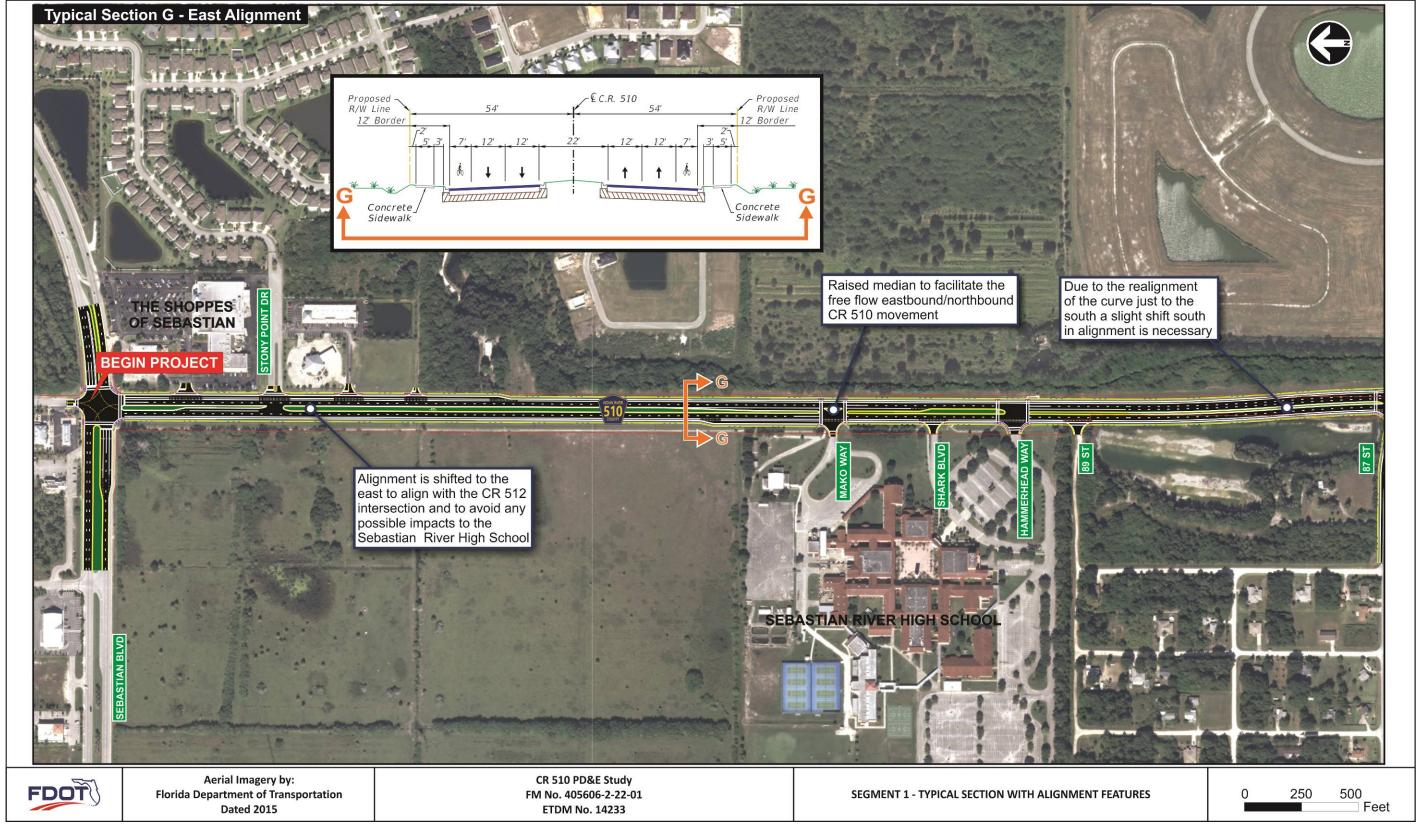


Figure 3-2 Segment 1 Typical Section with Alignment Features

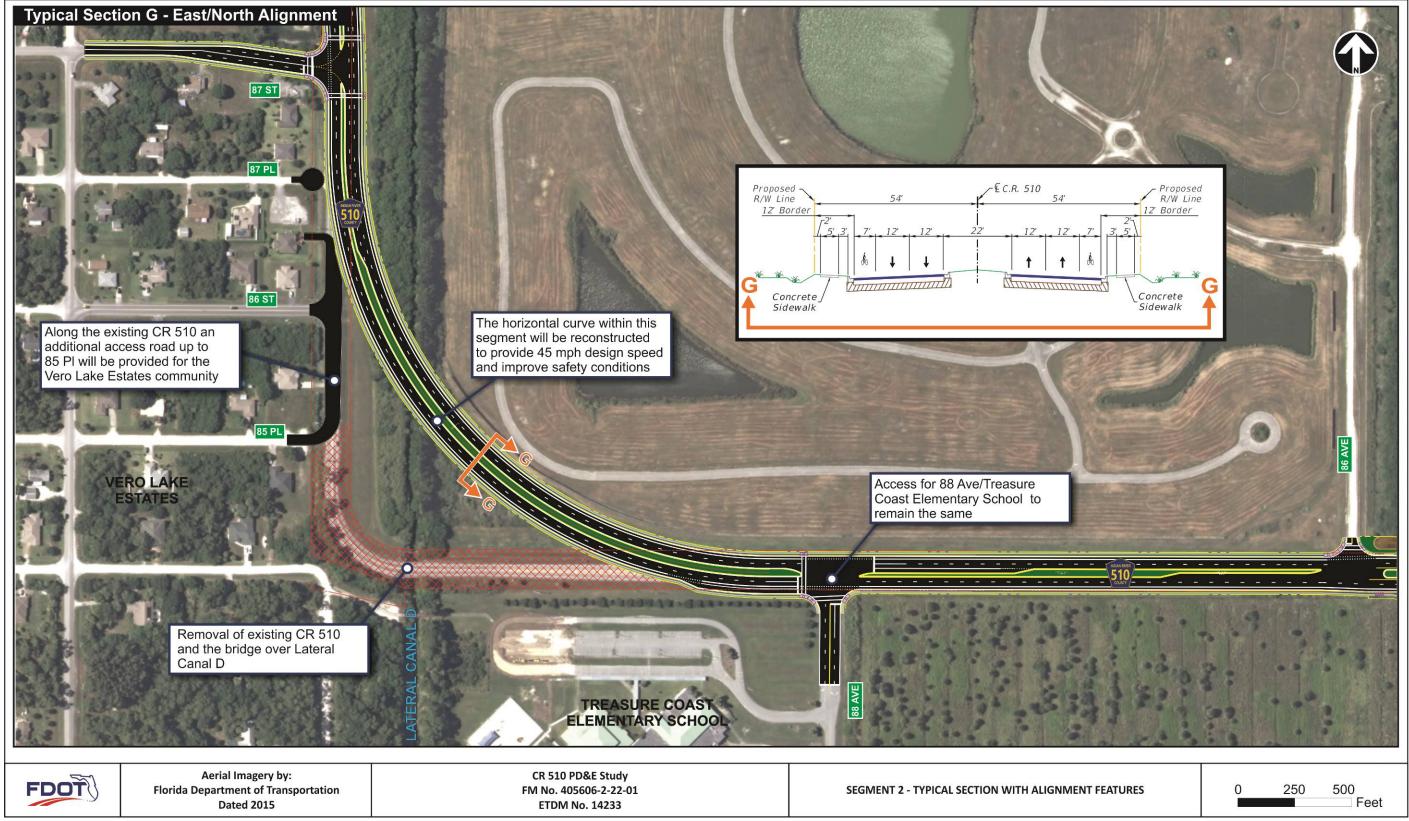
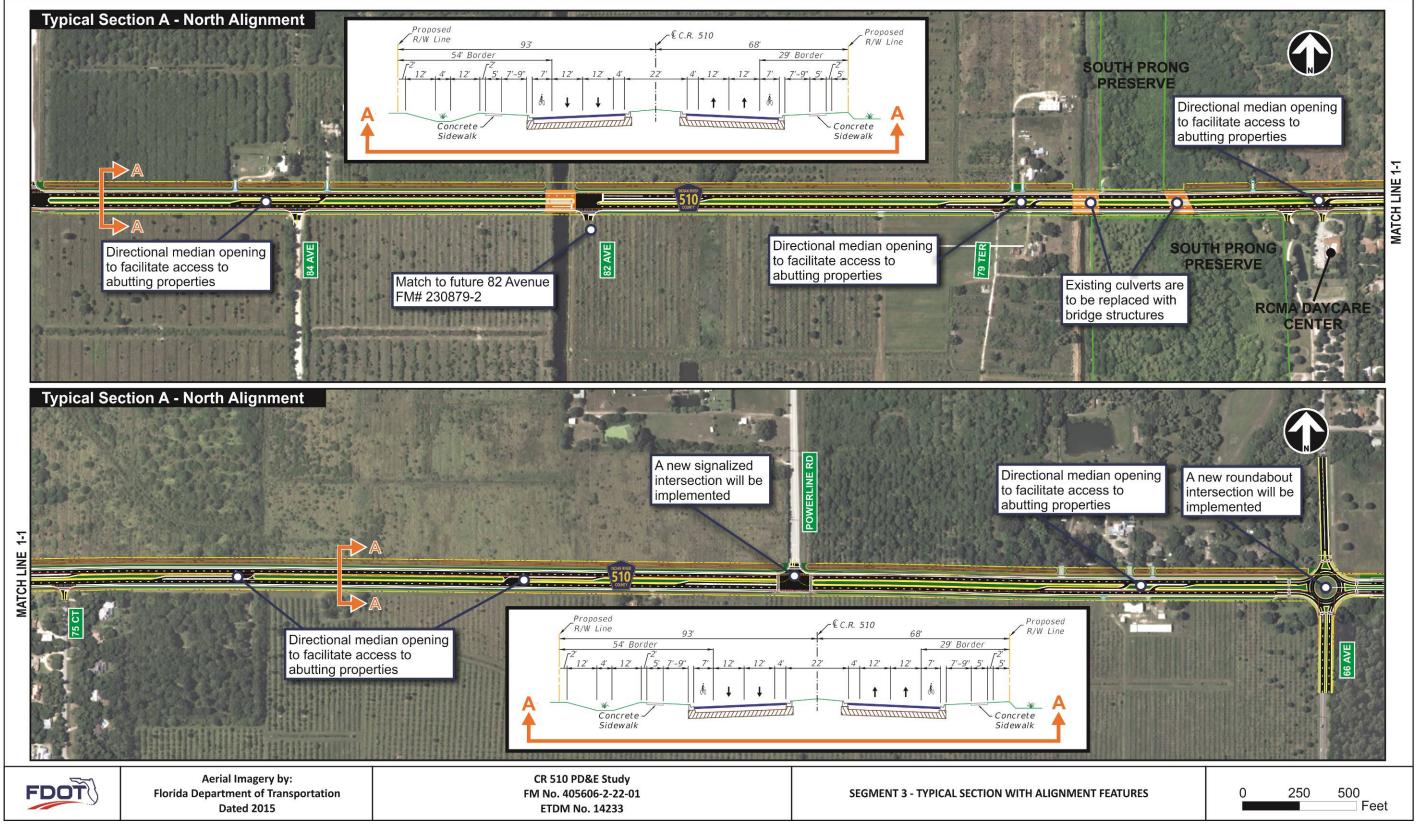


Figure 3-3 Segment 2 Typical Section with Alignment Features



**Figure 3-4 Segment 3 Typical Section with Alignment Features** 

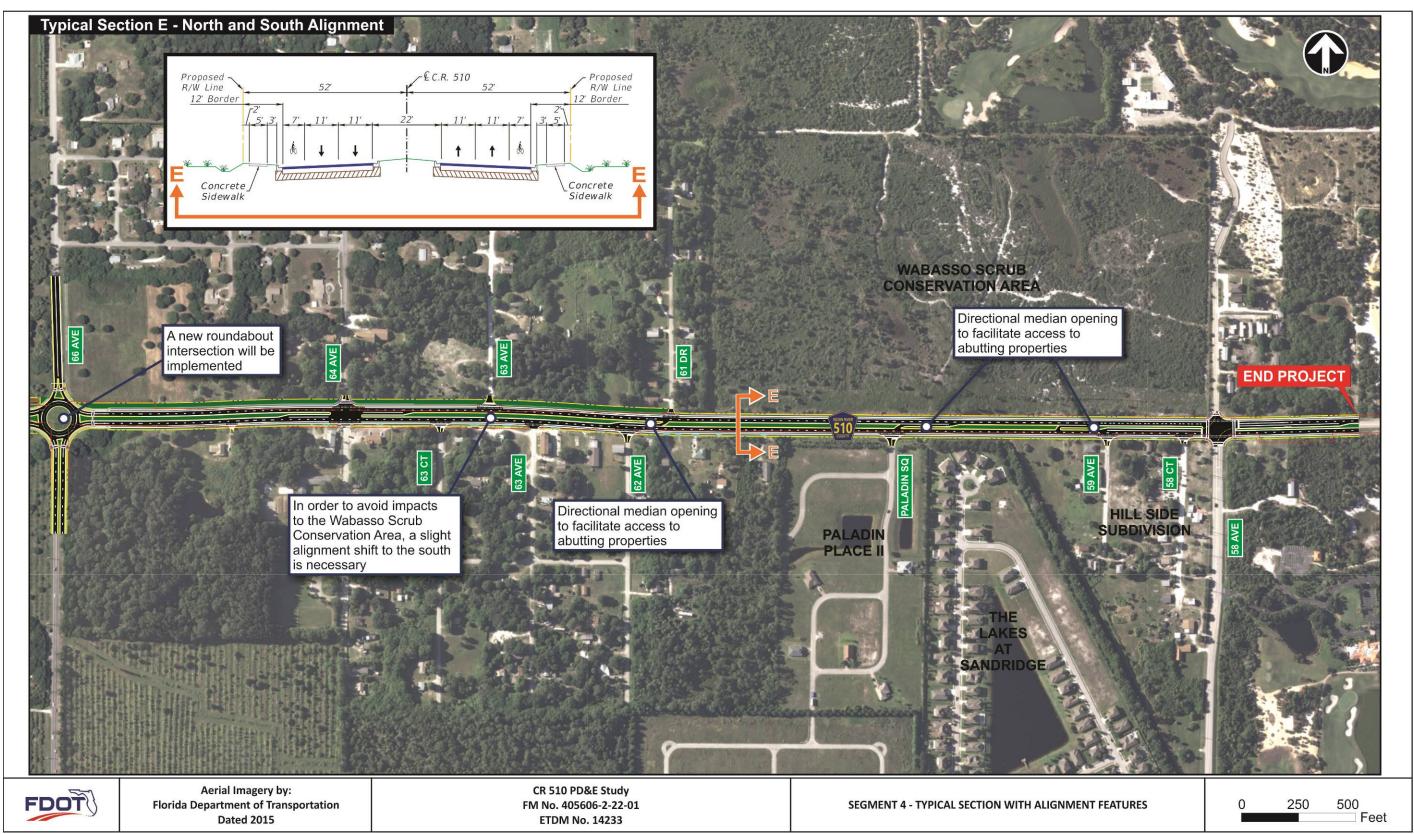
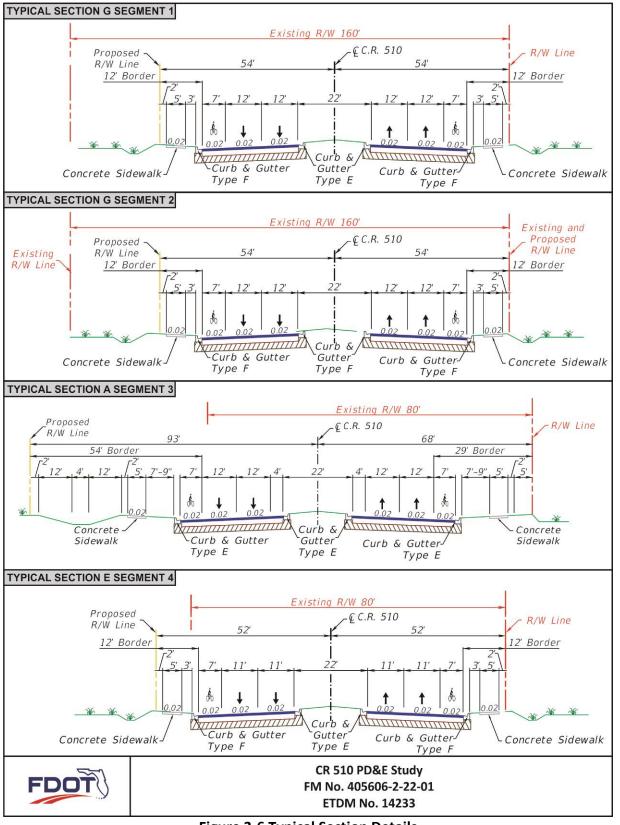


Figure 3-5 Segment 4 Typical Section with Alignment Features



**Figure 3-6 Typical Section Details** 

#### 4.0 PROJECT AREA DESCRIPTION

The project occurs in Indian River County, southwest of the City of Sebastian. The term "project corridor" is used in this document to represent a smaller area that encompasses the existing C.R. 510 right-of-way and the recommended alternative. The term "project area" represents a larger expanse that encompasses the project corridor as well as all land within 500 feet of the centerline of C.R. 510.

7 The project area is primarily agricultural, with pastures, citrus groves, and home sites scattered 8 throughout. However, increased residential development is encroaching from the City of 9 Sebastian to the north and from Vero Lake Estates, a housing development that borders the 10 project. A shopping center and two gas stations are located at the intersection of C.R. 510 and 11 C.R. 512 at the project's western terminus. Approximately one half-mile south of that 12 intersection and immediately west of C.R. 510 is Sebastian River High School. C.R. 510 makes a 13 90 degree bend approximately 1.25 miles from the project's western terminus so that the 14 westernmost part of C.R. 510 runs north-south and the more eastern section runs east-west. 15 Treasure Coast Elementary School occurs south of C.R. 510, just east of the 90 degree bend in 16 C.R. 510. Immediately northeast of that bend is a large area that was cleared for residential 17 development. Streets and utilities were installed but no construction of houses has begun.

- The majority of the agricultural lands in the project area are abandoned citrus fields. Most of these fields contain standing dead citrus trees on raised rows with furrows between each row.

  Dead citrus trees in some fields have been cleared and additional clearing is ongoing. East of 66

  Avenue residential land use becomes more common. Three canals cross the project corridor,
- 22 each is oriented north-south.

23 Indian River County owns three notable conservation properties adjacent to this project. In the 24 northeast quadrant of the intersection of C.R. 510 and C.R. 512 is the Ansin Tract, which 25 contains forested land stretching from that intersection to the Saint Sebastian River. Near the 26 middle of the project, the south prong of the Saint Sebastian River is surrounded by two tracts of land owned by Indian River County and managed as the South Prong Preserve. At the 27 28 projects eastern terminus is the Wabasso Scrub Conservation Area (WSCA), which contains 29 scrub habitats and has been used previously for mitigation for federally listed Florida scrub jays 30 (Aphelocoma coerulescens).

#### LAND USE

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Land use cover descriptions provided for both uplands and wetlands are classified utilizing the *Florida Land Use Cover and Forms Classifications System* (FLUCCS) designations. Existing land use in the project area was initially determined utilizing US Geological Survey (USGS) maps, historical images, aerial photographs, and land use mapping from the St. Johns River Water Management District (SJRWMD) (2009-2012). Land use categories in the project area reported by SJRWMD were verified in the field. Field reviews generally confirmed the SJRWMD land use mapping, with minor updates that are described below. Land use categories in the project area as mapped by SJRWMD are shown in **Figures 4-1** and **4-2** and each land use category in the project area is described below along with its location.

# 1 Residential, Low Density (FLUCCS – 1100)

- 2 This category is reserved for low density residential areas that have from one half to two acres
- 3 per dwelling unit. Residential, Low Density land uses are often located in newly established
- 4 sections of large urban areas or on urban-rural fringe. This land use type occurs immediately
- 5 east of the project corridor approximately 0.3 mile south of the intersection of C.R. 510 and C.R.
- 6 512 and also immediately east of the South Prong Preserve, south of C.R. 510. A third area of
- 7 this land use type occurs south of C.R. 510 between Power Line Road and Schumann Drive.

# 8 Residential, Rural (FLUCCS - 1180)

- 9 This residential category is restricted to areas where the density is two to five acres per
- dwelling unit. It is used for areas with low dwelling unit densities, but not low enough to be put
- into a non-residential category, as with farmsteads. This class may contain a mosaic of small
- open areas, natural vegetation, or miscellaneous land covers/uses. This land class is found in
- one location in the project area, immediately west of the South Prong Preserve and east of 82
- 14 Avenue.

#### 15 Low Density Under Construction (FLUCCS - 1190)

- 16 This category refers to low density residential areas that are in the process of construction.
- When completed they will fall into the 1100 class, with more than one half and less than two
- 18 acres per dwelling unit. There is no time limit set on completion of the areas under
- 19 construction. However, if the in-fill process is indefinitely stalled, the code 1920 is used instead.
- This class is found in one location in the project area, on the north and east side of the 90
- 21 degree bend in C.R. 510.

#### 22 Residential, Medium Density (FLUCCS – 1200)

- 23 This category is reserved for medium density residential areas that have from two to five
- 24 dwelling units per acre. Rural and recreational types of subdivisions will be included in the
- 25 residential category since this land is almost entirely committed to residential use even though
- 26 forest or open areas may be present also. This class is found in two locations in the project
- area, at the eastern terminus and at the western side of the project corridor near the 90 degree
- 28 bend in C.R. 510.

#### 29 Medium Density Under Construction (FLUCCS – 1290)

- 30 This category refers to medium density residential areas that are in the process of construction
- and will have between two and five dwelling units per acre when finished. If more than half of
- 32 the area is constructed, and work is in progress, these areas should be coded as though
- 33 complete, using 1200. There is no time limit set on completion of the areas under construction.
- However, if the in-fill process is indefinitely stalled, the code 1920 is used instead. This land use
- 35 type is found in one location of the project area, east of C.R. 510 approximately 0.4 miles south
- of the projects' western terminus.

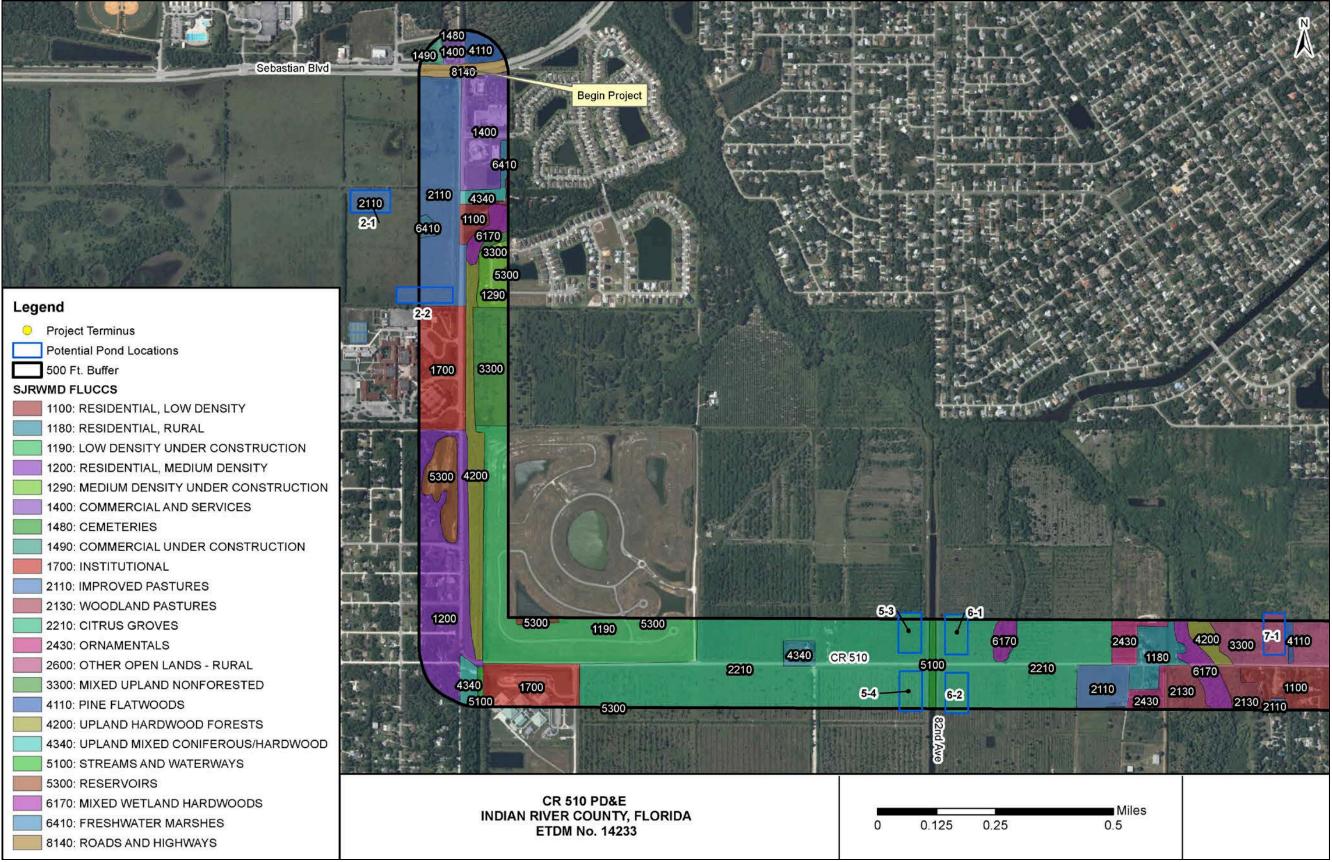


Figure 4-1 Land Use in Western Half of Project Area

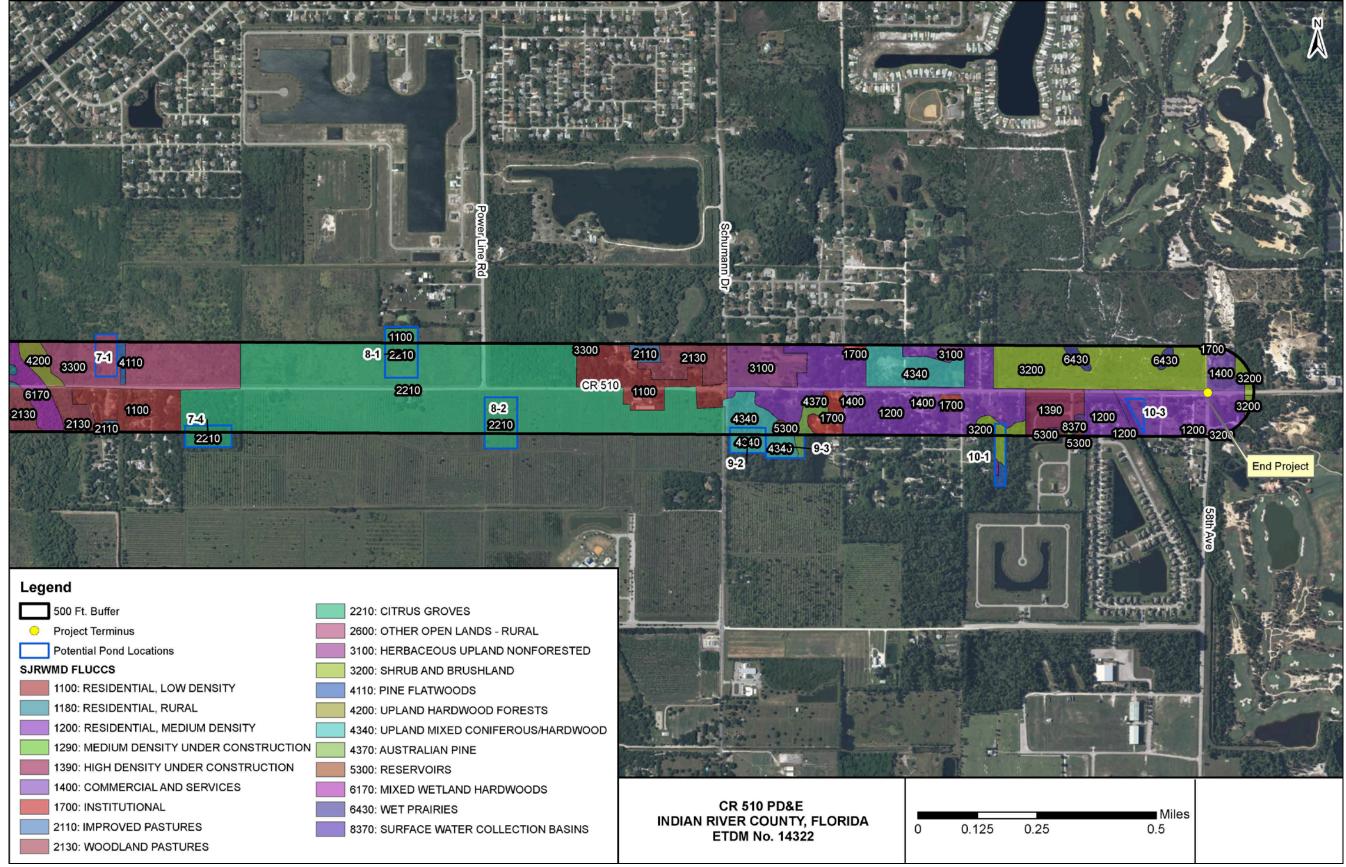


Figure 4-2 Land Use in Eastern Half of Project Area

#### High Density Under Construction (FLUCCS – 1390)

- 2 This category refers to high density residential areas that are in the process of construction. If
- 3 more than half of the area is constructed, and work is in progress, these areas should be coded
- 4 1300, as though complete. There is no time limit set on completion of the areas under
- 5 construction. However, if the in-fill process is indefinitely stalled, the code 1920 is used instead.
- 6 This category occurs in one location, on the south side of the corridor near the eastern
- 7 terminus approximately 0.25 mile west of 58 avenue.

## 8 Commercial and Services (FLUCCS – 1400)

- 9 This is an active land use category that includes a broad range of uses and operations providing
- diverse products and services which often occur in complex mixtures. Subclasses include retail
- and wholesale, professional, cultural and entertainment, and tourist services, as well as others.
- 12 The 1400 class includes shopping centers, commercial strip developments, warehouses, junk
- 13 yards, campgrounds and amusement parks. These areas are usually located along main
- transportation routes or at the intersections of secondary transportation corridors. This land
- use category is found in five separate locations in the project area; two are at the intersection
- of C.R. 510 with C.R. 512, two more occur south of C.R. 510 between 64 Avenue and 62 Avenue,
- 17 and one area of Commercial and Services land use occurs at the intersection of C.R. 510 and 58
- 18 Avenue.

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#### 19 Cemeteries (FLUCCS – 1480)

- 20 This category includes all burial grounds of any age and type. These are a diverse group, which
- 21 includes both human and pet cemeteries; old, in-active cemeteries covered by dense canopy;
- 22 brand new facilities with open expanses of lawn that are not yet "populated"; and all
- 23 combinations in between. One cemetery is located near the western terminus of the project,
- approximately 400 feet north of the C.R. 510 intersection with C.R. 512.

#### 25 Commercial and Services Under Construction (FLUCCS – 1490)

- 26 This class includes all 1400 classes that are in the process of construction. It includes
- cemeteries, oil and gas storage, and all other land uses in the 1400 group that are under
- construction. This class is found in one location in the project area, approximately 250 feet
- 29 northwest of the C.R. 510 and C.R. 512 intersection at the western terminus of the project.

#### 30 Institutional (FLUCCS – 1700)

- 31 The institutional class is an active, general land use class that includes a broad range of
- 32 institutional uses which can be difficult to differentiate individually. It includes uses such as
- 33 educational, religious, medical and health care, governmental, correctional, commercial child
- 34 care, and others. Educational institutions encompass all levels of public and private schools,
- colleges, universities, training centers, etc. The institutional class is found in six locations within
- the project area. Two schools are found along the corridor; Sebastian River High School, which
- 37 is located 0.5 miles south of C.R. 512, and Treasure Coast Elementary School, which is located
- 38 south of C.R. 510 just east of the 90 degree bend. Three locations of Institutional land use occur
- 39 between Schumann Drive and 62 Avenue, both north and south of the project corridor. These
- 40 include a church and pre-kindergarten facility as well as land the Indian River County Property

- 1 Appraiser lists as '3300 Night club/Bar/Lounge'. The last institutional area located within the
- 2 project area is a church approximately 500 feet north of C.R. 510 on 58 Avenue.

## 3 Improved Pastures (FLUCCS – 2110)

- 4 Improved pastures are the most intensively managed of the pastureland classes. They are
- 5 usually cleared, tilled, reseeded with specific grass types and periodically improved with brush
- 6 control and fertilizer application. In most cases they show some direct evidence of cattle, such
- 7 as watering ponds, feed bunkers, fencing, corrals, barns or cow trails. This land use category is
- 8 present in the project area southwest of the intersection of C.R. 510 and C.R. 512. There are
- 9 two other small areas of improved pasture, south of C.R. 510, 0.3 and 0.75 miles east of 82
- 10 Avenue, respectively.

# 11 Woodland Pastures (FLUCCS – 2130)

- 12 Pasturelands that have from 25 percent to 100 percent forest canopy are included in this
- category. It does not include open pasturelands with patches of tree canopy large enough to
- qualify as upland forest. Woodland pastures are generally unimproved. Evidence of grazing, if
- 15 visible, may include cattle trails leading to feed bunkers, salt licks and watering areas.
- 16 Woodland Pastures occur south of C.R. 510 on either side of riparian forest on the South Prong
- 17 Preserve and north of C.R. 510 immediately west of Schumann Drive.

#### 18 Citrus Groves (FLUCCS – 2210)

- 19 This class is for active citrus groves, such as oranges, grapefruits, and tangerines. Land use
- 20 classified as Citrus Groves occurs in two large sections of the project area, north and south of
- 21 C.R. 510 from 86 Avenue to approximately 0.1 mile west of 79 Terrace and north and south of
- 22 C.R. 510 from 75 Court to 66 Avenue. These areas are not currently used for citrus production
- 23 and anecdotal reports from landowners suggest that they began to be abandoned after
- infestation with pests and disease following a hurricane in 2004.

#### 25 Ornamentals (FLUCCS – 2430)

- 26 This category is for facilities that raise ornamental plants for off-site use. This category does not
- 27 include ornamental trees. There are two areas of Ornamental land use in the project area. They
- are located north and south of C.R. 510, approximately 0.35 mile east of 82 Avenue. During
- 29 field inspections in 2016 it did not appear that these parcels were currently being used to raise
- 30 ornamental plants.

#### Herbaceous Upland Nonforested (FLUCCS – 3100)

- 32 This is one of three land cover classes used for upland nonagricultural, non-forested lands
- which contain no evidence of cattle grazing. Specifically, 3100 is used for areas that have over
- 34 67 percent herbaceous cover, not counting any forested inclusions, which may be up to 25
- 35 percent of the area. Traditional rangelands for the 3100 cover class include prairie grasses
- 36 which occur on the upland margins of the wetland zone and may be periodically inundated by
- 37 water. Generally, it is the marginal area between marsh and upland forested areas. This land
- use type occurs in one place in the project area, northeast of the intersection of C.R. 510 and
- 39 Schumann Drive.

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# 1 Shrub and Brushland (Wax myrtle or Saw palmetto) (FLUCCS – 3200)

- 2 This is one of three land cover classes used for upland nonagricultural, non-forested lands
- 3 which contain no evidence of cattle grazing. Specifically, 3200 is used for areas that have over
- 4 67 percent shrub cover and less than 33 percent herbaceous cover (this proportion ignores any
- forested patches, which may cover up to 25 percent of the total area). This cover class includes
- 6 areas where tree species are regenerating naturally after clear cutting or fire, but are less than
- 7 20 feet tall. Most of the WSCA, northwest of the C.R. 510 and 58 Avenue intersection, is
- 8 categorized as Shrub and Brushland. Another patch occurs south of C.R. 510 just east of 62
- 9 Avenue and three patches of Shrub and Brushland occur in the project area east of 58 Avenue.

#### 10 Mixed Upland Non-Forested (FLUCCS – 3300)

- 11 This class is used for upland non-forested landscape in which neither herbaceous nor shrubs
- 12 cover over two thirds of the area. This cover class may include areas where tree species are
- 13 regenerating naturally after clear cutting or fire, but are less than 20 feet tall. These include
- 14 native hardwood and coniferous species, but does not apply to plantations. In the project area
- this land use type occurs in three locations. One is east of C.R. 510, 0.5 mile south of C.R. 512
- and the other two are north of C.R. 510, immediately east of the South Prong Preserve.

# 17 Pine Flatwoods (FLUCCS – 4110)

- 18 This class is for naturally generated pine flatwoods. The canopy closure must be 25 percent or
- more and the trees must average over 20 feet tall. The pine flatwoods class is dominated by
- 20 either slash pine, longleaf pine, or both. Common understory species include saw palmetto,
- wax myrtle, gallberry and a wide variety of herbs and brush. Pine flatwoods are the most
- 22 prevalent community in natural areas. Most pine flatwoods occur on broad, low, flat areas with
- 23 seasonal high water tables but not on hydric soils. They transition into mesic flatwood and
- 24 hardwood communities on higher ground and into hydric flatwoods, cypress and other
- 25 wetlands on the lower edges. Pine flatwoods are found in two places in the project area. The
- Ansin Tract, northeast of the intersection of C.R. 510 and C.R. 512 is classified as Pine
- 27 Flatwoods, and a small area north of C.R. 510, approximately 0.8 mile east of 82 Avenue, is also
- 28 classified as Pine Flatwoods.

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#### Upland Hardwood Forest (FLUCCS – 4200)

- 30 Upland Hardwood Forests may include forest communities such as oak-pine-hickory, Brazilian
- 31 pepper, live oak, wax myrtle-willow, mixed temperate or tropical hardwoods, and beech-
- 32 magnolia. Upland forests are naturally generated, and do not include hardwood plantations, or
- planted groves of citrus or pecans. However, almost all forests are subject to human influence
- and the composition of the forest is, to a degree, determined by management factors. The
- 35 trees must average over 20 feet tall at the time of photography and up to one third of the
- 36 canopy may be comprised of coniferous species. Upland Hardwood Forests in Florida are found
- 37 wherever hydrology, fire, and management practices permit their establishment and they may
- occur as inclusions in most other land cover types. Upland Hardwood Forest occurs in two
- 39 locations in the project area. The largest area is a linear strip of land immediately east of C.R.
- 40 510 that extends from approximately 0.5 mile south of the intersection of C.R. 510 and C.R. 512
- south to the 90 degree bend in C.R. 510. This narrow stand of Upland Hardwood Forest grows
- 42 on either side of the canal. Another area of Upland Hardwood Forest is located north of C.R.
- 43 510, immediately east of wetlands on the South Prong Preserve.

#### 1 Upland Mixed Coniferous/Hardwood (FLUCCS – 4340)

- 2 This category is used for those forested areas in which neither upland conifers nor hardwoods
- 3 achieve 67 percent crown canopy dominance. It may include communities such as oak-pine-
- 4 hickory, Brazilian pepper, live oak, wax myrtle-willow (not hydric), mixed temperate or tropical
- 5 hardwoods, and beech-magnolia. Upland pine communities include slash, longleaf, and sand
- 6 pines. Upland Mixed Coniferous/Hardwoods are found in four places in the project area. The
- 7 first is located east of C.R. 510, approximately 0.25 mile south of the intersection of C.R. 510
- 8 and C.R. 512. The second is located south of C.R. 510, directly south of the 90 degree bend. The
- 9 third area is located directly southeast of the intersection of C.R. 510 and Schumann Drive. The
- 10 fourth area of Upland Mixed Coniferous/Hardwoods is located north of C.R. 510 approximately
- 11 0.35 mile east of Schumann Drive.

# 12 Australian Pine (FLUCCS – 4370)

- 13 This class is used for Australian Pine communities. The canopy closure is 25% or greater, with
- 14 at least two thirds dominance by Australian pine trees that average at least 20 feet tall. One
- area of Australian Pine is located in the project area, south of C.R. 510, approximately 0.35 mile
- 16 east of Schumann Drive. An additional area of Australian Pines that was not mapped by
- 17 SJRWMD was found during field surveys. It occurs just east of C.R. 510 and approximately 0.3
- miles south of the intersection of C.R. 510 and C.R. 512.

#### 19 Streams and Waterways (FLUCCS – 5100)

- 20 This category includes rivers, creeks, canals and other linear water bodies that are 10 meters or
- greater in width. This class includes both natural and modified waterways, as well as man-made
- canals and channels. Two areas mapped as Streams and Waterways occur in the project area,
- both are man-made canals. The first is mapped south of C.R. 510 immediately east of the 90
- degree bend in C.R. 510. Though this canal is only mapped by SJRWMD south of C.R. 510, the
- 25 canal extends under CR 510 and parallels the roadway as it run north. The second canal
- 26 mapped by SJRWMD under land use runs parallel to and immediately west of 82 Avenue.
- 27 Another canal is located just west of the South Prong Preserve but was not mapped as a distinct
- 28 land use type by SJRWMD. The South Prong Preserve contains the south prong of the St.
- 29 Sebastian River, but is not mapped as Streams and Waterways by SJRWMD.

#### Reservoirs- Pits, Retention Ponds, Dams (FLUCCS – 5300)

- 31 Reservoirs are artificial impoundments of water, or water bodies that have been significantly
- 32 modified from their natural state. They are used for irrigation, flood control, municipal and
- rural water supplies, stormwater treatment, recreation and hydro-electric power generation.
- 34 One large Reservoir in the project area is located west of C.R. 510, approximately 0.75 mile
- 35 south of the intersection of C.R. 510 and C.R. 512. Two Reservoirs associated with the stalled
- development of a residential neighborhood immediately northeast of the 90 degree bend in
- 37 C.R. 510 are in the project area, and an additional pond occurs in an abandoned citrus field just
- east of Treasure Coast Elementary School. Three small reservoirs are mapped south of C.R. 510
- 39 and east of Schumann Drive. One area that is mapped as Commercial and Services contains a
- stormwater pond. It is approximately 0.2 mile south of C.R. 512, east of C.R. 510.

#### 1 Mixed Wetland Hardwoods (FLUCCS – 6170)

- 2 This class is reserved for those wetland hardwood communities which are composed of a large
- 3 variety of hardwood species tolerant of hydric conditions yet exhibit an ill-defined mixture of
- 4 species. This land use type is mapped in three locations in the project area. One of those
- 5 locations is immediately east of C.R. 510, approximately 0.35 miles south of C.R. 512. Another is
- 6 north of C.R. 510 just east of 82 Avenue. Another area of Mixed Wetland Hardwoods occurs in
- 7 the South Prong Preserve where riparian forests follow the south prong of the Saint Sebastian
- 8 River.

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# 9 Freshwater Marshes (FLUCCS – 6410)

- 10 This class is used for wetland communities having a representative suite of plant species such as
- sawgrass, cattail, arrowhead, and the common reed. Freshwater marshes tend to be open
- 12 expanses of grasses, sedges, rushes, and other types of herbaceous plants. Periods of
- inundation are intermediate between Deep Marshes (emergent 6440) and Wet Prairies (6430).
- 14 Sites are usually covered with water at least two months of the year and undergo prolonged
- 15 periods of soil saturation. Two areas of Freshwater Marshes are found in the project area. One
- is an isolated low lying section of cattle pasture located west of C.R. 510, approximately 0.3
- mile south of the intersection of C.R. 510 and C.R. 512. The other is located east of C.R. 510,
- approximately 0.25 mile south of the intersection of C.R. 510 and C.R. 512, between a
- 19 residential neighborhood and a commercial building. It may no longer meet the definition of
- 20 Freshwater Marsh as it is now mostly forested.

# 21 Wet Prairies (FLUCCS – 6430)

- 22 This classification is composed of dominantly grassy vegetation on wet soils and is usually
- 23 distinguished from marshes by having less water and shorter herbage. Wet Prairies occur in
- 24 depressions in the landscape within flatwoods and pastures, and are also found at the edges of
- 25 cypress domes and marshes. Conditions supporting wet prairies may also support forested
- depressions or wetland savannahs under other management and fire regimes.
- 27 Wet Prairies may also result from alterations of hydrology, such as former marshes that are
- drying out from artificial drainage or groundwater drawdowns; or former low flatwoods with a
- 29 rising water table due to impoundment or precipitation. Two small areas of Wet Prairie occur in
- the project area. Both are on the WSCA, approximately 0.1 and 0.3 mile west of 58 Avenue.

#### Surface Water Collection Basins (FLUCCS – 8370)

- 32 This category is used for holding ponds, impoundments and infiltration ponds, utilized within
- residential subdivisions or communities and along freeway corridors, for temporary collection
- 34 and holding of surface water runoff. Generally, these are open spaces excavated for temporary
- 35 seasonal water collection within the urban context. It is not used for treatment ponds and
- other "reservoirs" that generally function as **permanent** water bodies. It is not used for holding
- 37 ponds in mining applications. Two Surface Water Collection Basins are mapped in the project
- area, south of C.R. 510 approximately 0.3 miles west of 58 Avenue.

#### **ELEVATION AND HYDROLOGY**

- 2 The project area is located on relatively flat land with a ground elevation ranging between
- 3 approximately sea level and 35 feet. There is a slight rise in elevation from west to east with the
- 4 most significant rise in elevation near the eastern-most portion of the project area. The
- 5 National Resources Conservation Service (NRCS) reports the depth to water table in the project
- 6 area is between 0 and 18 inches. Figure 4-3 shows an elevation map created with data collected
- 7 by the National Oceanic and Atmospheric Administration and the U.S. Department of
- 8 Commerce in 2007 using Light Detection and Ranging (LIDAR) in North American Datum 1983
- 9 (NAD 83).

- 10 Major canals and hydrologic features in the vicinity of the project are shown in Figure 4-4 and
- 11 4-5. There are three unnamed man-made canals abutting the project corridor, all are oriented
- 12 north-south. The first intersects C.R. 510 immediately east of the 90 degree bend in C.R. 510
- 13 and parallels much the westernmost portion of the project, where C.R. 510 is oriented north to
- 14 south. The second canal intersects C.R. 510 immediately west of the intersection of C.R. 510
- 15 and 82 Avenue. A third canal runs north-south and crosses C.R. 510 just east of 79 Terrace, next
- 16 to the south prong of the Saint Sebastian River.
- 17 The closest major water feature is the Saint Sebastian River, located approximately one mile
- 18 northeast of the project corridor. The south prong of the Saint Sebastian River crosses the
- 19 project corridor at the South Prong Preserve. Stormwater run-off within the project corridor
- 20 ultimately drains into the central Indian River Lagoon via man-made canals and conveyances
- leading to the Indian River County North Canal. This canal discharges water into a portion of the 21
- 22 Indian River Lagoon that is a designated Outstanding Florida Water (OFW).
- 23 According to the flow pattern map from the SJRWMD, groundwater flow in the project area is
- 24 generally to the east-northeast. The project is underlain by a surficial aquifer system that is not
- 25 a Sole Source Aquifer as identified by the U.S. Environmental Protection Agency (USEPA).
- 26 Florida Based on review of the Department of Health website
- 27 (http://gis.doh.state.fl.us/ehwater/index.html), 20 potable wells are present adjacent to the
- 28 project area. Three wells are located approximately 300 feet northeast of the intersection of
- 29 C.R. 510 and 58 Avenue. Three wells are located approximately 200 feet north of C.R. 510, 0.45
- 30 mile west of 58 Avenue. Two are located approximately 100 feet south of C.R. 510, 0.45 mile
- 31 west of 58 Avenue. One well is located approximately 40 feet south of C.R. 510, 0.4 mile east of
- 32 Schumann Drive. Two wells are located approximately 100 and 700 feet south of C.R. 510, 0.25
- 33
- mile east of Schumann Drive. Two wells are located approximately 40 and 650 feet south of C.R.
- 34 510, 0.2 mile east of Schumann Drive. One well is located approximately 350 feet north of C.R.
- 35 510, 0.2 mile east of Schumann Drive. A row of five wells is located approximately 300 to 1000
- 36 feet south of C.R. 510, 1.1 miles east of 82 Avenue. One well is located approximately 40 feet
- 37 northwest of the intersection of C.R. 510 and C.R. 512.

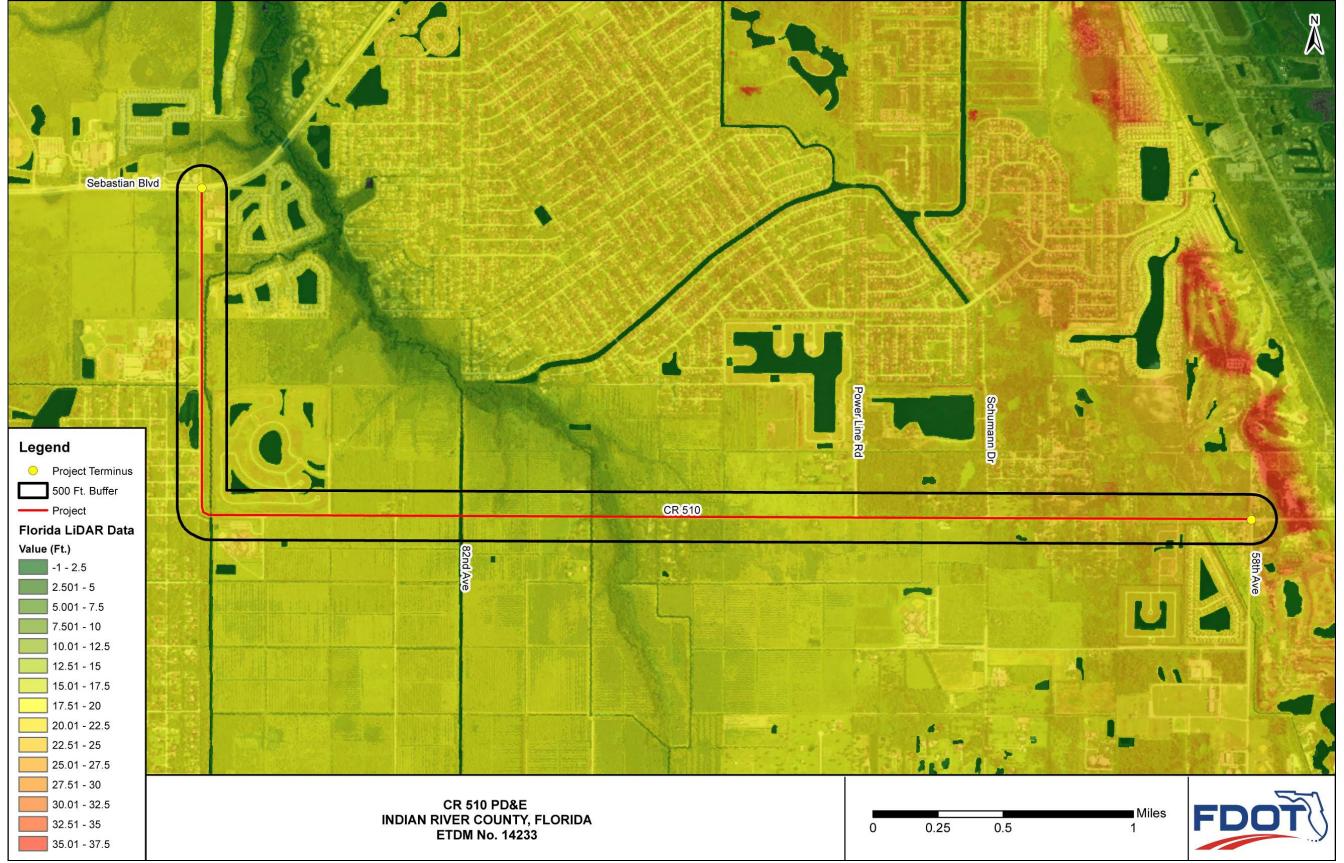


Figure 4-3 Elevation Map

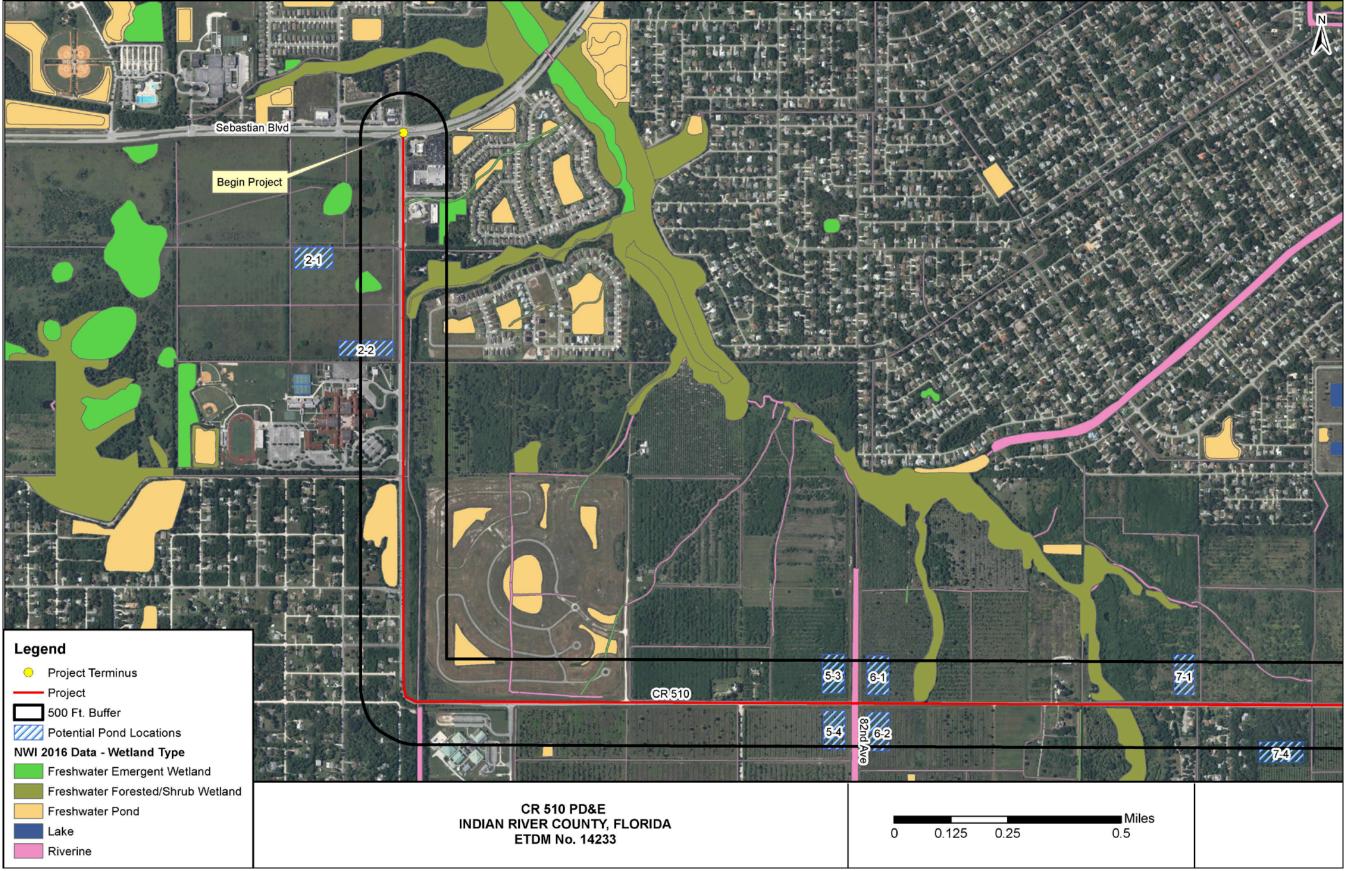


Figure 4-4 Surface Hydrology Western Half of Project Area

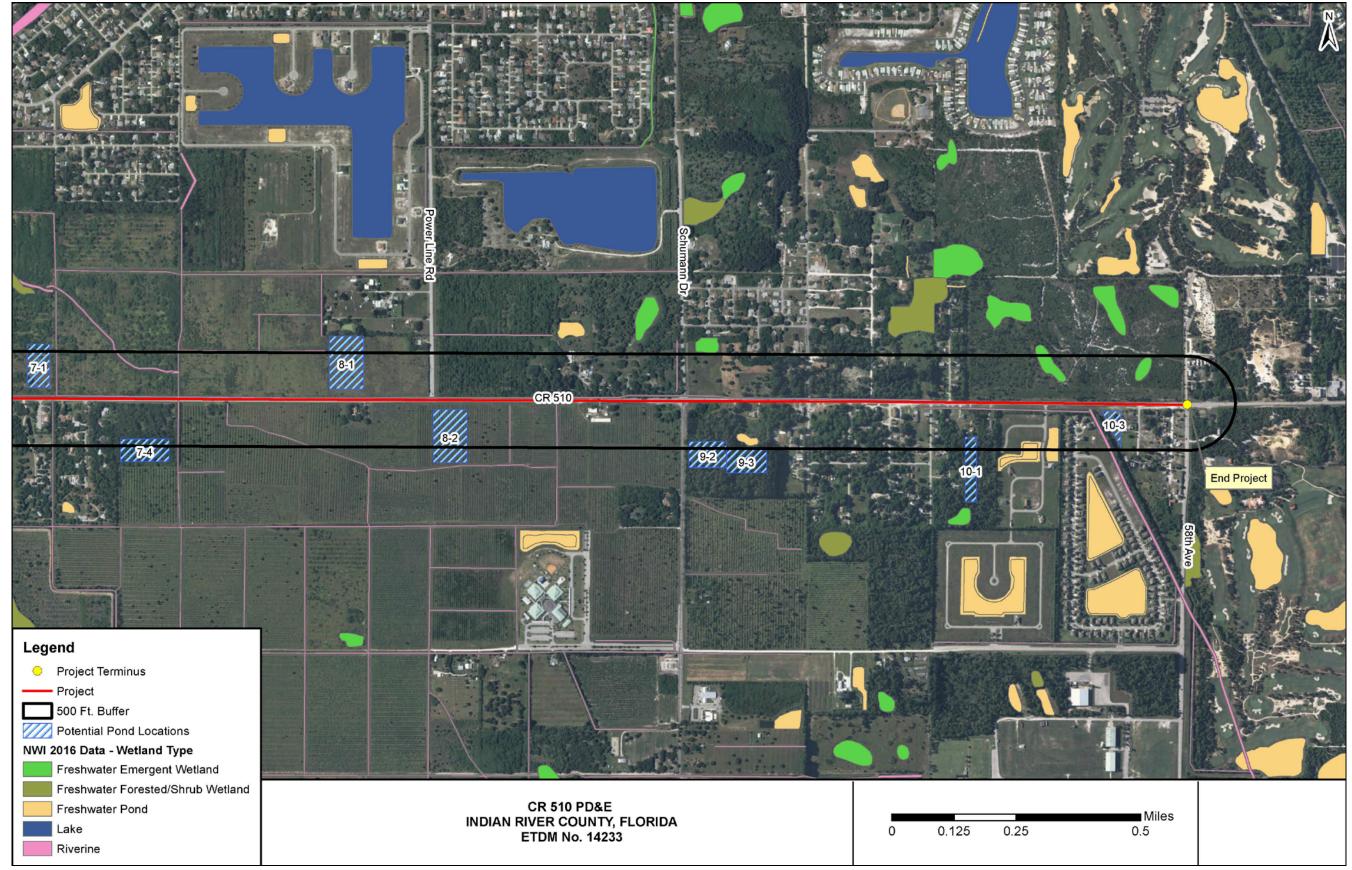


Figure 4-5 Surface Hydrology Eastern Half of Project Area

- 1 This project is located within the SJRWMD's Indian River Lagoon Basin. According to the Federal
- 2 Emergency Management Agency (FEMA) Flood Insurance Rate Map (updated December 4,
- 3 2012), most of the project area is located within flood zone X, which is outside of the 500-year
- 4 floodplain. There are three small areas within the project area mapped as flood zone A, which
- are areas of 500-year flood; areas of 100-year flood with average depths of less than one foot
- 6 or width drainage areas less than one square mile; or areas protected by levees from 100-year
- 7 flood. These areas mapped as flood zone A are located 0.3 mile south of the intersection of C.R.
- 8 510 and C.R. 512, 0.15 mile east of 82 Avenue, and 0.5 mile east of 82 Avenue.

### SOILS

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- 10 The NRCS (2014) indicates 10 soil types occur in the project area, and nine soil types exist
- 11 within the project corridor, where soil disturbance would occur under the proposed build
- alternative (Figure 4-6). The soil types in the project area are listed in Table 4-1 along with
- descriptions and ratings from NRCS. Three hydric soils are known to occur in the project area:
- 14 Pineda Fine Sand, Winder Fine Sand, and Riviera Fine Sand. No prime farmland soils occur in
- 15 Indian River County. EauGallie Fine Sand, Wabasso Fine Sand, Winder Fine Sand, Oldsmar Fine
- 16 Sand, Pineda Fine Sand, and Riviera Fine Sand are considered farmland soils of unique
- importance.
- 18 19

Table 4-1- Soils in Project Area

Soil Type	Environmental Association	Approximate Percent of Project Area
Archbold	This soil type consists of nearly level to sloping soils on the Atlantic Coastal Ridge and other elevated knolls on flatwoods. This is not a hydric soil.	3.6%
Astatula	This soil type consists of excessively drained, very rapidly permeable soils that formed in thin deposits of marine or eolian sand. These nearly level to gently sloping soils are on the Atlantic Coastal Ridge. This is not a hydric soil.	2.3%
EauGallie fine sand	This soil type consists of nearly level sandy soils, mainly on broad, low ridges. Permeability is rapid to moderately rapid in soils formed in beds of loamy marine sediments. Typical natural vegetation consists of slash pine, saw palmetto, cabbage palm, wax myrtle, wiregrass, bluestems, and panicums. This is rated as a farmland soil of unique importance. This is not a hydric soil.	1.7%
Electra	This soil type consists of deep, somewhat poorly drained, slowly permeable or very slowly permeable soils that formed in thick beds of sandy and loamy marine sediment. These nearly level to gently sloping soils are on knolls and in adjacent drainageways. This is not a hydric soil.	1.3%
Oldsmar fine sand	This soil type consists of nearly level, sandy soils on low and on low knolls in floodplains. Permeability is rapid to moderately rapid. Typical natural vegetation includes slash pine, saw palmetto, inkberry, rusty lyonia, blackroot, pennyroyal, pineland threeawn, chalky bluestem, and panicums. This is not hydric soil.	13.0%
Pineda fine sand	This soil type consists of soils that formed beds of sandy and loamy sediments influenced by underlying alkaline material. These soils are on broad low flats and in low areas bordering swamps and lakes. Permeability is slow to very slow. Typical natural vegetation is scattered slash pine, cabbage palm, wax myrtle, saw palmetto, blue maidencane, pineland threeawn, and panicums. <b>This is a hydric soil</b> .	1.9%
Wabasso fine sand	This soil type consists of nearly level sandy soils formed in sandy and loamy marine sediments. These soils are on broad flatlands.  Permeability is rapid to moderately rapid. Typical natural vegetation consists of slash pine, cabbage palm, saw palmetto, wax myrtle, fetterbush, inkberry, pineland threeawn, bluestems, and panicums. This is not hydric soil.	25.3%
Winder fine sand	This soil type consists of nearly level soils formed in unconsolidated marine sands and clays that are influenced by underlying alkaline material. Soils are located on low hammocks and in poorly defined drainageways. Permeability is slow to very slow. Typical natural vegetation includes cabbage palm, laurel oak, slash pine, wax myrtle, blue maidencane, chalky bluestem, sand cordgrass, sawgrass, sedges, and water tolerant grasses. <b>This is a hydric soil.</b>	6.5%
Myakka	This soil type consist of poorly drained, moderately permeable to moderately rapidly permeable soils that formed in beds of sandy marine sediment. These nearly level soils are on broad flatwoods and in depressions. This is not a hydric soil.	4.3%
Riviera Fine Sand	This soil type consists of nearly level soil and is poorly drained. Typical natural vegetation consists of blue maidencane, pineland threeawn, cabbage palmetto, sand cordgrass, toothache grass, broomsedge bluestem, creeping bluestem, Florida paspalum, and saw palmetto. Permeability is moderately low to moderately high. <b>This is a hydric soil.</b>	30.2%
Water	-	9.9%
	TOTAL	100%

Source: NRCS 2014; USDA 1987: 22–23, 25, 28, 31–34, 36, 45, 55

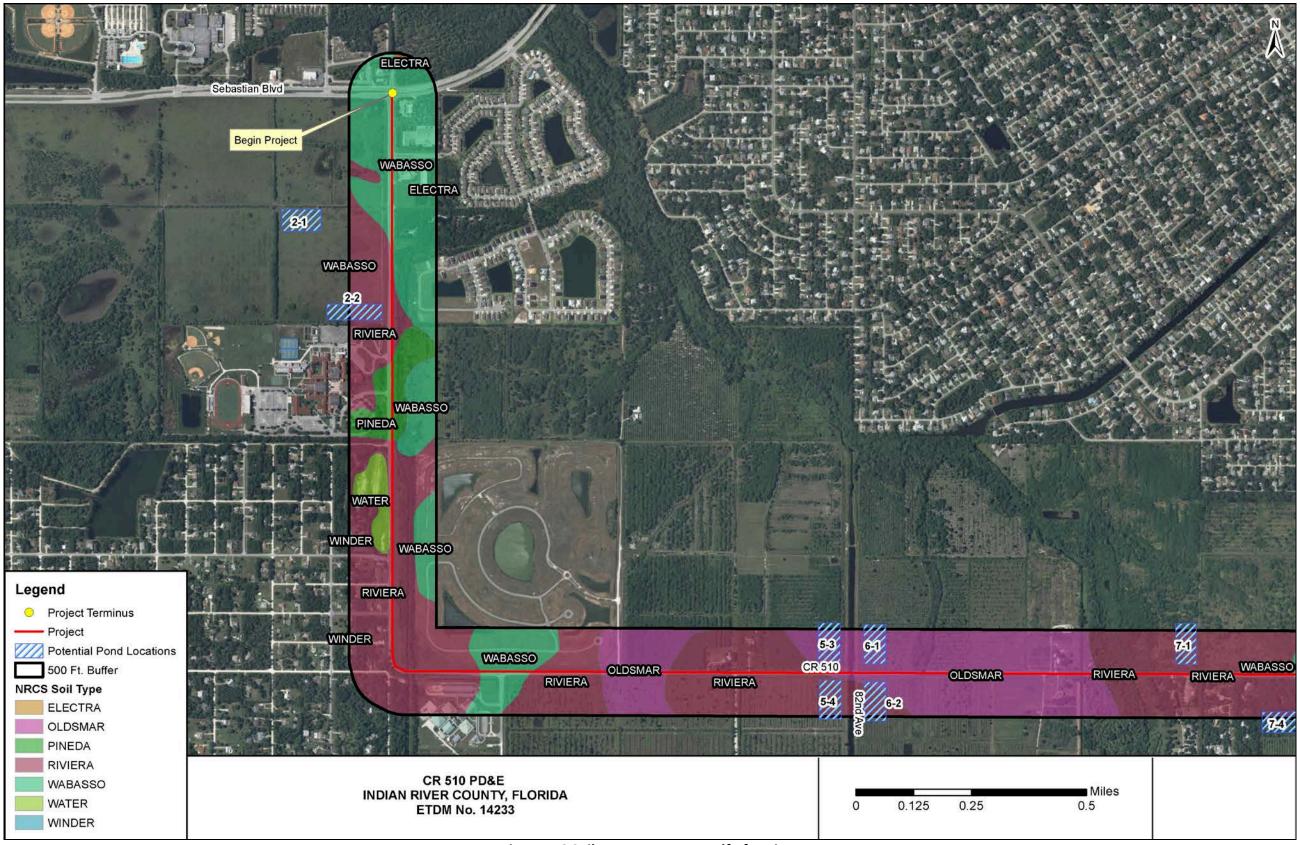


Figure 4-6 Soils Map Western Half of Project

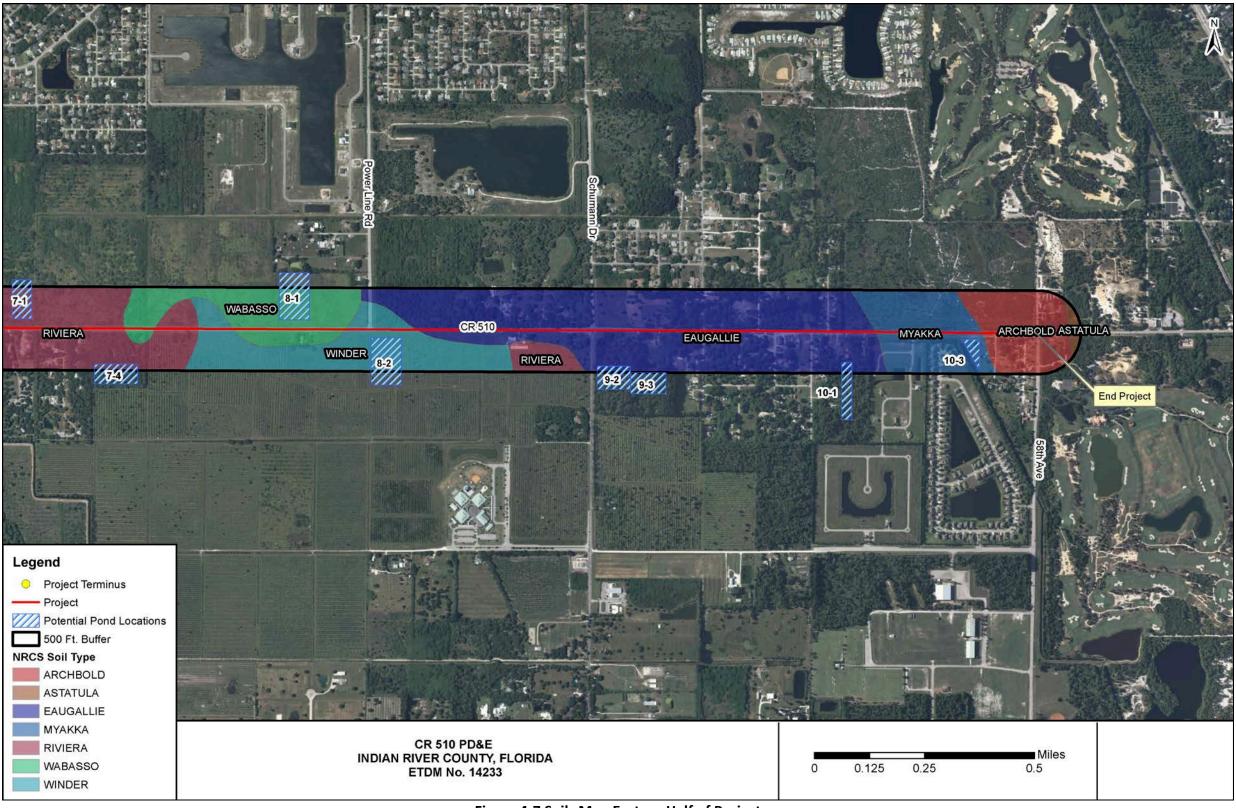


Figure 4-7 Soils Map Eastern Half of Project

### 1 **5.0 METHODOLOGY**

In accordance with Part 2, Chapter 22 (revised June 14, 2017) of the *PD&E Manual*, this Contamination Screening Evaluation (Level 1) was conducted to evaluate potential contamination concerns associated with the recommended alternative. In addition to sites initially identified and assessed in the field, this report identifies and evaluates known landfills, Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA, also known as Superfund) sites, and National Priorities List (NPL) sites within one half mile of the project corridor. Known sites of petroleum contamination, drycleaners, and non-petroleum contamination within 500 feet of the project corridor were identified and investigated, as were non-landfill solid waste sites within 1,000 feet of the project corridor. This evaluation includes the following:

- A review of Efficient Transportation Decision Making (ETDM) Summary Report and Environmental Screening Tool (EST) contamination data;
- A review of the Florida Department of Environmental Protection (FDEP) OCULUS
   database and USEPA Resource Conservation and Recovery Act (RCRA) databases;
- A review of the most up-to-date GIS layers downloaded from the Florida Geographic Data Library (FGDL) involving contamination related information;
- Field review of project corridor and potential contamination sites;
- Field review of vacant lots;
- Ownership history information of each potential contamination site;
- Historic aerial image review;
- 22 Recommendations regarding contamination concerns are based on reasonably ascertainable
- 23 information obtained from the data collection activities identified above.

### 24 **DATA GATHERING**

- **Government Databases Search**
- 26 Information regarding potential contamination sites was obtained from the ETDM Geographic
- 27 Information System (GIS) Analysis Results Tool (EST contamination layer), which includes
- 28 information on Biomedical Waste, Brownfield Location Boundaries, Dry Cleaners, Gasoline
- 29 Stations, Petroleum Tanks, Hazardous Waste Sites, NPL Superfund Sites, Nuclear Site Locations,
- 30 On-site Sewage (septic tanks), State Underground Petroleum Environmental Response Act
- 31 (SUPER Act) Risk Sources, Solid Waste Facilities, Tanks 2007, Toxic Release Inventory Sites, and
- 32 Resource Conservation and Recovery Act (RCRA) Regulated Facilities. In addition to these
- 33 aforementioned resources, the FGDL database was used to locate GIS files and identify facility
- 34 IDs.

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#### Regulatory File Review

File Reviews were conducted online using the FDEP OCULUS database and USEPA RCRA websites. An FDOT CSER produced in 2005 as part of Federal Project ID No. 4984-003-S was reviewed and information from it was incorporated into this document as well.

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### **Historical Aerial Photograph Review**

- A review of historical aerial photos was performed for the project area. The University of Florida Digital Collections Website (http://ufdc.ufl.edu/aerials/all/table/2) was used to review aerial photographs from 1943 through 1981 and Google Earth historic aerial imagery was examined for the period from 1994 to present. The aerial images were reviewed for potential contamination concerns, including but not limited to mounds, depressions, storage areas or drastic changes in landscaping or geographic features. A brief discussion of the review of historic aerial photographs is provided below.
- 1943 A roadway is visible in the current location of C.R. 510. A canal is visible, and the South Prong Slough is visible as a corridor of riparian vegetation. The western portion of the project area is undeveloped except for some development immediately west of the South Prong Slough. The project area east of the South Prong Slough is predominantly in agricultural use.
- 1951 Additional agricultural development is visible immediately north of C.R. 510, between the 90 degree bend in the roadway and 84 Avenue.
- 1970 Agricultural fields are widespread throughout the project area. The streets in Vero
   Lake Estates, between 89 Street and 77 Street, have been established.
- 1981 Most of the broader region and the project area has been developed for agriculture.

  Corridors of riparian vegetation persist along the South Prong Slough and Saint Sebastian River.
- 1994 Home sites on relatively large parcels of land are visible in Vero Lake Estates. The majority of the project area is under agricultural use, likely citrus. Sebastian River High School is visible. Houses are visible east of 64 Avenue, though The Lakes at Sandridge subdivision is not present and that area is agricultural fields. The Bethel Service Station is visible. A small building is visible immediately southeast of the intersection of C.R. 510 and C.R. 512.
- 1999 The building for the Shark Mart Mobil gas station at the intersection of C.R. 510 and C.R. 512 is visible in its current configuration. A different building than currently exists is visible on the opposite side of the intersection, at the future site of the Sunoco gas station.
- 2004 Treasure Coast Elementary School is visible. Construction zones in what will become neighborhoods southeast and northwest of the intersection of C.R. 510 and C.R. 512 are visible. Residential areas near the eastern end of the project, south of C.R. 510, are also under development.

- 2005 The shopping center immediately southeast of the intersection of C.R. 510 and C.R.
   512 is present.
- 2007 Land clearing and road building has begun on the streets between 86 Avenue and
   C.R. 510, south of 89 Street.
- 2008 The Sunoco gas station is present at the intersection of C.R. 510 and C.R. 512.

67 Field Reviews

Field reviews of the project area were conducted on May 3 and June 21, 2016. The actual location of the potentially contaminated sites and the current occupancy and operations at each site were verified during the field reviews. Photographs were taken of all potentially contaminated sites that were identified and photographs and related information of any sites rated as "Medium" or "High" risk are provided in **Appendix A.** 

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### **Risk Ratings**

- Based on the compilation of data collection activities described above, each site was assigned a risk rating based on the methods in Chapter 22 of the PD&E Manual. The ratings system expresses the degree of concern for a potential contamination impact to the project via cost and schedule. Each site was assigned a contamination risk rating of No, Low, Medium or High based on the following criteria:
  - 1. No A review of available information on the property and a review of the design plans indicates there is no potential for contamination to impact the project. It is possible that contaminants had been handled on the property. However, all information (assessment reports, monitoring well abandonments, results of recent soil and groundwater sampling, etc.) indicate that contamination impacts are not expected.
  - 2. Low A review of available information indicates that former or current activities on the property have an ongoing contamination concern, has a hazardous waste generator identification (ID) number, or handles hazardous materials in some capacity. However, based on all available information and current design plans, it is not likely that there would be any contamination impacts related to this project.
  - 3. Medium After a review of all available information, the potential contamination has been identified. This may include known soil and/or groundwater contamination that may not require remediation, is currently being remediated, or that is currently in the monitoring only phase. The complete status of remediation is important to determine what FDOT must do if the property were to be acquired. If there is insufficient reliable information (such as regulatory records or site historical documents) to make a determination as to the potential for contamination, and there is reasonable suspicion that contamination may exist, the property should be rated at least as a "Medium". A recommendation should be made for each property in this category based on whether it would be within the proposed project, what additional assessment or remedial actions

- might be required if the property is acquired, and the possible requirements for additional actions if there is a need to avoid the property. This ranking is the lowest possible rating a currently operating petroleum fueling or storage facility can receive in an assessment document, based on its distance to the ROW, contamination type, need for dewatering in the area, etc.
- 4. High After a review of all available information and current conceptual or design plans, there is a reasonable potential for contamination impacts during construction. Once the Design Alternative has been selected, sites rated with high contamination potential require further assessment to confirm and delineate potential contaminants and to determine if remediation or special construction provisions will be needed during construction. The recommendation for this rating should include a listing of the parameters of concern and media to be assessed, and if known, what construction activities will occur within or adjacent to the contaminated media. Properties used historically as gasoline stations and which have not been evaluated or assessed would likely receive this rating

## **6.0 PROJECT IMPACTS**

Known or potential contamination sources identified during this study are presented in **Table 6.1**. No CERCLA, NPL sites, or landfills were identified within one half mile of the project corridor. Most of the project area was previously used for agricultural and that causes some potential risk of contamination. **Figure 6-1** shows the locations of potentially contaminated sites listed in **Table 6.1**. Proposed pond 2-2 is adjacent to Site 4, Sebastian River High School. Agriculture has historically been widespread in Indian River County and all the proposed pond sites occur on lands previously used for agriculture. Data and information related to specific potential contamination sites that were rated as High or Medium risk are provided in **Appendix A**. The "No Build" and TSM&O Alternatives are not anticipated to cause potential contamination impacts.

**Table 6-1 Site Information** 

				Table 0-1 Site ii			Distance of	
Site #	Facility Name	Segment	Address	Facility ID (FDEP/RCRA)	Databases	Concern	Contamination from Project Corridor	Risk Rating
1	Sunoco #0613- 2641	1	9020 C.R. 512	8509326	FDEP OCULUS	Petroleum products	Adjacent	Medium
2	Shark Mart Mobil	2	9490 90 Ave.	9602448	FDEP OCULUS	Petroleum products	Adjacent	Medium
3	Publix Super Market #1035	3	1451 Sebastian Blvd #200	9810584	FDEP OCULUS	Fuel	Adjacent	Low
4	Sebastian River High School	1	9001 90 Ave.	110006393125	RCRA	Biomedical Waste	Adjacent	Low
5	Yukon Land Corporation	2	8790 85 St.	None	None	Above Ground Storage Tanks	Co-located	Low
6	Treasure Coast Elementary	2	8955 85 St.	110064754573	RCRA	Biomedical Waste	Adjacent	Low
7	Stough's Grove Service	2	7675 85 Street	8520277	FDEP OCULUS	Gasoline	Adjacent	Low
8	Ryall Groves Inc.	3	6815 85 St.	None	None	Above Ground Storage Tanks	Adjacent	Medium
9	Bethel Service Station	4	6375 85 Street	9100095	FDEP OCULUS	Petroleum products	Adjacent	Medium
10	Former or Current Agricultural Areas	All	No discreet address	None	None	Herbicide, Pesticide	Co-located and Adjacent	Medium

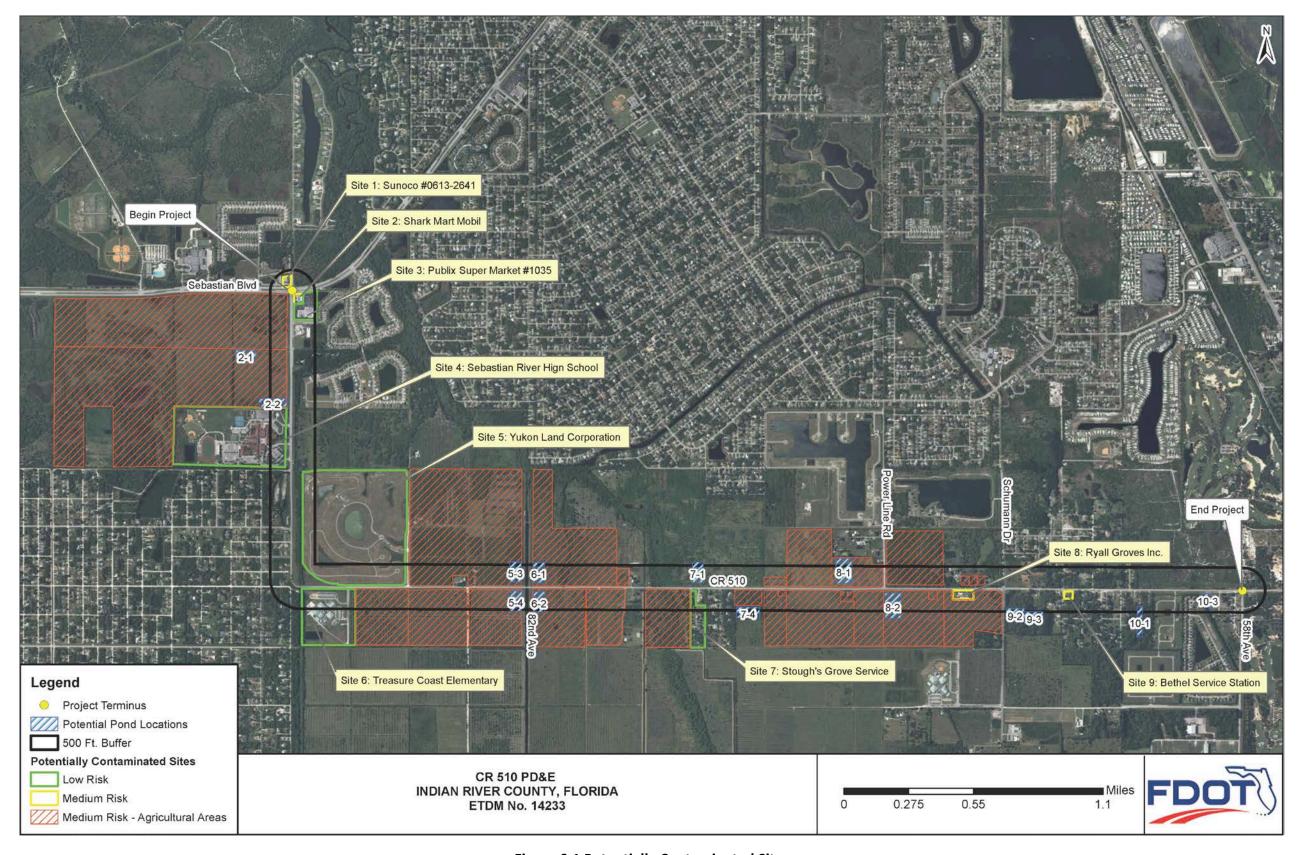


Figure 6-1 Potentially Contaminated Sites

### 7.0 REGULATORY STATUS OF SITES

No CERCLA, NPL Superfund Sites or landfills were identified within one half mile of the project corridor. **Table 6.1** lists sites that were identified with specific potential contamination concerns. Six of the sites were identified in the FDEP Storage Tanks Database and one site was identified in the Hazardous Waste Database. Sites 3, 4, 5, 6, and 7 were assigned a risk rating of "Low"; Sites 1, 2, 8, 9 and 10 were assigned a risk rating of "Medium"; and no sites were assigned the risk rating of 'High'.

A CSER produced for FDOT in 2005 identified multiple sites that were reviewed and considered for inclusion in this document. Sites 1, 2, 4, 6 and 9 were also identified in the 2005 CSER during database reviews for this document. The sites identified in the 2005 CSER as Sites 7 (7950 85 Street), 8 (8406 79 Street), and 9 (8406 79 Terrace) were considered No Risk and are not included in this document. The site at 7950 85 Street is not identified in any regulatory databases and there are no records of storage tanks or release of any contaminants. The site at 8406 79 Street is not listed in any regulatory databases, no contamination has been identified, and the site is approximately 1,000 feet from the project. The site at 8406 79 Terrace contained underground storage tanks (USTs) and remediation resulted in a No Further Action status. For these reasons and because this site is approximately one half mile from the project, it is not included in this document. A site at 8690 86 Avenue was identified in the 2005 CSER as being Low risk. That site reportedly contained truck or trailer mounted Above Ground Storage Tanks (ASTs) that were removed and there was no evidence of discharge of any contaminants. That site is not included in this document because it is more than 2,500 feet from the project and the tanks were mobile and not permanently stored there. The site identified in the 2005 CSER as Yukon Land Corporation at 8790 85 Street was incorporated into this document as site number 5. The site identified in the 2005 CSER at 6815 85 Street was incorporated into this document as site number 8. Proposed pond 2-2 is adjacent to Site 4, Sebastian River High School, which was also identified in the 2005 CSER. None of the other proposed ponds are located on or adjacent to any identified sources of potential contamination identified in the 2005 CSER or during the course of the current PD&E study.

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Site descriptions and their regulatory status are provided below. The Florida Department of Health records noted that onsite sewage facilities exist at several houses as well as a day care located at 7625 85 Street. Comments received through the ETDM process regarding contamination are provided along with responses following site descriptions.

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### Site No. 1

- 36 Sunoco #0613-2641
- 37 9020 C.R. 512
- 38 Facility ID: 8509326
- 39 Risk Rating: Medium
- 40 This facility is located on the northwest corner of the intersection of C.R. 512 and C.R. 510,
- 41 adjacent to the proposed project. According to the Indian River County Property Appraiser, the

property is owned by Cole Su Sebastian FL LLC. A Contamination Assessment Report dated June 23, 1994, stated that no record was ever filed to document the type, source, or quantity of product discharge at this facility from the three 10,000-gallon USTs that are registered to the site. It suggested the contamination discovered on the site is the result of minor discharges during fueling operations. This report noted the site became eligible for state cleanup under the Early Detective Incentive (EDI) Program on October 28, 1988 and that the assessment was being conducted to determine the extent of the contamination and to determine the need for remediation. During a June 1994 inspection no liquid phase hydrocarbons, or free floating product, was observed on the site or in any of the monitoring wells. The area of highest organic vapor responses from the soil assessment was near the western edge of the UST pad at a depth of approximately three feet below sea level. The groundwater assessment found the very limited dissolved hydrocarbon plume to be centered on monitoring well (MW) -5, which penetrates the UST bed. A Well Abandonment Report dated January 29, 2010 outlined how activities were completed to remove four monitoring wells to comply with the Provisional No Further Action Proposal Approval received from FDEP on December 14, 2010. This site is listed in the FDEP Storage Tank & Petroleum Contamination Monitoring database as cleanup status completed, dated August 31, 2011. The most recent document available on the Oculus database is a Storage Tank Facility QA/QC Site Inspection Report dated December 31, 2014, which did not identify any issues with the site. Because this site operates as gas station and previous contamination cleanup was completed, a risk rating of **Medium** is assigned to this site.

### Site No. 2

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- 23 Shark Mart Mobil
- 24 9490 90 Avenue
- 25 Facility ID: 9602448
- 26 Risk Rating: Medium
- 27 This site is located at the southeast quadrant of the intersection of C.R. 510 and C.R. 512,
- 28 immediately adjacent to the project corridor. According to the Indian River County Property
- 29 Appraiser, the property is owned by Donnini Enterprises, Inc. A Discharge Report Form dated
- 30 August 12, 2010 states that soil analysis results, conducted as part of spill bucket closure
- 31 assessment activities, indicated that soil contamination was present. Source removal activities
- were conducted on August 17, 2010 on the regular and premium USTs. Approximately five to
- 33 six yards of soil, or 1,000 gallons, was removed by vacuum truck from the areas surrounding
- each of the spill buckets. The removed soil was analyzed and did not report any petroleum
- 35 constituents in excess of the FDEP's standards. The site was issued a Site Rehabilitation
- 36 Completion Order (SRCO) on October 22, 2010 in response to the Limited Source Removal
- 37 Report dated September 15, 2010. The most recent document available on the Oculus database
- 38 is a Storage Tank Facility Annual Compliance Site Inspection Report dated January 6, 2015.
- 39 Because this site currently operates as a gas station and contaminated soil was removed
- resulting in a SRCO, this site is assigned a risk rating of **Medium.**

### Site No. 3

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- 2 Publix Super Market #1035
- 3 1451 Sebastian Boulevard #200
- 4 Facility ID: 9810584
- 5 Risk Rating: Low
- 6 This site is located approximately 100 feet east of the project corridor, near the project's
- 7 western terminus with SR 512. According to the Indian River County Property Appraiser, the
- 8 property is owned by BW 512, Inc. The earliest document available on the Oculus database is a
- 9 Storage Tank Facility Installation Site Inspection report dated November 21, 2008, which stated
- 10 that a 1,000 gallon generator was installed during this inspection. Electronic monitoring
- equipment was installed for this generator tank system in December 29, 2008. The only
- documents available on the database after this installation report are annual inspection
- reports, no compliance or contamination issues were identified in any report. The most recent
- inspection report is dated September 16, 2015. Because fuel is stored on site, but because
- there is no record of any violations or a release of any contaminants, this site is assigned a risk
- 16 rating of **Low**.

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### Site No. 4

- 19 Sebastian River High School
- 20 9001 90 Avenue
- 21 Risk Rating: Low
- 22 Facility ID: 110006393125
- 23 This site is located immediately west of C.R. 510 and adjacent to the proposed project,
- 24 approximately one half mile south of C.R. 512. According to the Indian River County Property
- 25 Appraiser, the property is owned by the Indian River School Board. It has been in operation as a
- 26 high school since 1994 and because this site is a school it is listed as a Biomedical Waste Facility.
- 27 It is an RCRA-regulated facility and a Small Quantity Generator but has no record of
- 28 enforcement violations or onsite contamination in the RCRA database. Because there is no
- reported history of contamination, this site is assigned a risk rating of **Low**.

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### Site No. 5

- 32 Yukon Land Corporation
- 33 8790 85 Street
- 34 Risk Rating: Low
- 35 Facility ID: None
- 36 This site is located immediately north of the existing C.R. 510, across from Treasure Coast
- 37 Elementary and east of the Lateral D canal. The proposed project cuts across the southwest
- 38 portion of this parcel. This site was identified in a CSER produced for FDOT in 2005 and was not
- 39 listed in any regulatory database. According to the Indian River County property appraiser it is
- 40 owned by G. M Lawrence and Co. The 2005 CSER noted that the site was used for citrus
- 41 production and included photographs from the property appraiser that show two above ground

- 1 storage tanks. The 2005 CSER reports that site was overgrown with vegetation and there was
- 2 no evidence of spills or staining. It cites a Site Inspection Report from October 12, 2004
- 3 revealing that all the tanks had been removed. This area has been cleared and graded for
- 4 residential development since the 2005 CSER and there are no remnants of the buildings that
- 5 housed the tanks. Because there is no documentation of contamination and this site is
- 6 approximately 200 feet north of the project, it is assigned a risk rating of **Low**.

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8

### Site No. 6

- 9 Treasure Coast Elementary
- 10 8955 85 St
- 11 Risk Rating: Low
- 12 Facility ID: 110064754573
- 13 This site is located immediately south of C.R. 510, adjacent to the proposed project, where the
- roadway makes a 90 degree bend. According to the Indian River County Property Appraiser, the
- property is owned by the Indian River School Board. It has been in operation as a school since at
- least 2004 and because this site is a school it is listed as a Biomedical Waste Facility. There is no
- 17 reported history of contamination or listing in any other contamination related databases;
- therefore, this site is assigned a risk rating of **Low**.

19

20

### Site No. 7

- 21 Stough's Grove Service
- 22 7675 85 Street
- 23 Facility ID: 8520277
- 24 Risk Rating: Low
- 25 This site lies adjacent to the project corridor south of C.R. 510, immediately east of the South
- 26 Prong Slough. According to the Indian River County Property Appraiser, the property is owned
- 27 by Mario St. Martin. A Discharge Reporting Form dated October 23, 1990 described an
- estimated 10 gallons of regular, unleaded gasoline were discovered during removal of a 1,000-
- 29 gallon UST. Groundwater and soil samples were collected and tested for contaminants and no
- 30 contamination above FDEP allowable levels was detected. A Closure Assessment Form dated
- 31 December 18, 1990 was submitted and this tank was closed and removed from the facility. No
- 32 other documents are available in the database for this site. This site is not listed on the FDEP
- 33 Contamination Locator Map, which helps to identify sites currently monitored due to a history
- of contamination. Because of the long timespan (16 years) since removal of the UST, the
- 35 relatively small amount of unleaded gasoline and groundwater and soil sample results, this site
- is assigned a risk rating of **Low**.

37

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39

### 1 **Site No. 8**

- 2 Ryall Groves Inc.
- 3 6815 85 Street
- 4 Facility ID: None
- 5 Risk Rating: Medium
- 6 This site is located adjacent to the proposed project, south of C.R. 510 between Power Line
- 7 Road and Schuman Drive. It was identified in a CSER produced for FDOT in 2005. According to
- 8 the Indian River County Property Appraiser the parcel is owned by Ryall Development Group,
- 9 LLC and is used for citrus production. The 2005 CSER noted that despite the site not being
- 10 identified in any regulatory databases, it contained three 1,000-gallon above ground storage
- 11 tanks. The contents of the tanks were not verified and the tanks were in secondary
- 12 containment and there was no sign of dead vegetation or staining. One white, plastic 1,000-
- gallong above ground storage tank was visible during inspections in 2016. Multiple attempts
- 14 were made at contacting the landowner but were ultimately unsuccessful. Because it was
- 15 previously used for citrus production and may have contained mixing stations for herbicides,
- this site was assigned a risk rating of **Medium**.

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### Site No. 9

- 19 Bethel Service Station
- 20 6375 85 Street
- 21 Facility ID: 9100095
- 22 Risk Rating: Medium
- 23 This site is located adjacent to the southern side of the project corridor, on the southeastern
- quadrant of the intersection of C.R. 510 and 64 Avenue, near the project's eastern terminus.
- 25 According to the Indian River County Property Appraiser, the property is owned by Marilyn
- 26 Theresa Raymond. A Discharge Reporting Form, dated October 7, 1990, estimates that
- approximately 300 gallons of regular, unleaded gasoline were observed to have leaked from the
- 28 UST during tank removal. Two USTs were closed and removed during this event, including a
- 29 550-gallon tank for leaded gasoline and a 1,000-gallon tank for unleaded gasoline. The cited
- 30 cause of the leak was "loose connection", "corrosion", and "overfill". The discharge was
- 31 determined to be eligible for state funds for cleanup under the Abandoned Tank Restoration
- 32 Program (ATRP) on March 6, 1991. A Template Site Assessment Report (TSAR) dated October 6,
- 72 Program (VIIII ) on March 9, 1991. A template site Assessment Report (1971), dated october 9,
- 33 2005 included a soil screening and identified an area of contaminated soil in the former UST
- area. Based on high site water table elevations and 2007 groundwater data, a proposal to
- 35 conduct additional sampling and prepare a Limited Scope Remedial Action Plan (LSRAP) was
- 36 submitted in 2008. Correspondence from the FDEP dated June 14, 2008 indicated the site
- 37 funding was discontinued due to changes to the minimum priority score. No additional
- assessment activities were conducted until Site Characterization Screening Activities in 2013.
  Groundwater analytical results revealed continued contaminants that appeared to extend
- beneath 64 Avenue but not onto the west-adjoining property. Soil samples collected and
- 41 analyzed on September 25, 2015 and March 7, 2016 identified that the soil contamination
- 42 plume continued to be limited to the first two to four feet below the land surface. As a result,

soil excavation at this location up to six feet below the land surface was approved and conducted at this facility on May 26, 2016. That is the most recent record available on the Oculus database. This is currently listed as an active petroleum cleanup site on the FDEP Contamination Locator Map. Due to a documented history of contamination and ongoing cleanup effort this site is assigned a risk rating of **Medium**.

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### Site No. 10

- 8 **Agricultural Areas**
- 9 No Discreet Address
- 10 Facility ID: None
- 11 Risk Rating: Medium
- 12 Site number 10 encompasses the majority of the project area because of current or former
- 13 agricultural use. Historic photographs of the project area show very little agricultural use in
- 14 1943 with increasing agricultural use through the 1970's. By 1994 the majority of the project
- 15 area was used for agriculture, particularly citrus production. Most of those citrus orchards are
- 16 now abandoned following the spread of a citrus disease in the early 2000's. Agriculture could
- 17 have involved mixing or storage tanks for herbicides or pesticides, as well as dipping tanks for
- 18 livestock. Because of this potential presence of contaminants, all current or former agricultural
- 19 areas are assigned a risk rating of **Medium**.

20

21

### **ETDM COMMENTS**

#### 22 **USEPA Comments**

- 23 Contamination Degree of Effect: Minimal
- 24 **Reviewed By:** Kim Gates, USEPA
- 25 Coordination Document: PD&E Support Document As Per PD&E Manual
- 26 Identified Resources and Level of Importance: Human health, soils, surface waters and
- 27 groundwater

28 Comments on Effects To Resources: "Based on information in the EST, there are no 29 USEPA-designated Brownfields or National Priorities List sites within one mile of the 30 project corridor. One RCRA-regulated facility, Sebastian River High School, is located 31 within 100 feet of C.R. 510; it is a Small Quantity Generator with no enforcement 32 violations or onsite contamination recorded in the USEPA's RCRA Info database. 33 However, a number of State-regulated facilities are located in the project vicinity, 34 including Petroleum Contamination Monitoring Sites and Storage Tank Contamination 35 Monitoring sites. Considering the potential need for more than 160 feet of right-of-way 36 for widening C.R. 510 to four lanes (see page 90 in Indian River County's Comprehensive 37 Transportation Plan, Chapter Element, 38

http://www.irccdd.com/Planning Division/CP/2030/Ch04-Transportation.pdf), the

1 USEPA encourages updating the Contamination Screening Evaluation Report prepared in 2 2005. All sites within the project corridor (including buffer areas) need to be evaluated 3 for the presence of potential contamination within the right-of-way or contamination 4 that may have migrated onto or under the right-of way." 5 Response to Agency Comments: Sebastian River High School was included in this CSER 6 as a potentially contaminated site. Additional sites found in state and Federal databases 7 were also included. An updated CSER was prepared for this PD&E study and examined 8 all known sites (including those identified in the referenced previous PD&E study) within 9 and adjacent to the project corridor for the presence of potential contamination. 10 11 **FHWA ETDM Comments** 12 Contamination Degree of Effect: Minimal 13 Reviewed By: Luis D. Lopez, FHWA 14 Coordination Document: PD&E Support Document As Per PD&E Manual 15 **Identified Resources and Level of Importance:** No additional resources 16 Comments on Effects To Resources: "The updated CSER should identify the 17 contaminated areas and it should be analyzed any measure to avoid or minimize the effect of the contamination." 18 19 Response to Agency Comments: An updated CSER was prepared that identifies and 20 analyzes potential contamination so that impacts may be avoided and minimized as 21 much as possible. **SJRWMD ETDM Comments** 22 23 Contamination Degree of Effect: Minimal 24 Reviewed By: Nathan Ottoson, SJRWMD 25 Coordination Document: Environmental Resource Permit Required 26 Identified Resources and Level of Importance: Minimal involvement on contamination 27 Comments on Effects To Resources: "Minimal" 28 Response to Agency Comments: An updated CSER was prepared to address potential 29 contamination impacts. 30 31

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8.0 RECOMMENDATIONS

2 Information was obtained for this report through observations during on-site visits and 3 database information from the FDEP and USEPA as well as a separate CSER completed in 2005. 4 A total of 10 sites within or adjacent to the project corridor were identified and reviewed for 5 potential contamination risk. Five of those sites were given a rating of "Low" risk for 6 contamination impacts. Sites 1 (Sunoco #0613-2641), 2 (Shark Mart Mobil), 8 (Ryall Groves 7 Inc.) 9 (Bethel Service Station), and 10 (Agricultural Areas) were assigned a "Medium" risk 8 rating. No sites were given the risk rating of "High". Proposed pond 2-2 is adjacent to Site 4, 9 Sebastian River High School, which is rated as "Low" risk and all of the pond sites are located on 10 former agricultural lands (Site 10).

Level II Contamination Assessment investigations are recommended for any areas that have proposed dewatering or subsurface work activities (e.g. pole foundations, drainage features) occurring adjacent to or at any of these sites. If dewatering will be necessary during construction, a SFWMD Water Use Permit will be required. The contractor will be held responsible for ensuring compliance with any necessary dewatering permit(s). A dewatering plan may be necessary to avoid potential contamination plume exacerbation. All permits will be obtained in accordance with Federal, State, and local laws and regulations and in coordination with the District Contamination Impact Coordinator.

#### 9.0 **REFERENCES** 1 2 Florida Department of Transportation. 2005. Draft Contamination Screening Evaluation 3 Report. CR 510 (Wabasso Road) PD&E Study from CR 512 to Indian River Bridge No. 4 880052. Federal Project ID No. 4984-003-S, Financial Project ID No. 405606-1-22-01. 5 377pp. 6 Natural Resources Conservation Service. 2014. Web Soil Survey. Online tool provided by U.S. 7 Department of Agriculture. Available at: 8 http://websoilsurvey.sc.egov.usda.gov/App/HomePage.htm. Last accessed 2016.

APPENDIX A- SITE INFORMATION (ME	<b>EDIUM AND HIGH RISK SITES)</b>
----------------------------------	-----------------------------------

# Site 1- Sunoco #0613-2641

9020 C.R. 512

Facility ID: 8509326 Risk Rating: Medium



Photo 1: View of the site facing southeast



Photo 2: View of interior of site facing west



Photo 3: View of interior of site facing northeast

IIIN 28 1994

RECEIVED

Technical Review Section

94 JUN 27 AMII STORAGE TAN REGULATION

ARDAMAN & ASSOCIATES, INC

CONTAMINATION ASSESSMENT REPORT MAPCO SS# 6170 9020 95th STREET SEBASTIAN, FLORIDA FAC# 318509326 EDI# 31-3108

Prepared For: Mr. James E. O'Neal, E.I.T Environmental Engineer

MAPCO Petroleum Inc. 1101 Kermit Drive Suite 800 Nashville, TN 37217

June 23, 1994

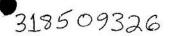
Prepared By:

Kent B. Roberts, Project Manager

Reviewed By:

Steve Dublin, P.E.

Vice President





June 24, 1994

File # 94-808

Florida Department of Environmental Regulation Storage Tank Regulation Section 2600 Blairstone Road Twin Towers Office Bldg. Tallahassee, FL. 32399-2400

Bureau of Waste Cleanup

JUN 28 1994

RE:

Contamination Assessment Report

MAPCO SS# 6170 9020 95th Street, Sebastian, FL.

Technical Review Section

Dear Project Manager;

Please find enclosed two copies of a contamination assessment report for the above referenced site. If you have any questions or comments concerning the enclosed please feel free to contact us at (305) 969-8788.

> Very Truly Yours Ardaman & Associates

Project Manager

Vice President

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#### 1.0 INTRODUCTION

Ardaman & Associates, Inc. (Ardaman) has prepared a Contamination Assessment Report (CAR) for the MAPCO convenience store #6170 located at 9020 95th Street, in Sebastian, Florida. The site is registered as facility # 318509326 with the Florida Department of Environmental Protection (DEP). The site became eligible for state cleanup under the Early Detection Incentive (EDI) Program on October 28, 1988. The principle objectives of the assessment are outlined below:

- 1) Determine the source of any hydrocarbon contamination.
- Determine the type, degree and extent of any hydrocarbon contamination of the soil and groundwater.
- 3) Determine the factors controlling contaminant migration
- 4) Evaluate the relationship between the contamination and any possible sensitive receptors.

Information from the CAR will be used to assess the need for site remediation. Should site remediation be deemed necessary, aquifer characteristics and other data developed, during the preparation of this CAR, will be used in the preparation of a Remedial Action Plan.

#### 2.0 BACKGROUND

#### 2.1 Site Location and Description

The MAPCO facility is located on the northwest corner of the intersection of State Road 512 (Fellsmere Road) and County Road 510 in the western outskirts of the town of Sebastian. Figure 1 is a portion of the United States Geological Survey (USGS), "Fellsmere, Florida," quadrangle map showing the relative location of the facility. The site is located in the SE quarter of Section 22, Township 31 S, Range 37 E of Indian River County (Figure 1). Properties immediately surrounding the facility are generally undeveloped pasture lands or citrus groves. The facility is bound to the north by an old cemetery, and to the South, East and West by open pastures or wooded tracts. Figure 2 is a Local Land Use Map of the area.

The site is rectangular in shape and covers approximately half an acre. The property is currently operating as a convenience store and retail fueling outlet dispensing three grades of unleaded petroleum products from three (3) underground storage tanks (USTs) located directly south of the building. These tanks have a 10,000 gallon capacity and are constructed of steel, with asphalt coating.

Overspill protection was installed in May of 1987. The tanks have an impressed current type of cathodic protection.

Figure 3 is a site plan showing the location of the facility and pertinent site features. Ardaman personnel initially visited the site on April 28, 1994. At that time, five 2-inch diameter monitor wells were present. Four were located near the corners of the UST pad and one at the western end of the dispenser island. Since the dispenser island straddles the center tank, monitor well five (MW-5) actually penetrates the UST bed between two of the underground storage tanks.

A review of the Department of Environmental Protection's data base and file for the MAPCO facility indicated that there is no record of any Initial Remedial Action (IRA) having been undertaken at this site. No information is available with regard to the type, source, or quantity of the product discharged at this facility. No specific incident of discharge or inventory loss is on file.

#### 3.0 ENVIRONMENTAL SETTING

#### 3.1 Topography

The site lies on the Pamlico Terrace in Indian River County between the Atlantic Coastal Ridge and the Ten-Mile Ridge. The Pamlico terrace is an ancient marine terrace which marked the ocean bottom at a time when the sea stood higher than it does now. Most of the terrace is less than 25 feet above sea level. The Atlantic Coastal Ridge, which reaches altitudes of more than 50 feet, is a remnant of an offshore bar that was formed in the Pamlico sea. West of the Coastal Ridge is a flat or shallow trough-shaped area that is analogous to the present Indian River. About 7 miles west of the Coastal Ridge is a less pronounced ridge named the "Ten Mile Ridge".

The area between the Atlantic Coastal Ridge and the Ten-mile Ridge was swampy and lacked prominent stream channels other than the South Prong of Sebastian Creek at the North. Drainage was generally northward although during periods of high water some water drained eastward through gaps in the Atlantic Coastal Ridge. Surface water drainage patterns have been altered by man made drainage systems.

#### 3.2 Regional Geology

The formations underlying Indian River County dip slightly southeastward. They differ somewhat in composition and character and are the result of marine deposition during earlier periods of the earth's history.

Deposits of Pleistocene age, extending from land surface to depths of 100 to 150 feet are represented by the Anastasia and Fort Thompson Formations. The Anastasia Formation is present along the coast and grades inland into the Fort Thompson formation in the vicinity of the Ten-mile Ridge. Both the Anastasia and the Fort Thompson are composed primarily of sand and shell fragments, the main differences being that the grains and fragments are finer in the Fort Thompson and that the Anastasisa contains many cemented layers.

Below the Fort Thompson and Anastasia Formations are deposits of Miocene age whose thickness ranges from 200 to 300 feet. The upper part of the Miocene sediments is undifferentiated and may be the equivalent of the Tamiami Formation. They consist of a series of clays, sandy clays and shell with some well cemented zones.

Underlying these undifferentiated deposits is the Hawthorn Formation, also of Miocene age. This formation consists of green and brown clay, sandy clay, and some limestone beds. In general, the Miocene sediments are much finer-grained than the overlying Pleistocene deposits.

Underlying the Miocene deposits are several hundred feet of limestone and dolomite of the Oligocene and Eocene ages.

#### 3.3 Regional Hydrology

Two aquifers are present in Indian River County: the shallow aquifer consisting of all the unconsolidated or partly consolidated permeable deposits of the Anastasia and Fort Thompson formations, which extend from the land surface to a depth of about 150 feet; and the Floridan aquifer which consists of limestone and dolomite of middle Eocene and Oligocene age underlying the Hawthorne Formation of Miocene age. The two aquifers are separated by confining beds consisting of clay and other fine grained materials of the Hawthorne and younger formations.

The porosity of the shallow aquifer may be as great as 25%. The porosity of the Floridan may be only a few percent. However, the voids in the Floridan are well interconnected so water moves readily through this aquifer. Therefore, although the shallow

aquifer contains several times more water per unit volume than the Floridan aquifer, the Floridan will transmit several times more water per unit volume than the shallow aquifer. Yields of 300 to 500 gal/min are obtained from 10" wells in the shallow aquifer, but yields of as much as 3000 gal/min are obtained from 10-inch wells that tap the Floridan aquifer.

The shallow aquifer is recharged mostly by direct infiltration of rainfall. There is little interchange between water in the shallow aquifer and that in the Floridan aquifer because of the thick confining bed. However, within the irrigation districts an important quantity of water is added to the shallow aquifer by artificial recharge of water withdrawn from the Floridan wells for irrigation.

#### 3.4 Underground Utility Survey

On May 19, 1994, a survey of underground utilities directly connected with the site and located within the vicinity was completed. This survey was based on a markout of utilities coordinated through the Underground Notification Clearance Liaison for Excavation (UNCLE). Utilities which were located during the markout are shown on the Site Plan (Figure-3). There is no apparent correlation between the location and depths of subsurface utilities and the contaminant plume.

#### 3.5 Tank and Line Testing

The structural integrity of the underground storage tank and lines were tested on September 14, 1992 and again on June 21, 1994 by Tanknology Corporation International. All tanks and lines were determined to be tight. The results of these tests can be found in Appendix E.

#### 3.6 Proximity to Public Water Supplies

The proximity of the site to private wells, public well fields and surface water bodies was researched with the aid of published listings, maps and visual observations. There is a public potable water well on site to serve the convenience store. The location of this well can be found in figure 3. A review of the well completion reports and consumptive use permits on file at the St. Johns River Water Management District indicates that there are no other private wells within a quarter mile radius of the site or public wells within a half mile radius. The nearest surface water

body is the Sebastian River South Prong located approximately one quarter of a mile to the East.

#### 4.0 CONTAMINATION ASSESSMENT METHODOLOGIES

#### 4.1 Soil Boring

A soil boring and field screening program was conducted to assess the potential horizontal and vertical extent of soil contamination in the UST and dispenser area. There is no record of diesel fuel ever having been stored or dispensed at this site. However, results from an initial round of monitor well sampling indicated that some napthalenes were present in the groundwater. Therefore, an OVA reading of 50 ppm was used to define "excessively contaminated" soils. A total of 4 soil borings were drilled to assess the vadose zone. The approximate locations of these borings are shown on Figure 3.

All soil borings were continuously sampled to a depth of approximately four (4) feet below land surface (bls). Lithologic logs were prepared in the field for each boring. Upon completion, the boring holes were abandoned by grouting to the surface with neat cement.

Soil borings were completed utilizing a stainless steel hand-auger after a 4" diameter hole was cut through the concrete pavement with a rotary hammer drill. The hand auger was advanced manually. Soil samples were screened in the field with a Foxboro Model 128 Organic Vapor Analyzer (OVA) equipped with a flame ionization detector OVA responses were recorded using the headspace analysis Field headspace analyses were conducted by placing the composite soil sample, one-half full, into a 16-ounce jar. mouth of the jar was then sealed with a layer of tin foil. After a 5-minute equilibration period, the OVA's probe was inserted through the tin foil and into the jar. The equipment was monitored and a peak reading obtained. The depth from which the sample was collected and the OVA response were noted. OVA responses were recorded first without and then with an activated charcoal filter. This was done in order to determine if natural methane gas contributed to the OVA response. The carbon filter absorbs the organic vapors, and allows the methane to pass through and be detected by the FID. The field screening results are summarized in Table 4.

#### 4.2 Monitor Well Installations

#### 4.2.1 Shallow Monitor Well Installations

Ardaman personnel installed one (1) shallow monitor well in order to fully delineate the contaminant plume in the horizontal direction. Results from the gaging and sampling of the five (5) pre-existing wells MW-1 through 5 were used to determine the optimum location of this new well. The locations of all the wells are shown in Figure-3. The monitor well was installed using hollow stem auger drilling methods and is approximately 12.5 feet in total depth. The well was constructed with a two foot length of 2-inch diameter, flush threaded, Schedule 40 PVC casing coupled to a ten (10) foot length of 0.010-inch slotted PVC well screen. Approximately 1 foot of well screen was set above the water table with 9 feet extending into the water bearing zone. This was done in order to intercept the upper most fluctuations of the surficial aquifer.

The annular space between the screen and the borehole was packed with 20-30 grade silica sand to at least one foot above the screened interval. A one foot thick bentonite seal was placed on top of the sand pack. The remainder of the well's annulus was grouted to the surface with neat cement to prevent the migration of surface contaminants along the borehole. The monitor well was completed at the surface with an 8-inch diameter, cast iron, flush mounted, manhole type vault set in a concrete pads. The well was fitted with a locking cap and secured with a lock. A typical monitoring well detail is shown in Figure-4. Table 1 is a well construction summary listing pertinent information for each well. The monitor well was developed by surging and overpumping until the discharge water appeared sediment free.

#### 4.2.2 Deep Monitor Well Installation

In order to assess the maximum vertical extent of contamination, one "deep" monitor well was drilled. A 2-inch diameter, deep monitor well (MW-7D) was installed on the eastern side of the property. The positioning of the deep well was dictated, to a large extent, by the numerous underground utilities running in an East-West direction just South of the tank pad and by the overhead power lines running in a North-South direction just East of the tank pad. The general direction of groundwater flow is to the East towards the Sebastian River South Prong. The deep well was screened from a depth of 18.5 to 23.5 feet bls. The deep well was also installed by using a truck mounted hollow stem auger drill rig.

Monitor well MW-7D was generally constructed as described earlier in the shallow monitor well installation section. A one-foot thick

bentonite seal was placed on top of the sand pack. The deep well location is shown in figure 3.

#### 4.3 Data Collection Procedures

#### 4.3.1 Sample Collection and Analysis

Soil samples were field screened for organic vapors by the headspace method, as discussed in Section 4.1.

Groundwater samples were collected from the five (5) existing compliance wells on May 4, 1994. Collected samples were analyzed for parameters included in EPA Methods 601 (Purgeable Halocarbons), EPA Method 602 with MTBE (Volatile Organic Aromatics), EPA Method 504, (Ethylene Dibromide (EDB)), EPA Method 610 (Polynuclear Aromatic Hydrocarbons), EPA 418.1 Total Petroleum Hydrocarbons and EPA 239.2 (Lead, Total). Cumulatively, these analyses are known as the Gasoline/Kerosine Analytical Group. All laboratory analysis was performed by Savannah Laboratories & Environmental Services, Inc., a State certified analytical laboratory (DHRS #890142G). The laboratory analytical reports, along with the chain of custody documentation, are included in Appendix B. On May 25, 1994, monitor wells MW-6, MW-7D and the potable water well were sampled for Purgeable Aromatics (EPA Method 602) and Polynuclear Aromatic Hydrocarbons (EPA Method 610). All monitoring wells were sampled following Ardaman & Associates standard sampling procedures, as outlined in our Generic Quality Assurance Plan #900305G, on file with and approved by the Florida Department of Environmental Protection (FDEP). Prior to sampling, the wells were purged of three (3) to five (5) well volumes, so that representative groundwater samples could be collected. The samples were collected from Teflon bailers and transferred to laboratory supplied bottles which contained the appropriate preservatives. The samples were packed in ice and hand delivered to the laboratory. Proper chain of custody documentation accompanied the samples.

### 4.3.2 Aquifer Characteristic Testing

The top of casing elevations of the pre-existing monitor wells were surveyed with a level/transit on April 28, 1994. Casing head elevations were referenced to an arbitrary benchmark which was assigned an elevation of twenty feet. The top of casing of all monitor wells were surveyed on May 19, 1994. The May 19th survey results matched the April 28th survey results within one-one hundredth of a foot. It was not necessary to reposition the

instrument during either surveying event. Depth to liquid phase hydrocarbons (LPH) and/or water was measured to the nearest one-one hundredth of a foot with a sonic interface probe. Depths were recorded on three separate occasions in order to assess the changes in water table elevation due to precipitation or possible draw down from the on-site water well.

Slug tests were performed on three (3) selected monitor wells (MW-6, MW-7D, and MW-4) using the slug out method. The selected wells were from areas believed to be most representative of the site's hydrogeology. With the slug test method, the hydraulic conductivity of a well is determined from the rate of rise of the water level in the well after a certain volume or "slug" is rapidly removed from the well. The slug consisted of a 3.5 foot length of 1 & 1/4 inch diameter, Schedule 40, PVC pipe that had been capped and filled with portland cement. First, a calibrated pressure transducer, rated at 20 psi, was lowered to within a foot of the bottom of the well. The pressure transducer's cable was connected to an electronic data logger. Then the slug was completely submerged. After the water level in the well had reached equilibrium, the slug was rapidly removed and water level versus time was recorded with the datalogger.

Groundwater quality parameters, such as temperature, conductivity, iron content, hardness and pH were measured from water samples taken from selected monitor wells. Table 3 is a summary of these field measurements. This data may be used to determine if a future remediation system will need a fouling prevention pre-treatment system .

### 5.0 CONTAMINATION ASSESSMENT RESULTS

#### 5.1 Site Geology and Hydrogeology

The shallow subsurface geology was assessed through the examination of soil cuttings and cores generated during soil boring and monitor well installation activities. Lithologic descriptions for each boring and monitor well are included in Appendix A. The shallow subsurface generally consisted of relatively thick deposits of unconsolidated, quartz sand. The quartz sand deposits, which ranged in color from orange to brown, were fine to medium grained, and contained some clay. Shell fragments were observed in the drill cuttings from below 15 feet. No significant hydraulic confining units were encountered during this assessment.

The depth to water measurements for the monitor wells were recorded on May 4, 1994, May 19, 1994 and June 14, 1994. The groundwater

table lies at 3 to 5 feet bls. The range of groundwater fluctuation observed between the monitoring periods was an average of 1.0 foot.

Depth to water measurements taken on May 4, 1994 and June 14, 1994 were used to calculate relative water table elevations and are presented in Table-2. Areas of equal water table elevations were contoured to determine the local groundwater flow direction, as shown in Figures 5 and 5A. Groundwater flow is perpendicular to the contour lines from areas of higher to lower water table elevations. Groundwater flow appears to be slightly contorted in the area of the tank farm. However the gradient maps show the water table sloping to the East southeast in the general direction of the Sebastian River South Prong.

There was no apparent influence from the on-site potable water well on the depth to water measurements performed during this assessment. The water well pump operates on a very intermittent basis. It will turn on automatically when the pressure in the water storage tank, located on top of the pump shed, drops below a preset level. The water well's screened interval is below eighty (80) feet.

The local hydraulic gradient was determined from the difference in water table elevations between monitor wells MW-1 and MW-6. This difference was then divided by the distance between the two wells. Based on these results, the local hydraulic gradient is estimated to be  $0.0064 {\rm ft/ft.}$ 

#### 5.2 Liquid Phase Hydrocarbon Assessment Results

Liquid phase hydrocarbons, (or free floating product), was not observed in any of the monitor wells or anywhere else on site during the conduct of this assessment.

#### 5.3 Soil Assessment Results

Field screening results of the headspace analysis ranged from 0 to 170 parts per million (ppm) and are summarized in Table-4. The area of highest organic vapor responses was near the western edge of the UST pad at a depth of approximately 3 feet bls. All samples from each soil boring were screened for methane gas using a granulated activated carbon (GAC) filter in-line with the OVA. Methane was detected in several of the soil samples.

Historically, this facility has dispensed only gasoline products. However, Napthalenes were detected in the ground water.

Therefore, a conservative 50 ppm OVA reading was used to define "excessively contaminated" soils. "Excessively contaminated" unsaturated soils were only encountered in boring SB-2. The volume of "excessively contaminated soils" was estimated at less than 70 cubic yards. An isoconcentration map for "excessively contaminated" soils in the vadose zone is shown on Figure-8. The vadose zone plume was delineated in the horizontal direction to the North by SB-1, to the East by SB-4, to the South by MW-6, and to the West by SB-3).

#### 5.4 Groundwater Assessment Results

Groundwater samples collected from monitor well MW-5 were the only samples containing VOA concentrations above the laboratory instrument's lower detection limits. Samples from this well had benzene concentrations of 96 parts per billion (ppb) and Total VOA concentrations (sum of benzene, ethyl benzene, toluene, and total xylenes) of 111.5 ppb. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC. Concentrations of total lead were detected in water samples obtained from wells MW-1 through MW-4. However, none of the lead concentrations exceeded the DEP cleanup target level of 0.05 mg/L. Detectable concentrations of Ethylene dibromide were not recorded during this assessment. The concentrations of total naphthalenes detected in MW-5 (130 ppb) also exceeded the DEP target level of 100 ppb.

The very limited dissolved hydrocarbon plume appears to be centered around monitor well MW-5 which penetrates the UST bed. Isoconcentration maps for Benzene and total VOAs are shown in figures 6 and 7 respectively. The Napthalene plume is expected to mirror the BTEX plume shown in figure 7. The dissolved hydrocarbon plumes are fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1.

The dissolved hydrocarbon plumes are delineated in the vertical direction by the "deep" monitor well MW-7D, which was screened to a depth of 25 feet. No measurable levels of the tested parameters were detected in samples collected from MW-6, MW-7D or the on-site potable water well which was sampled as a precautionary measure. The laboratory analytical reports are included in Appendix B and summarized in Table 5.

### 5.5 Aquifer Characteristic Testing Results

Ardaman & Associates, Inc.

On June 14, 1994, slug tests were completed in monitor wells MW-6, MW-7D, and MW-4. Data files were created from the water level measurements recorded by means of a Hermit 2000 electronic datalogger. The files were transferred to an IBM compatible computer and print-outs were generated with a word processing program. Drawdown versus time was then plotted on a semi-log scale using a graphics computer program. A best-fitting line was selected for that portion of the plot that was most representative of flow from the undisturbed aquifer. The print-outs, the plot, and the equation for the best fit exponential curve, for each test can be found in Appendix C. Values derived from the plots and other input parameters were then entered into a series of equations developed by Herman Bouwer and R.C. Rice (1976) for determining the hydraulic conductivity of unconfined aquifers with partially penetrating wells. The hydraulic conductivity equations, input parameters and results can also be found in Appendix C.

Assumptions made in calculating the aquifer characteristics include an effective porosity (n) of 25%, (based on visual observations of the borings and drill cuttings) and an aquifer thickness of 100 feet. (based on USGS cross section map (Miller, 1987)) The Storativity Coefficient or Specific Yield of the unconfined aquifer was estimated to be 0.15.

The hydraulic conductivity (K) at this site varies considerably with depth. This phenomena was observed during the purging of wells MW-6 and MW-7D prior to sampling. The deep well recharged almost immediately following the removal of a well volume of water. MW-6 took over 10 minutes to recharge. The slug test results confirm this change in hydraulic conductivity. It can be explained by the clay content observed in the sands from the shallow auger cuttings. The drill cuttings below 15 feet produced a much cleaner sand.

The (K) value derived from the slug test performed on MW-4 fell in between the values obtained for MW-6 and MW-7D. MW-4 is a compliance well located on the southwest corner of the tank pad. The hydraulic conductivity value obtained from this well likely reflects the high permeability of the pea gravel bed used as a cushion for the underground storage tanks. Therefore, the K value of 27.5 gallons per day per square foot derived from the MW-6 slug test is most likely to represent the hydraulic conductivity of the shallow subsurface through which the hydracarbon plume might migrate. This value, converted to feet per day, was used to calculate a ground water flow velocity of 0.0932 feet per day. The hydraulic conductivity and transmissivity values derived from all 3 tests may be found in Appendix C.

### 6.0 QUALITY ASSURANCE AND HEALTH & SAFETY

Ardaman & Associates, Inc.'s Comprehensive Quality Assurance Plan #900305G is on file with the FDEP. The Comprehensive QAP was prepared in accordance with FDEP's "Guidelines for Preparing Quality Assurance Plans" (DER-QA-001/85) and EPA's "Engineering Support Branch Standard Operating Procedures and Quality Assurance Manual" (EPA Region IV, 1986). Savannah Laboratories & Environmental Services, Inc. Comprehensive QAP #890142G is on file with the FDEP as well.

All samples were analyzed within their applicable holding times. Results of the analyses of the equipment rinsate were below instrument detection limits for all tested parameters. All field work for this assessment was performed under Ardaman's Health and Safety plan. No accidents or excessive personal exposures were documented during site activities.

#### 7.0 SUMMARY AND CONCLUSIONS

On March 28, 1994, Ardaman & Associates, Inc., was retained by MAPCO Petroleum Inc., to conduct a Contamination Assessment for the MAPCO convenience store/service station #6170 (FAC #318509326). The station is located at 9020 95th Street, in Sebastian, Florida. There are three (3) 10,000-gallon steel underground storage tanks at this facility. The tanks contain three grades of unleaded gasoline. There is no record of any Initial Remedial Action (IRA) and no remedial action was taken during the Contamination Assessment Phase of this project. No information is available with regard to the type, source and quantity of the product lost at this facility. No specific incident of discharge or inventory loss has been documented. The tanks and lines tested tight on March 20, 1992 and again on June 21, 1994.

Based on the findings of this assessment, the subsurface, in the immediate vicinity of the UST farm has been affected by the storage and handling of petroleum products. Minor discharges during fueling operations are suspected of being the source of both the limited soil and groundwater contamination.

The horizontal and vertical extent of the hydrocarbons in the soil was studied during the installation of the monitoring wells and soil borings. Excessive soil contamination was assessed through soil head space readings for total organic vapors in the vadose zone. There is an estimated 70 cubic yards of "excessively contaminated" unsaturated soils around the western edge of the tank

Ardaman & Associates, Inc.

pad. Headspace analyses ranged from 0 to 130 parts per million. The highest organic vapor responses were recorded at a depth of approximately 3 feet bls.

Two (2) monitor wells were installed to help delineate the horizontal and vertical extent of the dissolved hydrocarbon plume at this facility. Calculations presented in this report indicates that the groundwater flow is East-Southeast under a hydraulic gradient of  $0.0064~\rm ft/ft$ .

Groundwater samples collected from monitor well MW-5 contained dissolved hydrocarbons above the laboratory instrument's lower detection limits. Benzene concentrations of 96 parts per billion (ppb), total VOA concentrations of 111.5 ppb total Napthalenes of 130 ppb and MTBE concentrations of 24 ppb were recorded in MW-5. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC.

The dissolved hydrocarbon plume is fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1. The dissolved hydrocarbon plume is delineated in the vertical direction at a depth of 25 feet bls. A CAR Summary Sheet/Checklist is included in Appendix D.

### 8.0 RECOMMENDATIONS

Ardaman & Associates, Inc. recommends that a Monitoring Only Plan (MOP) be implemented at this site for the following reasons:

- Ardaman & Associates Generic Quality Assurance Plan #900305G has been approved by the DEP.
- 2. Free product is not present at this site.
- Groundwater contamination is not widespread, does not extend off-site and is not migrating vertically.
- 4. Groundwater contamination falls well within the DEP monitoring only guidelines for source and perimeter wells at a site with a G-II aquifer and a potable well within a 1/4 mile radius.
- 5. The tanks & lines tested tight as recently as June 21, 1994.

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6. There is no record of diesel fuel ever having been sold at this site. If the Gasoline Analytical Group reading of 500 ppm is used to define "excessively contaminated soil", there is no excessively contaminated soil at this site. Even with the Kerosene Analytical Group level of 50 ppm, the amount of contaminated soil is very limited.

The following (existing) monitor wells have been selected to meet the monitoring only criteria set forth in 17-770.660 (3) F.A.C.:

	MONITOR WELL	DESIGNATION
1.	MW-5	Source Well
2.	MW-1	Upgradient Well
3.	MW-2	Upgradient Well
4.	. MW-3	Downgradient Well
5.	MW-4	Downgradient Well

These wells will be monitored and sampled quarterly for a period of one year. The samples will be analyzed by EPA method 602. Quarterly status reports containing the analytical results will be forwarded to the Department. If, after one year, the hydrocarbon concentrations reflect a decreasing trend and/or meet the end point criteria specified in 17-770.730 (a), a Site Rehabilitation Completion Report (SRCR) will be prepared. If the hydrocarbon concentrations do not show a decreasing trend, a "Short Term Cleanup Strategy" will be proposed in a RAP as per the guidelines published by the DEP's Engineering Support Section dated October 10, 1994.

### 9.0 REFERENCES

Bouwer, H., and Rice, R.C. "A Slug Test for Determining Hydraulic Conductivity of Unconfined Aquifers With Completely or Partially Penetrating Wells," Water Resources Research, Vol. 12, No. 3, (1976).

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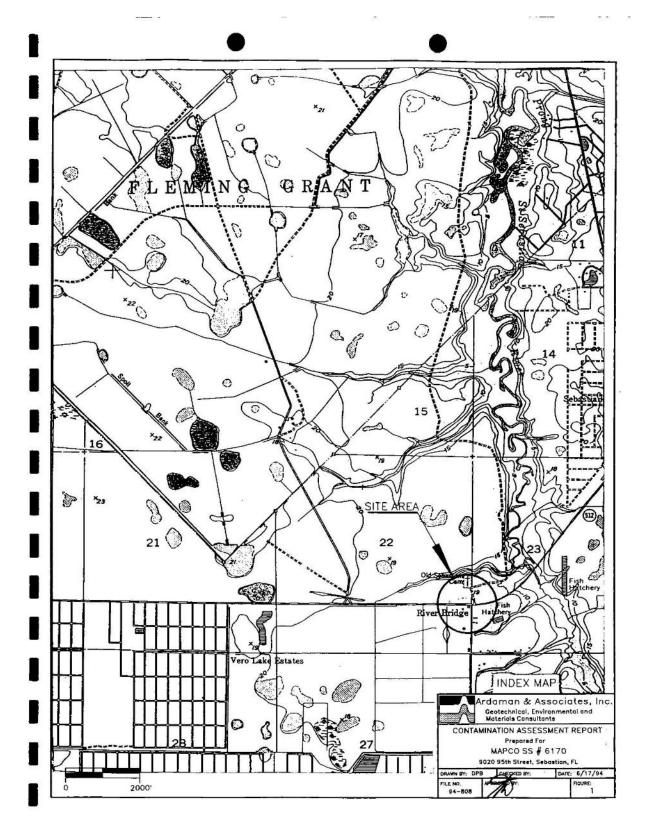
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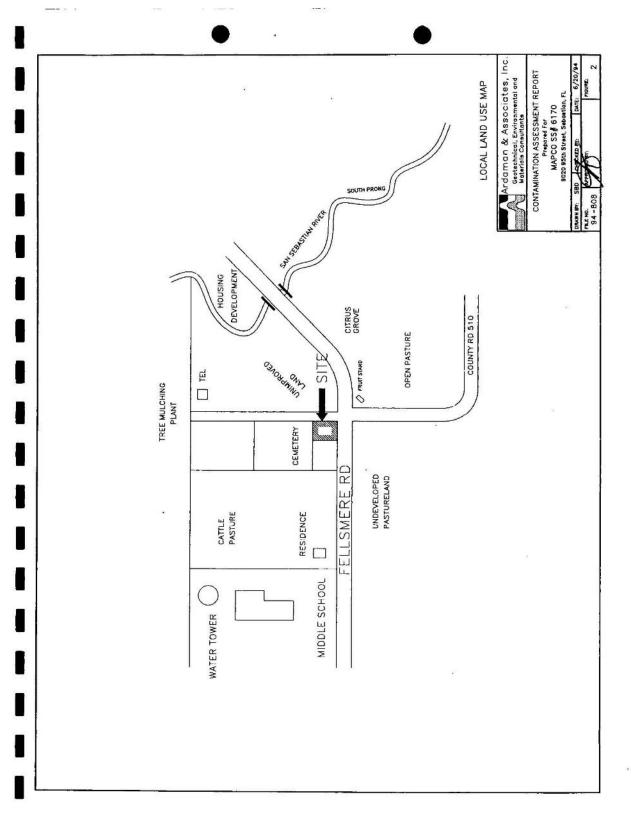
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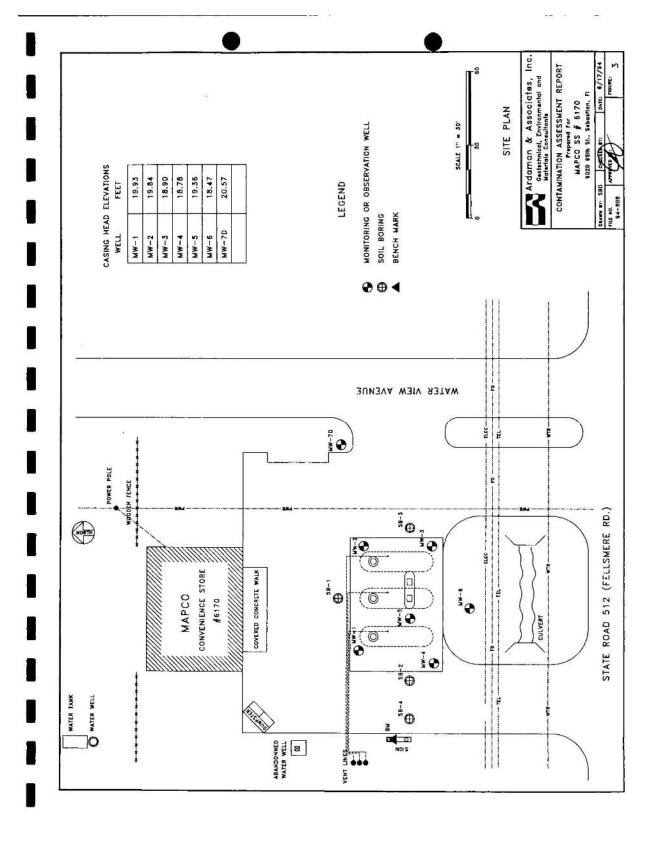
Lehr, J., Hurlburt, S., Gallager, B., Vooytek J., "Design and Construction of Water Wells," The National Water Well Assn. Van Nostrand Reinhold, (1988)

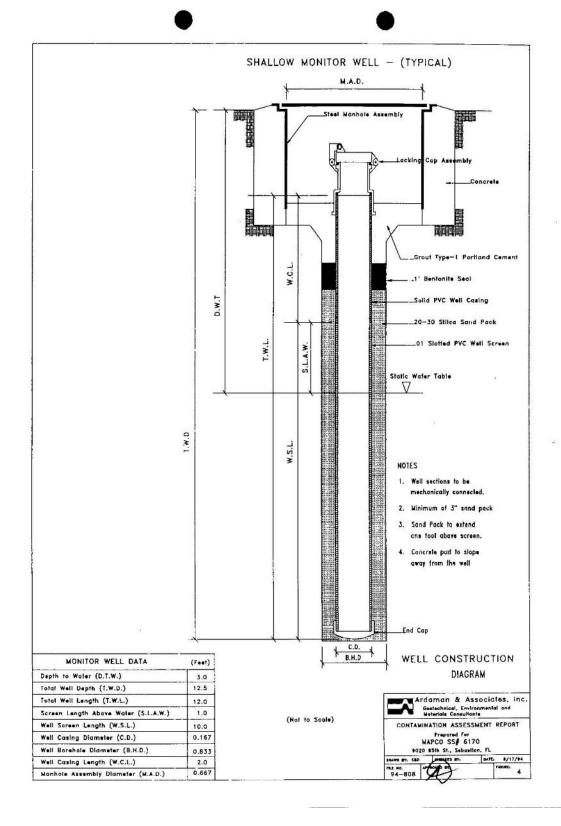
Ardaman & Associates, Inc.

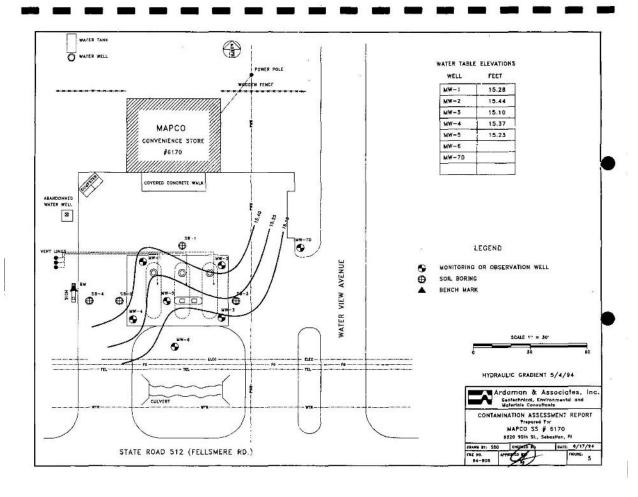
**FIGURES** 

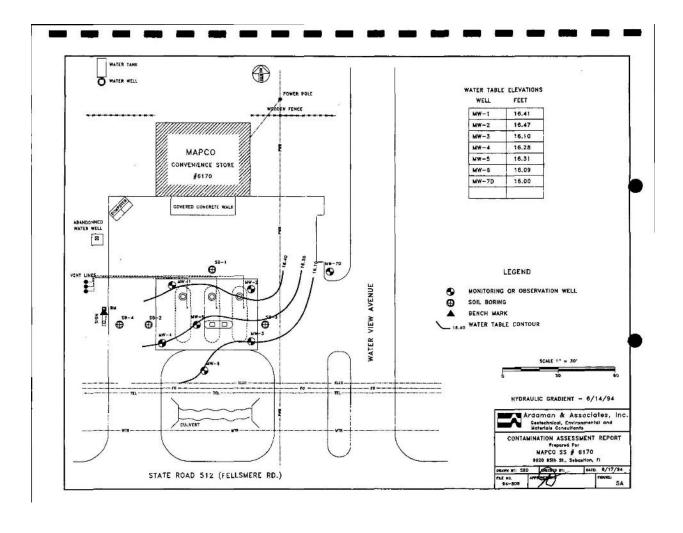


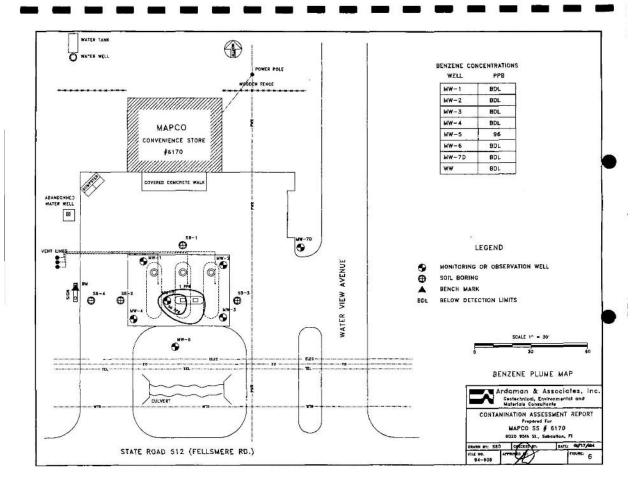


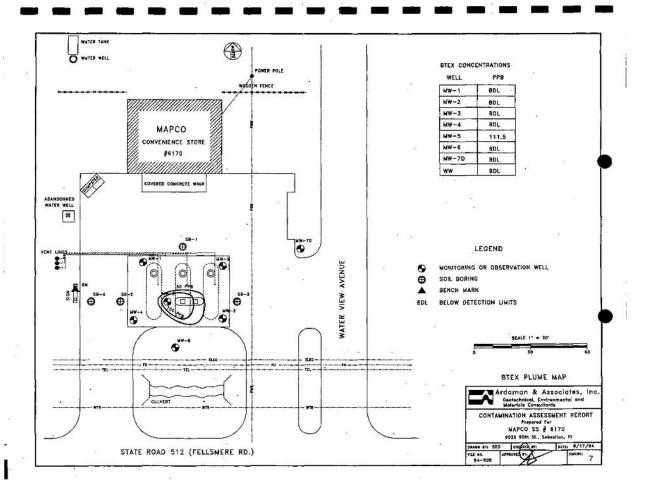


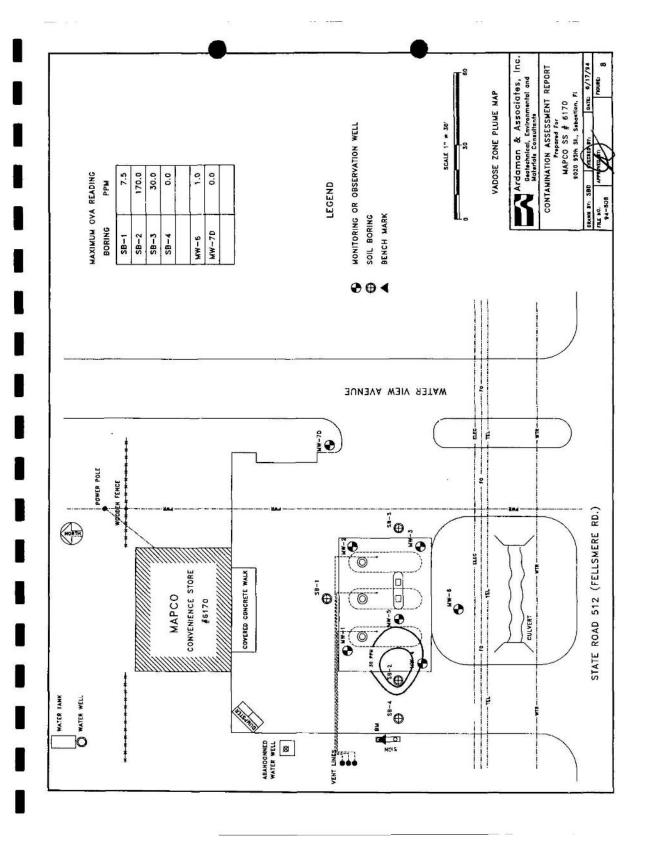












**TABLES** 

				TABLE 1				
		Mon	itoring P	Monitoring Well Construction Details	tion Det	ails		
			S	MAPCC # 6170 9020 95th Street Sebastian, Florida	et .da			
We11	Dlameter	Casin	Casing		Screen	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Total	Sand Pack
		Material Length	Length	Material	Length	Interval	перт	
MW-1*	2.0"	Sch 40 PVC	1.30	0.01" Slotted PVC	96	1.00-10.00	10.00	20/30 Silica Send
MW-2*	2.6"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00.10.00	10.00	20/30 Silica Sand
MH-3*	2.0"	Sch 40 PVC	1.00	(1.01" Slotted PVC	3′	1.00-16.00	10.60	20/30 Silica Sand
₩W-4*	2.0"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00-16.00	10.60	20/30 Silica Sand
MW~5×	2.0"	Sch 43 PVC	1.00	0.01" Slotted PVC	,60	1.00-10.00	10.00	20/30 Silica Sand
NW-6	2.9"	Sch 40 PVC	2.00	0.01" Slotted PVC	10'	2.00-12.00	12.00	20/30 Silica Sand
MW-7D	2.0"	Sch 40 PVC	20.00	0.01" Slotted PVC	5,	20.00-25.00	25.00	20/30 Silica Sand

"Wells installed by a previous contractor; therefore, well construction details are the result of physical measurements.

### TABLE 2

### Monitoring Data - 6/14/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Blevation	Depth to Water	Water Table Elevation	Liquid Phase Hydrocarbons			
MW-1	19.93	3.52	16.41	0.00			
MW-2	19.84	3.37	16.47	0.00			
MW-3	18.90	2.80	16.10	0.00			
MW-4	18.78	2.50	16.28	0.00			
MW-5	19.36	3.05	16.31	0.00			
MW-6	18.47	2.38	16.09	0.00			
MW-7D	20.57	4.57	16.00	. 0.00			

### TABLE 2A

### Monitoring Data - 5/19/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Elevation	Depth to Water	Water Table Elevation	Liquid Phase Hydrocarbons
MW-1	19.93	4.65	15.28	0.00
MW-2	19.84	4.40	15.44	0.00
MW-3	18.90	3.80	15.10	0.00
MW-4	18.78	3.41	15.37	0.00
MW-5	19.36	4.13	15.23	0.00

### TABLE 3

### Groundwater Quality Data

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Temperature deg C	Conductivity Mhos	CaCO3 mg/L	Iron mg/L	PĦ
MW-1	31.2	825	NT	NT	6.90
MW-2	32.4	931	NT	NT	6.70
MW-3	30.9	552	NT	NT	6.70
MW-4	30.7	807	NT	NT	6.70
MW-5	32.9	1302	NT	NT	7.20
MW-6	32.1	895	137	1.2	7.00
MW-7D	33.6	1244	120	5.6	6.50

\*NT - Not tested

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4	umma	#6170 h Str , Flo	#6170 h Stre , Flor (feet)	h Stre , Flor (feet)	(feet	(feet	Depth (feet)		٧	7.5	130	30	0	0	0
TABI	TABLE 4  OVA Results Summary - PPM  MAPCC #6170  9020 95th Street - Sebastian, Florida	MAPCO 9020 95th Sebastian,	MAPCO 9020 95tl Sebastian	MAPCO 9020 95t Sebastian	epth	4.	H.	2.5	02	20	0	0 .	45		
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					U	0	9	0	0	0	0				
4.5					Sample ID	SB-1	SB-2	SB-3	SB-4	MW-6	GT-WM				

NOTES: All Readings in PPM U - Unfiltered F - Filtered A - Difference

### TABLE 5

### Summary of Groundwater Analytical Results

MAPCO # 6170 9020 95th Street Sebastian, Florida Collected 4/4/94

Well ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total BTEX	MTB	
MW-1	BDL	BDL	BDL	BDL	BDL	BDI	
MW-2	BDL	BDL	BDL	BDL	BDL	BDI	
E-WM	BDL	BDL	BDL	BDL	BDL	11	
MW-4	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-5	96	5	3.4	7.1	111.5	24	
MW-6*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-7D*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
ww-	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
AT Mar out to large 178	EPA 601	EDB		PAH's	TRPH (mg/L)	Pb Unfiltred (mg/L)	Pb Filtered (mg/L)
MW-1	BDL	BDL	BDL	BDL	BDL	0.023	
MW+2	BDL	BDL	BDL	BDL	BDL	0.031	
MW-3	BDL	BDL	BDL	BDL	BDL	0.0054	
MW-4	BDL	BDL	BDL	BDL	BDL	0.0069	
MW-5	BDL	BDL	130	BDL	BDL	BDL	
					FR SECTION ESSE		
Albania esta	8	1		I			
			-	-			

<sup>\*</sup> Collected 5/25/94

### APPENDIX A

BORING LOGS &
MONITORING WELL DIAGRAMS

DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	. 0	
	7.5	Grey, Silty, Clayey, Fine to Medium Quartz Sand
-4	7.5 <u>V</u>	rine co medium guartz band

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 5-19-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

DEPTH (feet)		OVA (ppm)		DESCRIPTION
F <sup>0</sup>		5 ,		Orange, Fine to Medium Quartz Sand
-2		16		
		170		Grey, Silty, Clayey Fine to Medium Quartz Sand
-4		130	_	
L <sub>5</sub>	×			36

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 5-19-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

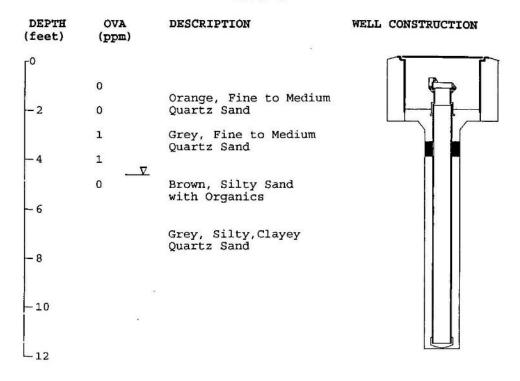
DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	10	
	0	Brown, Silty, Fine to
-4	30 V	Medium Quartz Sand with Trace Clay
L <sub>5</sub>	<del></del>	

Owner: MAPCO Petroleum Inc.	Casing: NA			
Location: 9020 95th Street Sebastian, FL.	Screen: NA			
Date Installed: 6-14-94	Total Well Depth: NA			
Drilling Method: Hand Auger	Static Water Table: 4.5'			
Sample Method: Hand Auger	Remarks: Above Background Readings			

DEPTH (feet)	OVA (ppm)	DESCRIPTION
٥	0	Orange, Fine to Medium Quartz Sand
- 2	0	
	0	Brown, Silty, Clayey Fine to Medium Quartz Sand
-4	ο	
L <sub>5</sub>		_

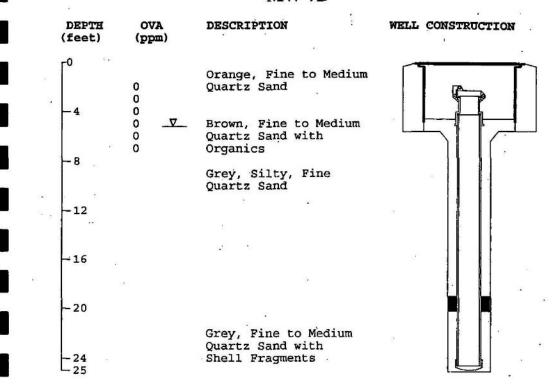
Owner: MAPCO Petroleum Inc.	Casing: NA			
Location: 9020 95th Street Sebastian, FL.	Screen: NA			
Date Installed: 6-14-94	Total Well Depth: NA			
Drilling Method: Hand Auger	Static Water Table: 4.5'			
Sample Method: Hand Auger	Remarks: Above Background Readings			

## GEOLOGIC WELL LOG MW-6



Owner: MAPCO Petroleum Inc.	Casing: 2.0' of 2" Diameter Sch 40 PVC		
Location: 9020 95th Street Sebastian, FL.	Screen: 10'-0.01" Slot 2" Diameter Sch 40 PVC		
Date Installed: 5-19-94	Total Well Depth: 12.0'		
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'		
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings		

## GEOLOGIC WELL LOG MW-7D



Owner: MAPCO Petroleum Inc.	Casing: 20.0' of 2" Diameter Sch 40 PVC			
Location: 9012 95th Street Sebastian, FL.	Screen: 5'-0.01" Slot 2" Diameter Sch 40 PVC			
Date Installed: 5-19-94	Total Well Depth: 25.0'			
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'			
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings			

APPENDIX B

ANALYTICAL RESULTS & CHAIN OF CUSTODIES

# SL SAVANNAH L BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	MPLES		DATE SAMPLED	·
91357-1 MW-1				05-04-94	
91357-2 MW-2		6		05-04-94	
91357-3 MW-3				05-04-94	
91357-4 MW-4				05-04-94	
91357-5 MW-5				05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Purgeables (601/602)					
Bromodichloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Bromoform, ug/l	<5.0	<5.0	<5.0	<5.0	<5.0
Bromomethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Carbon tetrachloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
2-Chloroethylvinyl Ether, ug/l	<10J	<10J	<10J	<10J	<10J
Chloroform, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dibromochloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dichlorodifluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
trans-1,2-Dichloroethylene, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloropropane, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-Dichloropropene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
trans-1,3-Dichloropropene, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	AMPLES		DATE SAMPLE	D
91357-1 MW-1 91357-2 MW-2 91357-3 MW-3				05-04-94 05-04-94 05-04-94	• • • • • • • • • • • • • • • • • • • •
91357-4 MW-4 91357-5 MW-5				05-04-94 05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Methylene chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-Tetrachloroethane, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0
Tetrachloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichlorofluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Vinyl chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Benzene, ug/l	<1.0	<1.0	<1.0	<1.0	96
Ethylbenzene, ug/l	<1.0	<1.0	<1.0	<1.0	3.4
Toluene, ug/l	<1.0	<1.0	<1.0	<1.0	5.0
Xylenes, ug/l	<1.0	<1.0	<1.0	<1.0	7.1
Methyl-tert-butyl ether (MTBE), ug/l	<10	<10	11	<10	24
	05.05.94	05.05.94	05.05.94	05.05.94	05.11.94
Method Number	601/602	601/602	601/602	601/602	601/602
Dilution factor	1	1	1	1	3

# SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

			9		
LOG NO SAMPLE DESCRIPTION	, LIQUID S			DATE SAMPLE	D
91357-1 MW-1			•••	05-04-94	
91357-2 MW-2				05-04-94	
91357-3 MW-3 91357-4 MW-4				05-04-94	
91357-4 MW-4 91357-5 MW-5				05-04-94 05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Polynuclear Aromatic					••••
Hydrocarbons (610)					*
Acenaphthene, ug/l	<10	<10	<10	<10	<10
Acenaphthylene, ug/l	<10	<10	<10	<10	<10
Benzo(a)pyrene, ug/l	<10	<10	<10	<10	<10
Benzo(g,h,i)perylene, ug/l	<10	<10	<10	<10	<10
Benzo(b,k)fluoranthene, ug/l	<10	<10	<10	<10	<10
Chrysene + Benzo(a)anthracene,	ug/1 <10	<10	<10	<10	<10
Fluoranthene, ug/l	<10	<10	<10	<10	<10
Fluorene, ug/l	<10	<10	<10	<10	<10
Indeno(1,2,3-cd)pyrene+Dibe	<10	<10	<10	<10	<10
nzo(a,h)anthracene, ug/l	<10	-10	-10	-10	100
Naphthalene, ug/l		<10	<10		130
Phenanthrene + Anthracene, ug/		<10	<10		<10
Pyrene, ug/1	<10	<10	<10		<10
2-Methylnaphthalene, ug/l	<10	<10	<10		<10
1-Methylnaphthalene, ug/l	<10	<10	<10		<10
Date Extracted	05.05.94	05.05.94			05.05.94
Date Analyzed	05.11.94	05.11.94		05.11.94	05.11.94
Method Number	EPA 610	EPA 610			EPA 610
Dilution factor	1	1	1	1	1

# SL & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

TOC NO	CAMBLE DECEDED	TON LIQUID	CAMDI EC		DATE CAMDI	PD.
LOG NO	SAMPLE DESCRIPT	TON , LIQUID .			DATE SAMPL	ED
91357-1					05-04-94	
91357-2	MW-2				05-04-94	
91357-3					05-04-94	
91357-4					05-04-94	
91357-5					05-04-94	
PARAMETER		91357-1	91357-2	91357-3	91357-4	91357-5
	Dibromide					
	omoethane (EDB) ,					
Date Anal				05.06.94		
Method No	umber	EPA 504.1	EPA 504.1	EPA 504.1	EPA 504.1	EPA 504.1
Petroleum	Hydrocarbons					
Petroleur	m Hydrocarbons, mg	/1 <1.0	<1.0	<1.0	<1.0	<1.0
Date Ext	racted	05.09.94	05,09,94	05.09.94	05.09.94	05.09.94
Date Ana	lyzed	05.09.94	05.09.94	05.09.94	05.09.94	05.09.94
Method No	umber	EPA 418.1	EPA 418.1	EPA 418.1	EPA 418.1	EPA 418.1
Lead			TOTAL STATE OF THE			
Lead, mg	/1	0.023	0.031	0.0054	0.0069	<0.0050
Date Ana		05.09.94			2000 200 300	
Method No				EPA 239.2		

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

	SAMPLE DESCRIPTION , LIQUID SAM	
	Equipment Blank	05-04-94
91337-0	Equipment Blank	03-04-74
PARAMETER		91357-6
Purgeable:	s (601/602)	
	hloromethane, ug/l	<1.0
Bromoform	m, ug/l	<5.0
Bromometl	hane, ug/l	<1.0
	etrachloride, ug/l	<1.0
Chlorober	nzene, ug/l	<1.0
Chloroeth	hane, ug/l	<1.0
2-Chloro	ethylvinyl Ether, ug/l	<10J
Chlorofo	rm, ug/1	<1.0
Chlorome	thane, ug/l	<1.0
Dibromocl	hloromethane, ug/l	<1.0
1,2-Dich	lorobenzene, ug/l	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0
Dichloro	difluoromethane, ug/l	<1.0
1,1-Dich	loroethane, ug/l	<1.0
1,2-Dich	loroethane, ug/l	<1.0
1,1-Dich	loroethene, ug/l	<1.0
trans-1,	2-Dichloroethylene, ug/l	<1.0
1,2-Dich	loropropane, ug/l	<1.0
cis-1,3-1	Dichloropropene, ug/l	<1.0
trans-1,	3-Dichloropropene, ug/l	<1.0
	e chloride, ug/l	<1.0
1,1,2,2-	Tetrachloroethane, ug/l	<1.0
Tetrachle	oroethene, ug/l	<1.0
1,1,1-Tr	ichloroethane, ug/l	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMPLES		DATE SAMPLED
91357-6	Equipment Blank		05-04-94
PARAMETER		91357-6	
	ichloroethane, ug/l	<1.0	
Trichlord	pethene, ug/l	<1.0	
Trichlore	ofluoromethane, ug/l	<1.0	
Vinyl chl	loride, ug/l	<1.0	
Benzene,	ug/l	<1.0	
Ethylbenz	zene, ug/l	<1.0	
Toluene,	ug/l	<1.0	
Xylenes,	ug/l	<1.0	
Methyl-te	ert-butyl ether (MTBE), ug/l	<10	
Date Anal	lyzed	05.05.94	
Method Nu	umber	601/602	
Dilution	factor	1	

### SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY.94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

#### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	, LIQUID SAMPLES	3	DATE SAMPLED	-B
91357-6 Equipment Blank			05-04-94	
PARAMETER		91357-6		
Polynuclear Aromatic Hydrocarbo	ns (610)			
Acenaphthene, ug/1	199	· . <10		1 7 3
Acenaphthylene, ug/1		· <10	= 1	
Benzo(a)pyrene, ug/l		<10	.g∈ 1 }	
Benzo(g,h,i)perylene, ug/l		<10		
Benzo(b,k)fluoranthene, ug/l		<10		
Chrysene + Benzo(a)anthracene,	ug/l	<10	• • • •	
Fluoranthene, ug/1		<10		
Fluorene, ug/l		<10		
Indeno(1,2,3-cd)pyrene+Dibenzo	(a,h)anthracene.	ug/l <10		:
Naphthalene, ug/l		<10		
Phenanthrene + Anthracene, ug/	1 .	<10		
Pyrene, ug/l	00 000	<10		
2-Methylnaphthalene, ug/l		<10		
1-Methylnaphthalene, ug/l		<10		
Date Extracted		05.05.94		
Date Analyzed	•	05.11.94		
Method Number		EPA 610		
Dilution factor		1		
Ethylene Dibromide			the second	٠.
1,2-Dibromoethane (EDB) , ug/l		<0.020		
Date Analyzed		05.06.94		.,
Method Number		EPA 504.1	A. 16	70 468
Petroleum Hydrocarbons		BIR JUH, I		
Petroleum Hydrocarbons, mg/l		<1.0		
Date Extracted		05.09.94		
Date Analyzed		. 05.09.94		
Method Number		EPA 418.1		

### SL SAVANNAH PROPRATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMP	LES I	DATE SAMPLE	ED .
91357-6	Equipment Blank		05-04-94	
PARAMETER		91357-6		
			••	
Lead				
Lead, mg,	/1	<0.0050		
Date Ana	lyzed	05.09.94		
Method No	umber	EPA 239.2		

## SAVANNAH E. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

#### REPORT OF RESULTS

91357-7	Lab Blank				
91357-8	Accuracy - % Recovery (Mea	n)			
91357-9	Precision - Relative % Dif				
91357-10	Detection Limit				
				-,	
PARAMETER		91357-7	91357-8	91357-9	91357-10
D	(601 (602)				
	(601/602)	<b>41.0</b>			
	loromethane, ug/l	<1.0			1.0
Bromoform	, 0,	<5.0			5.0
	ane, ug/l	<1.0			1.0
	trachloride, ug/l	<1.0		1/ 4	1.0
	zene, ug/l	<1.0	87 %	14 %	1.0
	ane, ug/l	<1.0			1.0
	thylvinyl Ether, ug/l	<10J			103
Chlorofor	•	<1.0			1.0
	hane, ug/l	<1.0		- • -	1.0
	loromethane, ug/l	<1.0			1.
	orobenzene, ug/l	<1.0		7.77	1.
	orobenzene, ug/l	<1.0			1.6
시리 (100 전 ) 이 시간 시간 (100 전 ) (100 전 )	orobenzene, ug/l	<1.0			1.0
	ifluoromethane, ug/l	<1.0			1.0
1,1-Dichl	oroethane, ug/l	<1.0			1.0
	oroethane, ug/l	<1.0			1.0
1,1-Dichl	oroethene, ug/l	<1.0	106 %	26 %	1.0
trans-1,2	-Dichloroethylene, ug/l	<1.0			1.0
1,2-Dichl	oropropane, ug/l	<1.0			1.0
cis-1,3-D	ichloropropene, ug/l	<1.0			1.0
trans-1,3	-Dichloropropene, ug/l	<1.0			1.0
Methylene	chloride, ug/l	<1.0			1.0

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

#### REPORT OF RESULTS

					2570
LOG NO	SAMPLE DESCRIPTION , QC REPO	ORT FOR LIQUID	SAMPLES		
91357-7 91357-8 91357-9 91357-10	Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Diffe Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
1,1,2,2-T	etrachloroethane, ug/l	<1.0			1.0
Tetrachlo	roethene, ug/l.	<1.0			1.0
1,1,1-Tri	chloroethane, ug/l	<1.0			1.0
1,1,2-Tri	chloroethane, ug/l	<1.0			1.0
Trichloro	ethene, ug/l	<1.0	103 %	17 %	1.0
Trichloro	ofluoromethane, ug/l	<1.0			1.0
Vinyl chl	oride, ug/l	<1.0			1.0
Benzene,	ug/l	<1.0	83 %	7.2 %	1.0
Ethylbenz	ene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	93 %	8.6 %	1.0
Xylenes,		<1.0			1.0
Methyl-te	ert-butyl ether (MTBE), ug/l	<10			10
Date Anal		05.05.94			
Method Nu		601/602			

## SL SAVANNAH DORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

#### REPORT OF RESULTS

91357-7 91357-8 91357-9 91357-10	Precision - Relative Z Differ				
PARAMETER		91357-7	91357-8	91357-9	91357-10
	r Aromatic Hydrocarbons (610)				
Acenaphth		<10			10
	ylene, ug/l	<10	76 %	2.6 %	10
	yrene, ug/1	<10			10
Benzo(g,h	,i)perylene, ug/l	<10			10
	)fluoranthene, ug/1	<10			10
Chrysene	+ Benzo(a)anthracene, ug/l	<10			10
- The state of the	ene, ug/l	<10	79 %	5.0 %	10
Fluorene,	ug/l	<10	82 %	2.4 %	10
Indeno(1, hracene,	2,3-cd)pyrene+Dibenzo(a,h)ant ug/1	<10			10
Naphthale	•	<10	66 %	1.5 %	10
	ene + Anthracene, ug/l	<10			10
Pyrene, u	ıg/1	<10	80 %	6.3 %	10
2-Methyln	aphthalene, ug/l	<10			10
1-Methylm	aphthalene, ug/1	<10			10
Date Extr	acted	05.05.94			
Date Anal	yzed	05.11.94			• • •
Method Nu	mber	EPA 610			224
Ethylene D	ibromide				
1,2-Dibro	moethane (EDB) , ug/l	<0.020	90 %	0 %	0.020
Date Anal		05.06.94			
Method Nu		EPA 504.1			

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

#### REPORT OF RESULTS

Page 12

LOG NO	SAMPLE DESCRIPTION , QC	REPORT FOR LIQUII	SAMPLES		
91357-7	Lab Blank				
	The state of the s	(\			
91357-8	Accuracy - X Recovery (N				
91357-9	Precision - Relative % I	Difference			
91357-10	Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
Petroleum H	lydrocarbons				
Petroleum	Hydrocarbons, mg/l	<1.0	70 %	2.8 %	1.0
Date Extra	acted	05.09.94			
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 418.1			
Lead					
Lead, mg/1	L.	<0.0050	98 %	4.1 %	0.0050
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 239.2			

Method References: EPA 40 CFR Part 136, EPA 600/4-79-020 and EPA 600/4-88-039. J = Estimated Value.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

P.O. NUMBER CLIENT NAME

DATE

1/4/9

1/4/4

14/4 4/94

the state 14/4

Phone: (912) 354-7858 Phone: (904) 878-3994 Phone: (305) 421-7400 Phone: (205) 666-6633 Phone: (813) 885-7427 5102 LaRoche Avenue, Savannah, GA 31404
 2946 Industrial Plaza Drive, Tallahassee, FL 32301
 414 Southwast 12th Avenue, Deerlind Beach, FL 33442
 900 Lakeside Drive, Mobile, AL 3693
 6712 Benţamin Road, Suite 100, Tampa, FL 33624

Fax (912) 352-0165 Fax (904) 878-9504 Fax (305) 421-2584 Fax (205) 668-8696 Fax (813) 885-7049 19:08 \* SUBJECT TO RUSH FEES EXPEDITED TAT STANDARD TAT S/4/94 REPORT DUE DATE PELINGUISHED BY: (SIGNATURE)

PECEIVED BY: (SIGNATURE) REQUIRED ANALYSES NUMBER OF CONTAINERS SUBMITTED ECCINED FOR LABORATORY IN SIGNATURE FOR SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION SELECTION OF SALINO SELECTION SELEC TIME HAY 9 EPA EDB Eps bollooz RELINQUISHED BY: (SIGNATURE) N AND SUGGESTION ON MATRIX N N Y N 4 MATRIX 3 3 3 3 3 3 ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD SLOS PALK CENTERA PALVO. N. POWJANO FL. SAMPLENS NAMES SAMPLENS NAMES SAMPLENS NAMES SAMPLING BOODERAL STEVE DUBLIN DEHING BOODERAL STEVE DUBLIN SAMPLING (305) 929-8788 7 7 TIME MAPOO # ムンスト SAMPLE IDENTIFICATION B EGUIPHENT LOAMAN & ASSOCIATES 94-808 MW-3 MN-5 7-MW MW-4 NW-1 RECEIVED BY: (SIGNATURE) FINDUISHED BY

## SL SAVANNAH L JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

#### REPORT OF RESULTS

100 110	ALUNY D DESCRIPTION I TOWN	a.ver no		D. MR. 0.1100	_
LOG NO	SAMPLE DESCRIPTION , LIQUID	SAMPLES		DATE SAMPLE	.D
91548-1	MW-6			05-25-94	
91548-2	MW-7D		SA	05-25-94	
91548-3	WW			05-25-94	
91548 - 4	Equipment			05-25-94	
PARAMETER	*** **********************	91548-1	91548-2	91548-3	91548-4
Purgeable	Aromatics (602)				
Benzene,		<1.0	<1.0	<1.0	<1.0
Chlorobe	nzene, ug/l	<1.0	<1.0	<1.0	<1.0
	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
Ethylben	zene, ug/l	· <1.0	<1.0	<1.0	<1.0
Toluene,	ug/l	<1.0	<1.0	<1.0	<1.0
Xylenes,	O,	<1.0	<1.0	<1.0	<1.0
	ert-Butyl-Ether (MTBE), ug/l	<10	<10	<10	<10
Date Ana		05.26.94	05.26.94		
Method N		EPA 602	EPA 602		
Dilution		1	1	1	1

## SL SAVANNAH CHORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

#### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID S	SAMPLES		DATE SAMPLE	ED .
91548-1	MW-6			05-25-94	
91548-2	MW-7D			05-25-94	,
91548-3	WW Paralament			05-25-94	
91548-4	Equipment			05-25-94	
PARAMETER		91548-1	91548-2	91548-3	91548~4
Polynucle	ar Aromatic Hydrocarbons (610)				
Acenaphtl	nene, ug/l	<10	<10	<10	<10
Acenaphtl	nylene, ug/l	<10	<10	<10	<10
Benzo(a)	pyrene, ug/l	<10	<10	<10	<10
Benzo(g,	n,i)perylene, ug/l	<10	<10	<10	<10
Benzo(b,	k)fluoranthene, ug/l	<10	<10	<10	<10
Chrysene	+ Benzo(a)anthracene, ug/l	<10	<10	<10	<10
Fluoranth	nene, ug/l	<10	<10	<10	<10
Fluorene	, ug/1	<10	<10	<10	. <10
Indeno(1 hracene	,2,3-cd)pyrene+Dibenzo(a,h)ant , ug/l	<10	<10	<10	<10
Naphthale	ene, ug/l	<10	<10	<10	<10
	rene + Anthracene, ug/l	<10	<10	<10	<10
Pyrene, u		<10	<10	<10	<10
2-Methyl	naphthalene, ug/l	<10	<10	<10	<10
1-Methylr	naphthalene, ug/l	<10	<10	<10	<10
Date Ext		05.25.94	05.25.94	05.25.94	05.25.94
Date Ana	Lyzed	06.01.94	06.01.94	06.01.94	06.01.94
Method No		EPA 610	EPA 610	EPA 610	
Dilution	factor	1	1	1	1

## SL SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

#### REPORT OF RESULTS

roc no	SAMPLE DESCRIPTION , QC REPORT	RT FOR LIQUID	SAMPLES		
91548-5	Lab Blank				
91548-6	Accuracy - % Recovery (Mean)				
91548-7	Precision - Relative % Diffe	rence			
91548-8	Detection Limit				
PARAMETER		015/0 5	01549 6	91548-7	91548-8
FARAMETER		91340-3	91346-6	91340-7	91340-0
Purgeable	Aromatics (602)				
Benzene,	ug/l	<1.0	112 %	5.3 %	1.0
Chlorober	nzene, ug/l	<1.0	89 %	8.9 %	1.0
1,2-Dich	lorobenzene, ug/l	<1.0			1.0
1,3-Dich	lorobenzene, ug/l	<1.0			1.0
1,4-Dich	lorobenzene, ug/l	<1.0			1.0
Ethylben	zene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	102 %	3.9 %	1.0
Xylenes,	ug/l	<1.0			1.0
Methyl-Te	ert-Butyl-Ether (MTBE), ug/l	<10			10
Date Anal		05.26.94			
Method No	umber	EPA 602			

## SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

#### REPORT OF RESULTS

Page 4

	SAMPLE DESCRIPTION , QC REPOR				
	Lab Blank	************		•••••••	
91548-6	Accuracy - % Recovery (Mean)				9
	Precision - Relative % Differ	ence			
	Detection Limit				
	·**				
PARAMETER	25	750 TELEVIS FURTHER 105 TUB		91548-7	
	Aromatic Hydrocarbons (610)				.11
Acenaphthen		<10			10
Acenaphthyl		<10	80 %	11 %	10
Benzo(a)pyro	ene, ug/l	<10			10
Benzo(g,h,i	)perylene, ug/l	<10			10
Benzo(b,k)f	luoranthene, ug/l	<10			10
Chrysene + 1	Benzo(a)anthracene, ug/l	<10			10
Fluoranthene	e, ug/l	<10	88 %	8.0 %	10
Fluorene, u	g/l	<10	82 %	3.7 %	10
	3-cd)pyrene+Dibenzo(a,h)ant	<10			10
Naphthalene	, ug/l	<10	80 %	14 %	10
Phenanthrene	+ Anthracene, ug/1	<10			10
Pyrene, ug/	1	<10	88 %	6.8 %	10
2-Methylnapl	nthalene, ug/l	<10			10
1-Methylnapl	nthalene, ug/l	<10			10
Date Extract	1	05.25.94			
Date Analyze	ed	06.01.94			
Method Numbe		EPA 610			

Method Reference: EPA 40 CFR Part 136.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH & ENVIRONMENTA S REQUEST AND CHA	NATORIES ICES, INC. CUSTODY RECORD		2946 industrial Plaza Drive, Sakannah, GA 31404 2946 industrial Plaza Drive, Tallaharsee, F. 13301 414 Southwest 121h Avenue, Deerfeld Beach, F. 33442 900 Lakaside Drive, Mobile, AL 36693 6712 Benjamin Road, Suite 100, Tampa, F. 33834	Phone: (904) 878-7888 Fax (912) 325/2158. Phone: (904) 878-9394 Fax (904) 878-95/04 2 Phone: (305) 421-7400 Fax (305) 421-2548 Phone: (205) 686-6533 Fax (205) 686-6896 Phone: (813) 885-7477 Fax (813) 885-7049
94 - 808	A PCO	MATRIX	REQUIRED ANALYSES	PAGE / OF
ALDAMAN & ASSOCIATES (300) CLINIA ADDRESS OF STATES	- 5768 - 6756 - AN	N X X X X X X X X X X X X X X X X X X X		STANDARD TAT
	103E03	MANTE NO		EXPEDITED TAT .
SAMPLING SAMPLING	2			REPORT DUE DATE 4/2/94
DATE TIME SAMPLE IDENTIFICATION	7		NUMBER OF CONTAINERS SUBMITTED	* * SUBJECT TO RUSH FEES
3/25/4 13:00 MW - 6	/	3 1		
5/24/12:50 MW-70	7	3 1		
728421.30 WW	>	3 1		-
Saly 13:15 Equipment	>	3 /		
		•		
*				
RELINGUIGHED BOUNDING OF BAND AND DATE OF SECUNDED ON SECUNDED	194 15:30	RECEIVE BY (SIGNATURE)  RELINOUISHED BY: (SIGNATURE)	DATE TIME RELINGACIODE BY GIGNATURE.  DATE TIME RECEIVED BY GIGNATURE.	DATE TIME 5 43 16 0 C E) COATE TIME
FOR	AVANNAH LABORATORY USEIONEY	SEIGNIN	ILABORATORY PERARKS	
LEASE THE	DATE (S P. TIME & CUSTODY INTACT 	TACTE CUSTODY SEALING	\$ \$2,000 NO. 1	
2				
5				

#### APPENDIX C

AQUIFER CHARACTERISTICS &
TESTING

#### **SLUG TEST CALCULATIONS**

#### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	<del></del>
Well Number	MW-6	
IMPUT DATA		
Static Water Table to V	Well Bottom (H) ft	9.12
Aquifer thickness (D) ft		100.00
Length of Well Screen	Length of Well Screen in Water (L) ft	
Radius of Casing (Rc)		2.00
Y Value @ t equals 0 (		1.59
Y Value @ Time t (Y) f		1.34
Time (t) sec		12.00
Radius of borehole (Re	w) inches	5.00
하다 보고 있는 것이 있다면 하는 사람들이 되었다. 그 사람들이 살아 있다면 하는 것이 없었다.	30 M. L. 1987 S.	

1.85

0.30

0.25

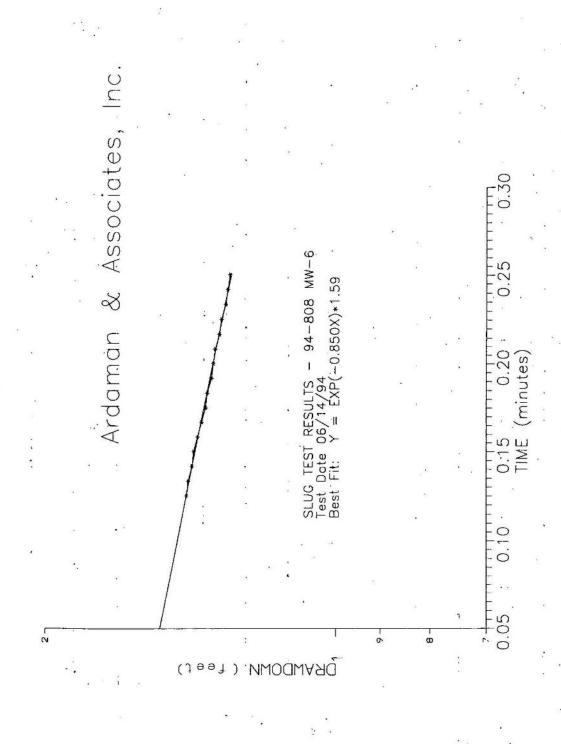
#### CALCULATIONS

Dimensionless Coefficient (A)

Dimensionless Coefficient (B)

Estimated Porosity (n)

L/Rw	21.89
X = Ln(D-H)/Rw	5.39
IF X >= 6 use 6	5.39
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.94
Y = (Ln(Yo/Y))/t	0.01
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	4.217E-05
K in gallons per day per square foot	27.25
T in square feet per day	364.37



#### SE2000 Environmental Logger 06/15 08:14

#### Unit# TESTOHPP Test 0

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	MW-6
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 13:48:18

Elapsed	Time	INPUT	1
0.000	00	5.2	70
0.008		4.1	
0.016	The state of the s	1.5	
0.025		0.7	200
0.033		1.2	
0.041		1.6	
0.050		1.7	
0.058	33170	1.6	
0.066		1.4	
0.075	3.073	1.4	
0.083		1.4	
0.091	31 777	1.4	0.00
0.100		1.4	
0.108	3.77	1.4	
0.116	7,077	1.4	
0.125		1.4	
0.133		1.4	23
0.141	16	1.4	10
0.150	00	1.4	04
0.158	33	1.3	91
0.166	66	1.3	78
0.175	50	1.3	65
0.183	33	1.3	59
0.191	L6	1.3	46
0.200	00	1.3	40
0.208	33	1.3	34
0.216	66	1.3	21
0.225	50	1.3	15
0.233	33	1.3	02
0.241	16	1.2	96

0.2500 0.2583 0.2666 0.2750 0.2833 0.2916 0.3000 0.3083 0.3166 0.3250 0.3666 0.3833 0.4000 0.4166 0.4333 0.4500 0.4666 0.4833 0.5000 0.5166 0.5333 0.5000 0.5666 0.5833 0.5000 0.5666 0.6333 0.7000 0.6666 0.6333 0.7000 0.7166 0.7333 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.8500 0.8166 0.8833 0.8500 0.8166 0.8833 0.9500 0.9166 0.9333 0.9500 0.9666	1.289 1.270 1.270 1.257 1.251 1.245 1.238 1.226 1.219 1.219 1.217 1.162 1.156 1.137 1.124 1.111 1.099 1.022 1.003 1.054 1.041 1.029 1.022 1.003 0.978 0.965 0.959 0.940 0.933 0.914 0.908 0.902 0.889 0.902 0.8876 0.876 0.877 0.851 0.825 0.825 0.819 0.825 0.819 0.775
0.9333	0.787
0.9500	0.781
0.9666	0.775
0.9833	0.768
1.0000	0.762
1.2000	0.686
1.4000	0.629
1.6000	0.571

#### **SLUG TEST CALCULATIONS**

#### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	
Well Number	MW-7D	

#### IMPUT DATA

Aquifer thickness (D) ft       100.00         Length of Well Screen in Water (L) ft       5.00         Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00		
Length of Well Screen in Water (L) ft  Radius of Casing (Rc) inches  Y Value @ t equals 0 (Yo) ft  Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)	Static Water Table to Well Bottom (H) ft	19.68
Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Aquifer thickness (D) ft	100.00
Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Length of Well Screen in Water (L) ft	5.00
Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)  0.11  3.00  5.00  1.85	Radius of Casing (Rc) inches	2.00
Time (t) sec 3.00 Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ t equals 0 (Yo) ft	0.88
Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ Time t (Y) ft	0.11
Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Time (t) sec	3.00
Dimensionless Coefficient (B) 0.30	Radius of borehole (Rw) inches	5.00
	Dimensionless Coefficient (A)	1.85
Estimated Porosity (n) 0.25	Dimensionless Coefficient (B)	0.30
	Estimated Porosity (n)	0.25

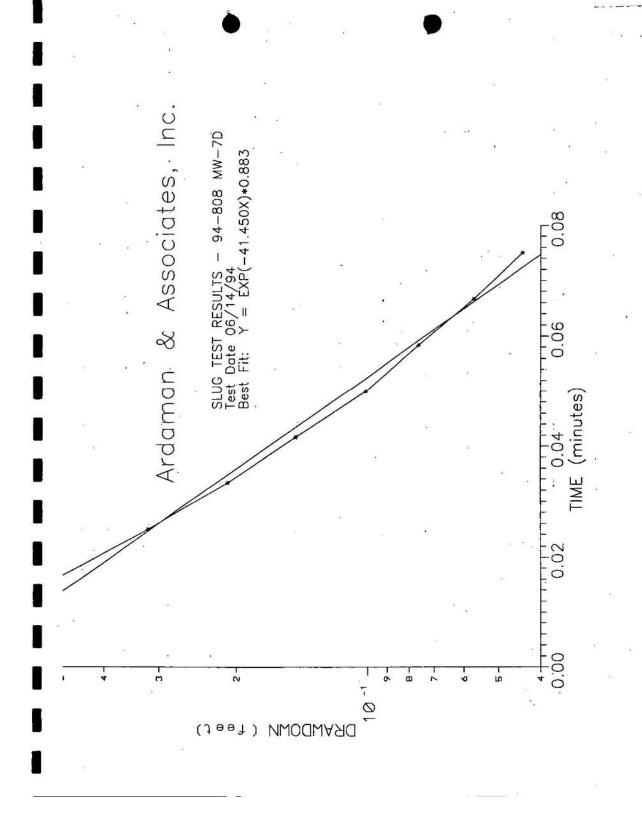
#### CALCULATIONS

L/Rw	12.00
X = Ln(D-H)/Rw	5.26
IF X >= 6 use 6	5.26
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^{-1}$	1.37
Y = (Ln(Yo/Y))/t	0.69

 $K = (Rc^2*Ln(Re/Rw)/2L)*Y$  2:635E=03

K in gallons per day per square foot 1702.99

T in square feet per day



#### SE2000 Environmental Logger 06/15 08:55

#### Unit# TESTOHPP Test 4

Setups:	INPUT 1
Туре	Level (F)
Mode	TOC
I.D.	MW7D
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 14:28:52

Elapsed Time	INPUT 1
0.0000	1.608
0.0083	0.858
0.0166	0.489
0.0250	0.305
0.0333	0.203
0.0416	0.146
0.0500	0.108
0.0583	0.076
0.0666	0.063
0.0750	0.044
0.0833	0.038
0.0916	0.025
0.1000	0.025
0.1083	0.025
0.1166	0.019
0.1250	0.019
0.1333	0.019
0.1416	0.019
0.1500	0.019
0.1583	0.012
0.1666	0.012
0.1750	0.006
0.1833	0.012
0.1916	0.006
0.2000	0.012
0.2083	0.006
0.2166	0.012
0.2250	0.012
0.2333	0.006
0.2416	0.006

#### SLUG TEST CALCULATIONS

#### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	Number 94-808	
Well Number	MW-4	

#### **IMPUT DATA**

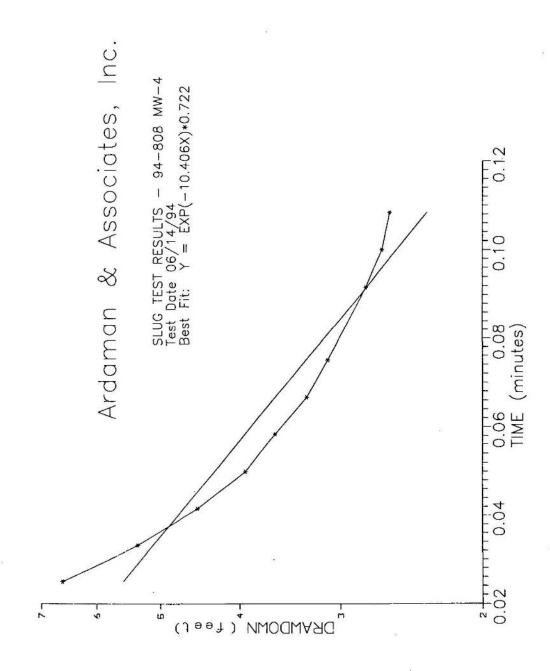
Static Water Table to Well Bottom (H) ft	6.27
Aquifer thickness (D) ft	100.00
Length of Well Screen in Water (L) ft	6.27
Radius of Casing (Rc) inches	2.00
Y Value @ t equals 0 (Yo) ft	0.72
Y Value @ Time t (Y) ft	0.26
Time (t) sec	6.00
Radius of borehole (Rw) inches	5.00
Dimensionless Coefficient (A)	1.85
Dimensionless Coefficient (B)	0.30
Estimated Porosity (n)	0.25

#### CALCULATIONS

T in square feet per day

L/Rw	15.05
X = Ln(D-H)/Rw	5.42
IF $X >= 6$ use 6	5.42
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.57
Y = (Ln(Yo/Y))/t	0.17
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	6:035E-04
K in gallons per day per square foot	390.06

5214.67



#### SE2000 Environmental Logger 06/15 08:20

#### Unit# TESTOHPP Test 1

Setups:	INPUT 1
Type Mode	Level (F)
I.D.	MW-4
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 · 06/14 14:06:34

Elapsed Time	
0.0003	
0.0083	7.753
0.0166	
0.0250	0.660
0.0333 0.0416	0.533
0.0500	0.430
0.0583	0.393
0.0565	0.301
0.0666	0.330
0.0833	0.311
0.0916	0.230
0.1000	0.275
0.1083	0.260
0.1166	0.254
0.1250	0.247
0.1333	0.241
0.1416	0.234
0.1500	0.234
0.1583	0.228
0.1666	0.228
0.1750	0.222
0.1833	0.222
0.1916	0.222
0.2000	0.222
0.2083	0.215
0.2166	0.209
0.2250	0.533 0.450 0.393 0.361 0.330 0.311 0.298 0.276 0.260 0.254 0.247 0.241 0.234 0.234 0.228 0.222 0.222 0.222 0.222 0.209 0.209 0.203
0.2333	0.209
0.2416	0.203
0.2500	0.209

#### **GROUNDWATER FLOW VELOCITY**

28.1	
IMPUT DATA	
Source of high level reading	MW-1
Source of low level reading	MW-6
High level reading (H)	16.4100
Low level Reading (L)	16.0900
Distance between MWs (D)	50.0000
Porosity (n)	0.2500
Average Hydraulic Conductivity (K) (feet per day)	3,6400

94-808

#### CALCULATIONS

File Number

I = (H-L)/D

0.0064

V = (K\*I)/n (feet per day)

0.0932

Checked By: 155 July

## APPENDIX D CONTAMINATION ASSESSMENT SUMMARY SHEET

#### CONTAMINATION ASSESSMENT REPORT SUMMARY SHEET

(2) Type of product: (3) Description (4) Free product: (5) Haximum grand conteminar (6) Brief Lith (7) Areal and Highest cu (8) Lower aquion (9) Date of less (1) OAPP approximately Direction (1) Average dep	spill:Fueling Oper  gasoline group  leoded Uniteded regular X: unleaded premium gasohol on of IRA (If ony): Non	gollons in	of spill: Unk	ene group ene	gallons lost	
(2) Type of product:  (3) Description  (4) Free product:  (5) Haximum gracontaminar  (6) Brief Lith  7) Areal and Highest cut  (8) Lower aquin  (9) Date of Last  (1) OAPP approx  (2) Average dep  (3) Observed rast  (4) Estimated rast  (5) Hydraulic grace  (6) Type of products  (7) Average dep  (8) Observed rast  (9) Estimated rast  (1) Hydraulic grace  (2) Hydraulic grace  (3) Hydraulic grace  (4) Products  (5) Hydraulic grace  (6) Type of products  (6) Free products  (7) Areal and Highest cut  (8) Hydraulic grace  (9) Hydraulic grace  (1) Hydraulic grace  (1) Hydraulic grace  (1) Hydraulic grace  (1) Hydraulic grace  (2) Hydraulic grace  (3) Hydraulic grace  (4) Hydraulic grace  (5) Hydraulic grace  (6) Hydraulic grace  (6) Hydraulic grace  (7) Hydraulic grace  (7) Hydraulic grace  (8) Hydraulic grace  (8) Hydraulic grace  (8) Hydraulic grace  (8) Hydraulic grace  (9) Hydraulic grace  (1) Hydraulic grace  (2) Hydraulic grace  (3) Hydraulic grace  (4) Hydraulic grace  (5) Hydraulic grace  (6) Hydraulic grace  (7) Hydraulic grace  (8) Hydraulic grace  (9) Hydraulic grace  (9) Hydraulic grace  (9) Hydraulic grace  (9) Hydraulic grace  (1) Hydraulic	gasoline group Leoded Unleoded regular Unleoded premium gasohol	gettons io	kerose	ene group ene	;	·
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APPENDIX E
TANK AND LINE RESULTS

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TEST	Level A	4.4		Volume Δ	.02415			o-Flex Line	ONLY
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	6						New LD :	<u> </u>	
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Compression			-	Test Pres		7.9	Pump Mg		SACCET
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LI Hello- I	6	1		1			New LD#	+ 21194.	7356 XCD
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# VacuTect<sup>12</sup> TEST REPORT Sile \* \_6/2.0

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Ann JAMES D'VEAL

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TANKHOLDGEY PRODON: 995 SOUTHERNY UNIT #99 State Lo. # PROCEEDED State. FL

5225 Hollster St., Houston, TX 77040 (800) 888-8563 • FAX (713) 690-2255

Tanknology Corporation International

NOTE: Original Vacutect Data recordings are reviewed by Tanknology's Aucit Control Department and manitabled on Ne.

	Site# 6170
SO# 11 5767 OWNER: MAPCO EXPRESS:	φι / σ
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Standard Symbols for diagram below:	(V) Vapor Recovery
W/B) V.R. w / Ball Float  B) Ball Float  M) Monitor Well (Outside Tank Bed Area)  G) Tank Gauge  I) Iron Cross	(haide Tunk Bed Area) (thaide Tunk Bed Area) (Vent T Turbine
Location Diagram-include the Vapor Recovery S	vstem.
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Owner MAPCO PETROLEUM TANKNOLOGI

## VacuTect™ TEST REPORT

8|te # 6170

(918) 581--1358 09/14/92 8.0.4 Phone Date

062819

Allr:

MARK SCHUTT

STEP BAVER 9020 59TH ST. SEBASTIAN, FL Bits Name/Address

Invoice Name/Address MAPCO PETROLEUM 1800 SOUTH BALTIMORE TULSA, OK 74119

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TANKNOLOGY Region: SOUTH EAST REGION

NOTE: Clighal Vhouffed Data recordings are reviewed by Tankinology's Audit Control Department and majorationed on Re.

Tanknology Corporation International 6225 Hollister St., Houston, TX 77040 (800) 888-8563 • FAX (713) 680-2255

#### Site 2- Shark Mart Mobil

9490 90 Avenue Facility ID: 9602448 Risk Rating: Medium



Photo 4: View of the site facing northeast



Photo 5: View of interior of site facing southwest

#### RECEIVED

SEP 1 6 2010

BREVARD COUNTY
NATURAL RESOURCES MGMT



#### LIMITED SOURCE REMOVAL REPORT

Shark-Mart 9490 90th Avenue Vero Beach, Indian River County, Florida FDEP Facility I.D. No. 31/9602448

Submitted to:

Mr. David S. Maher, P.G.
Brevard County Government Center
Natural Resources Management Department
2725 Judge Fran Jamieson Way
Building A, Suite 219
Viera, Florida 32940

Prepared by:
Advanced Environmental Technologies, LLC.
4265 New Tampa Highway, Suite 1
Lakeland, Florida 33815
(863) 619-9708

September 15, 2010 AET Project Number: 25740.00



#### P.G. Certification

Limited Source Removal Report for the Shark-Mart facility located at 9490 90th Avenue, Vero Beach, Indian River County, Florida, FDEP Facility I.D. No. 31/9602448.

I hereby certify that in my professional judgment, the components of this Limited Source Removal Report satisfy the requirements in accordance with Chapter 62-770 Florida Administrative Code (FAC), and the conclusions in this document provide reasonable assurances that the objectives have been met.

I personally completed this review

X This document was prepared by Angela Kurth working under my direct supervision

Keith Townsel, P.G, PSSSC

Professional Geologist

Florida Lic

Suite 1 • Lakeland, FL 33815 Phone: 863-619-9708 Fax: 863-619-7467

in Street Suite 10 • Dothan, AL 36303 Phone: 334-699-2920 Fax: 800-692-0563 CORPORATE HEADQUARTERS



September 15, 2010

David S. Maher, P.G. Site Manager/RA Specialist Brevard and Indian River Counties Brevard County Government Center 2725 Judge Fran Jamieson Way Building A, Room 219 Viera, Florida 32940

RE: Limited Source Removal Report
Shark-Mart
9490 90th Avenue
Vero Beach, Indian River County, Florida
FDEP Facility I.D. #31-9602448

Discharge Date: August 12, 2010 AET Project #25740.00

Dear Mr. Maher:

Advanced Environmental Technologies, LLC (AET) is pleased to provide you with this report detailing the recent source soil removal activities conducted for the premium and regular spill containment buckets located at the referenced facility. As discussed with Charles Vogt of the Indian River Health Department, the closure assessment included soil sample screening for petroleum vapor concentrations, the collection of four soil samples (two from each spill bucket) and one groundwater sample for confirmation laboratory analyses, and submittal of this Limited Source Removal Report.

### Site Location

The subject site is currently a gasoline storage and fueling facility located at 9490 90<sup>th</sup> Avenue, Vero Beach, Indian River County, Florida. The site is located on the corner of 90<sup>th</sup> Avenue and County Road (CR) 512 (Fellsmere Road). A Site Plan is included as **Figure 1**.

### Background

On August 2, 2010, one soil sample was collected by Applied Science and Engineering, LLC during the spill bucket replacement activities. The spill buckets were replaced on the premium, regular and diesel underground storage tanks (USTs). The report documenting these activities was not available at the time of this AET report submittal.

Brevard County / Mr. David S. Maher Limited Source Removal Report Shark-Mart / FDEP Facility JD# 31-9602448 Discharge Date: August 12, 2010 9490 90th Avenue, Vero Beach September 15, 2010 Page 2 of 3

### **Field Activities**

On August 17, 2010, AET arrived at the site to perform limited source removal activities on the regular and premium underground storage tanks (USTs). The concrete surface was removed to expose the spill bucket and a 4 foot x 4 foot area surrounding each spill bucket.

Four soil samples, for Net Petroleum Hydrocarbon (NPH) analysis, were collected from each side of each spill bucket (SS-1 through SS-4 on the regular spill bucket and SS-5 through SS-8 on the premium spill bucket. The soil samples were screened for the presence of hydrocarbons using a Mini-Rae 2000. A portion of each soil sample was placed into pre-cleaned pint mason jars and covered with aluminum foil. After equilibrating for a minimum of five minutes, the soil samples were screened for the presence of organic vapors. The soil screening summary is included as **Table 1** and depicted on **Figure 2**. The field equipment calibration records are included in **Appendix A**.

Following the NPH analysis, approximately 2-3 yards of soil was removed, by vacuum truck, from each area surrounding the regular and premium spill buckets, for a total of approximately 5-6 yards removed (approximately 1000 gallons based on the vacuum truck measurements). All soil was removed in each of the 4 foot x 4 foot areas down to the top of the respective USTs. A copy of the Waste Manifest for disposal of the soil is included in **Appendix B**. Photo documentation of the limited source removal is included in **Appendix C**.

AET then collected confirmatory sidewall soil samples for NPH analysis. Each sidewall soil sample returned a NPH measurement of <1 ppm on each spill bucket. The soil screening summary is included as **Table 1** and depicted on **Figure 2**.

Upon completion of the source soil removal and NPH analysis, AET collected four soil samples for confirmation laboratory analysis. A North wall (NW) sample and a South wall (SW) sample were collected from the premium spill bucket and a West wall (WW) sample and a South wall (SW) sample were collected from the regular spill bucket.

The four soil samples were submitted under chain of custody to Environmental Testing Laboratories (ETL) to be analyzed using EPA Method 8260B for Volatile Organic Aromatics (VOAs), EPA Method 8270C for Polynuclear Aromatic Hydrocarbons (PAHs), and Total Recoverable Petroleum Hydrocarbons by the Florida Petroleum Residual Organic Method (FL-PRO).

The four soil samples did not report any constituents in excess of the FDEP Table II Chapter 62-770 Soil Cleanup Target Levels (SCTLs). The soil laboratory analytical results are reported in **Table 2** and depicted on **Figure 3**. A copy of the laboratory analytical report is provided in **Appendix D**.

One temporary groundwater monitoring well (TWP-1) was installed between the two spill buckets, directly west of the USTs in the grassy area. TWP-1 was installed to 12 feet below land

Brevard County / Mr. David S. Maher Limited Source Removal Report Shark-Mart / FDEP Facility ID# 31-9602448 Discharge Date: August 12, 2010 9490 90th Avenue, Vero Beach September 15, 2010 Page 3 of 3

surface (bls) with 10 feet of 0.010 slotted screen. A 20/30 sand sand-pack was installed around TWP-1 to one foot above the screen. A copy of the Well Construction and Development Log is included in **Appendix A**.

The groundwater sample collected from TWP-1 did not report any constituents in excess of the FDEP Table I Chapter 62-770 Groundwater Cleanup Target Levels (GCTLs). The groundwater analytical results are reported in **Table 3** and depicted on **Figure 3**. A copy of the laboratory analytical report is included in **Appendix D**.

### Summary

A Limited Source Soil Removal was completed on August 17, 2010. Approximately 5-6 yards of soil was removed from the area surrounding the regular and premium spill buckets. A copy of the Waste Manifest for the removed soil is included in **Appendix B**. Photo documentation is included in **Appendix C**.

Four sidewall soil samples (two from each spill bucket) were collected from the walls of the excavated area for laboratory analysis. The soil analytical results did not report any petroleum constituents in excess of the FDEP's Table II SCTLs. A copy of the laboratory analytical results is provided in **Appendix D**.

One temporary groundwater monitoring well was installed between the two spill buckets, directly west of the USTs in the grassy area. TWP-1 was installed to 12 feet below land surface (bls) with 10 feet of 0.010 slotted screen and a 20/30 sand pack to one foot above the screen. A copy of the Well Construction and Development Log is included in **Appendix A**. The groundwater analytical results did not report any petroleum constituents in excess of the FDEP's Table I GCTLs.

# Recommendation

Based on the laboratory analytical results from the August 2010 soil and groundwater sampling at the subject facility, AET submits that no further action is warranted at this time.

If you have any questions, comments or require any additional information please contact the undersigned at (863) 619-9708.

Sincerely,

Advanced Environmental Technologies, LLC.

Angela Kurth

Senior Project Manager

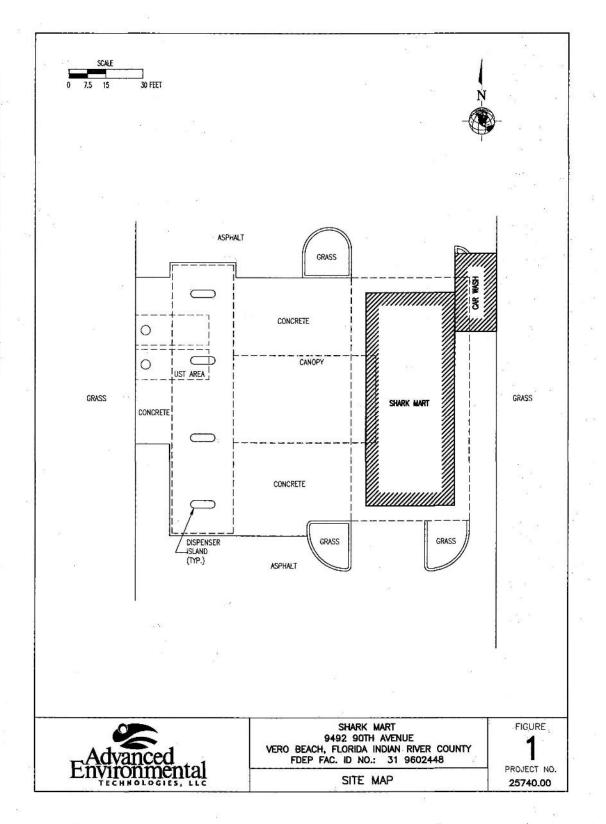
Keith Townsel, P.G., PSSSC

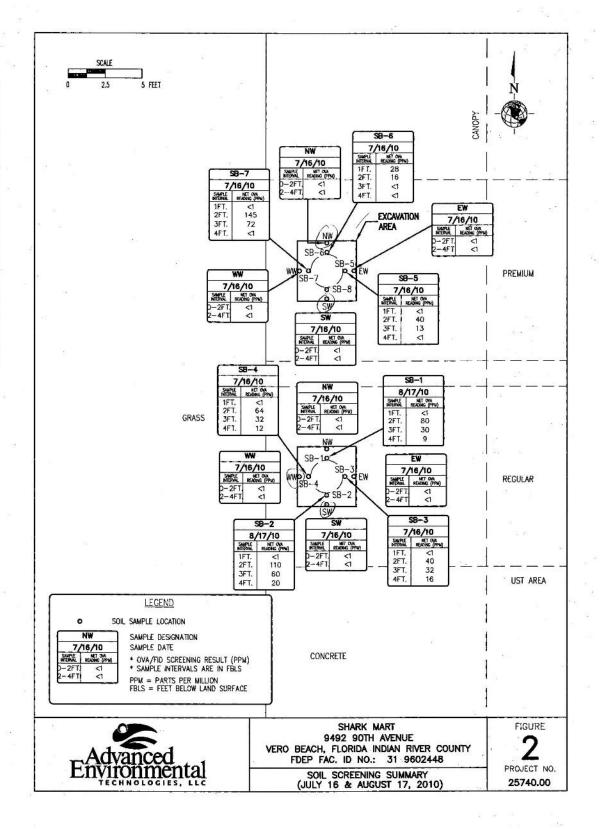
Chief Technical Officer

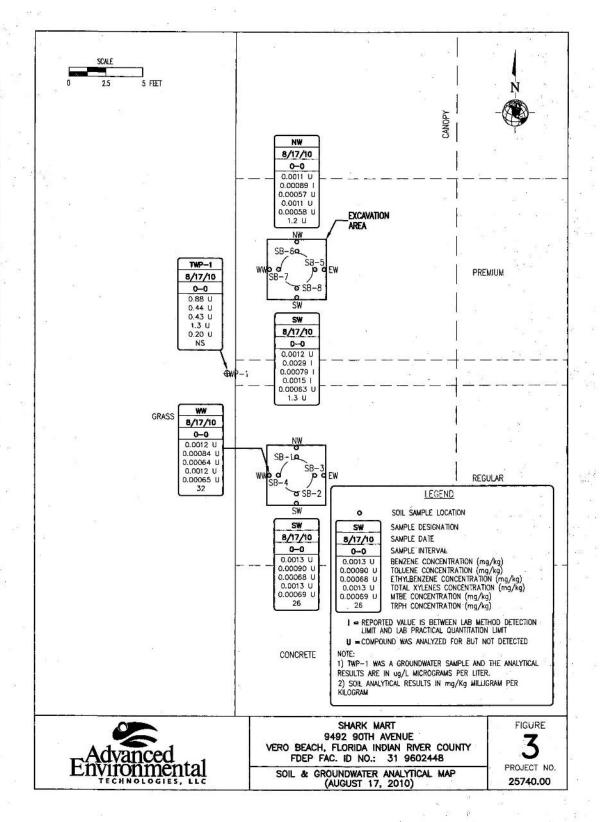
Attachments: Figures, Tables, Appendices A - D

cc: Ms. Mary Vinson, Reliance Petroleum, 3501 SW Corporate Parkway, Palm City, Florida 34990

# **FIGURES**







**TABLES** 

# TABLE 1: SOIL SCREENING SUMMARY

Facility ID#: 31-9602448

Facility Name: SHARK MART

SOIL BORING	DATE OF	SAMPLE		SCREENING RES	ULTS	20
NUMBER	BORING	INTERVAL (ft bls)	Unfiltered Reading (ppm)	Filtered Reading (ppm)	Net Reading (ppm)	Lithology/Comments
Regular Spill Bucket (SS-1)	8/2/2010	unk			3193	soil sample coffected by AES
Premium Spill Bucket	8/2/2010	unk			75,8	
Diesel Spill Bucket	8/2/2010	unk	3.0		. 0	
		1			<1	
SB-1	8/17/2010	2			80	
00.1	6/1//2010	3			30	
		4		(C-100)	9	
		1			<l< td=""><td></td></l<>	
SB-2	8/17/2010	2			110	
	Gr1772010	. 3			60	
		4		7,000	20	
		1		72	<1	
SB-3	7/16/2010	2			40	
	771072010	3	4		32	
		4			16	
		1			< <u>1</u>	
SB-4	7/16/2010	2	20.00		64	
5D 4	1110/2010	3	2		32	
		4			12	
		. 1		1275/127-707	<1	
SB-5	7/1/20010	2	= 5		40	
20-2	7/16/2010	3			13	
		4		- Jac R. B	<1	(A
		. 1			28	
SB-6	7/16/2010	2			16	
35-0	7/16/2010	3			<1	
		4			<	
		. I			<1	
SB-7	70 ( 0010	2	850 13 -800 30 30		145	
30-1	7/16/2010	3			72	
		4		= 25,237.5	<1	
Premium	7/1/2010	0-2			<1	
(North Wall)	7/16/2010	2-4		2000	<1	
Premium	## C 19 0 1 0	0-2			<1	
(South Wall)	7/16/2010	2-4			<1	
Premium		0-2			<1	
(East Wall)	7/16/2010	2-4			<1	
Premium		0-2			<1	
(West Wall)	7/16/2010	2-4		3,77	<1	
Regular		0-2			<1	
(North Wall)	7/16/2010	2-4			<1	
Regular	ALCOHOLD CAN	0-2	- B		<1	
(South Wall)	7/16/2010	2-4		2000	<1	
Regular		0-2			<1	
(East Wall)	7/16/2010	2-4	- i		<1	
Regular		0-2			<1	
	7/16/2010	0-2			- 1	

NOTES:

ft bls = Feet Below Land Surface
ppm = Part Per Million
NR = No Response, ND = Not Detected

-- = Not measured

# TABLE 2: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table.

- 7	Sample			OVA			- 7	Laborator	Analyses				
Boring/ Well No.	Date Collected	Depth to Water	Sample Interval (fbis)	Net OVA Reading (ppm)	Benzo (a) pyrene (mg/kg)	Benzo (a) anthra- cene (mg/kg)	Benzo (b) fluoran- thene (mg/kg)	Benzo (k) fluoran- thene (mg/kg)	Chry- sene (mg/kg)	Dibenz (a,h) anthra- cene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Benzo (a) pyrene equivalent (mg/kg)	Comments
REG / W WALL	8/17/2010	7.5	3	<1	0.010 U	0.015 U	D.014 U	0.011 U	0.024 U	0.018 U	0.022 U		
REG / S WALL	8/17/2010	7.5	3	<1	0.010 U	0.016 U	0.014 U	0.012 U	Q 025 U	0.018 U	0.023 U		
REM / N WALL	8/17/2010	7.5	3	<1	0.0096 U	0.014 U	D.013 U	0.011 U	0.023 U	0.017 U	0.022 U		
PREM / S WALL	8/17/2010	7.5	3	<1	0,010 U	0.015 U	0.014 U	0.012 U	0.024 U	0,018 U	D.023 U		
					-						-		· · · · · · · · · · · · · · · · · · ·
				2 3						-35.2%	Ε		
eachability Based	achability Based on Groundwater Criteria (mg/kg)						2.4	24	77	0.7	6.6	12	
Direct Exposure Re	ct Exposure Residential (mg/kg)				0.1	#	#	#	#	#	#	0,1	

NS = Not Sampled.

"= Leachability value not applicable.

# = Direct Exposure value not applicable except as part of the Benzo(a)pyrene equivalent.

# TABLE 2: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

Facility ID#: 31-9602448 Facility Name: SHARK MART See notate

	Sample			OVA	Secure - Sec			VIII - T	Labo	ratory Anal	yses			×		
Boring/ Well No.	Date Collected	Depth to Water (ft)	Sample interval	Net OVA Reading (ppm)	Naph- thelene (mg/kg)	1-Methyl- naph- thalene (mg/kg)	2-Methyl- naph- thelene (mg/kg)	Acen- aph- thens (mg/kg)	Acen- aph- thylene (mg/kg)	Anthra- cene (mg/kg)	Benzo (g,h,i) pery- lene (mg/kg)	Filioren- thene (mg/kg)	Fluor- ene (mg/kg)	Phenan- threne (mg/kg)	Pyrene (mg/kg)	Comments
legular Spti Bucket SS-1)	8/2/2010	unk	unk	3193	1.62	3.02	4.02	0.034 U	0.011 U	0.0211	0.024 U	0.018 U	0.023 U	0.050	0.021 U	
REG / W WALL	8/17/2010	7.8	3	<1	0.0201	0.19	0.12	0.029	0.016 U	0.0191	0.015 U	0.0181	0.0441	0.052	0.0201	
REG / 5 WALL	8/17/2010	7.5	3	<1	0.012 U	0.019 U	0.012 U	0.012 U	0,017 U	0.017 U	0.018 U	0.014 U	0.018 U	0.014 U	0.017 U	
REM/N WALL	B/17/2010	7.5	3	<1.	0.011,U	0.018 U	0.011 U	0.011 U	0.016 U	0.016 U	0.014 U	0.012 U	0.014 U	0.013 U	0.016 U	
PREM / S WALL	B/17/2010	7.5	3	<1	0.012 U	0.019 U	0.012 U	D.012 U	0.017 U	0.017 U	0.015 U	0.014 U	0.015 U	0.014 U	0.017 U	
16.51	5.															
achability Based on Groundwater Criteria (mg/kg)					1.2	8.1	8.8	2.1	27	2,500	32,000	1,200	16D	250	880	-19000/2012/2015/03
iract Exposure Res	posure Residential (mg/kg)					200	210	2,400	1,800	21,000	2,500	3,200	2,800	2,200	2,400	

kes: NA = Not Available

If enable is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable),

# TABLE 2: SOIL ANALYTICAL SUMMARY - VOAs, TRPHs and Metals

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table

	Sample			OVA	às.			Labora	atory Analyses						
Boring/ Well No.	Date Collected	Depth to   Water (ft)	Sample Interval	Net OVA Reading (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	TRPHs (mg/kg)	Arsonic (mg/kg)	Cad- mium (mg/kg)	Ghro- mium (mg/kg)	Lead (mg/kg)	Commente
tegular Spill Bucket (SS-1)	8/2/2010	unk	unk	3193	0.768	8.30	3.95	41.8	0.052 U	255		10000	25 (0.0)		
REG / W WALL	8/17/2010	7.5	3	<1	0.0012 U	0.00084 U	0.00064 U	0.0012 U	0.00066 U	32					10 (10) (10)
EG / S WALL	8/17/2010	7.5	3	<1	0.0013 U	0.00090 U	0.00068 U	0.0013 U	0.60089 U	28					- 61
REM / N WALL	8/17/2010	7.5	3	<1	0,0051 U	0.00089 (	0.00057 U	0.0011 U	0-00058 U	1.2 U					
PREM / S WALL	8/17/2010	7.5	3	<1	0.0012 U	0.00291	0.000791	0.0015 }	0.00063 U	1.3 U				360	
				30 30											
eachability Based on	hability Based on Groundwater Criteria (mg/kg)				0.007	0.5	0.6	0.2	0.09	340		7.5	38		
irect Exposure Resid	xposure Residential (mg/kg)				1.2	7,500	1,500	130	4,400	460	2.1	82	210	400	

Notes:

NA = Not Avarable

IS = Not Sampled.

<sup>\* =</sup> I aschability value may be determined using TOLD

If an analyte is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable).

# TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table.

s	ample	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDB	1,2-Di- chloro- ethane	Total Arsenic	Total Cad- mium	Total Chro- mlum	Total Lead
Location	Date	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TWP-1	8/17/2010	0.88 U	0.44 U	0.43 U	1.3 U	0.20 U						
								+				-
787		- 6							01			
						2.2	e e \$.					
	N			122200000								
		19						2000				
					-	-						
	CTLs -	1**	40**	30™	20**	20	0.02**	3**	10**	5**	100**	15**
N	ADCs	100	400	300	200	200	2	300	100	50	1,000	150

Notes:

NA = Not Available.

NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 82-777, F.A.C.

\*\* = As provided in Chapter 62-550, F.A.C.

If an analyte is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable). Freshwater Surface Water (FSW), Marine Surface Water (MSW) and Groundwater of Low Yield/Poor Quality (LY/PQ) CTLs should be added to the base of the table as applicable.

### TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility iD#: 31-9502448 Facility Name: SHARK MART See notes at end of table.

9.3	nple	TRPHs	Naph- thalone	naph- thalene	2-Methyl- naph- thalene	Acen- aph- thene	Acen- aph- thylene	Anthra- cene	Benzo (g.h.i) pery- lone	Fluoran- thene	Fluor	Phenan- threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra- cene	Benzo (b) fluoran- thene	Benzo (k) fluoran- thene	Chry- sene	Dibenz (a,h) anthra- cene	Indeno (1,2,3-cd pyrene
Location IWP-1	8/17/2010	110 U	(µg/L) 0.43 U	0.75 U	(µg/L)	(µg/L) 0.36 U	(µg/L) 0.63 U	(µg/L) 0.65 U	(µg/L) 0.59 U	(µg/L) 0.57 U	(µg/L) 0.58 U	0.55 U	(µg/L) 0.63 U	(µg/L) 0.065 U	(µg/L) 0.083 tr	(µg/L) 0.083 U	(µg/L) 0.082 U	(µg/L) 0.48 U	(Jugul) 0.080 U	(JugulL) 0.10 U
VVP	011/2010	1100	UASU	0.750	0,400	0.35 0	D.63 C	0,80	0.000	2.07 0	3.00 L	0.30 G	0.030	0.000	0.050 G	0.085 ti	0.062 0	DABB	1	0.10 0
		27 - 4200							9 -										-	
					- 1		:			100						-				
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	Septembra de												- 10							-
GC	TLS	5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	3.05°	0.5	4.3	0.005°	0.05°
NA	CS.	50,000	140	280	280	200	2,100	21,000	2,100	2,800	2.800	2,100	2,100	20	5	5	50	480	0.5	5

ADOS | 50,000 | 40 | 280 | 280 | 2,100 | 21,000 | 21,000 | 2,100 | 2

NA = Not Available

NS = Not Sampled.

GCTLs = Kocundwater Cleanup Tärget Lavele specified in Table I of Chepter 82-777, F.A.C.

NADOS = Natural Alternation Default Source Concentrations specified in Table V of Chapter 92-777, F.A.C.

\*\* = As provided in Chapter 92-853, F.A.C.

\* = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quartitation Limits" to determine how to evaluate data when the CTL is lower than the PQL.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDi. or <0.01 are not exceptable].
Freshwater Surface Visiaer (FSW), Marine Surface Visiaer (ASW) and Groundwater of Low Yield/Poor Quelty (LYPQ) CTLs should be added to the base of the table as applicable.

# APPENDIX A

EQUIPMENT CALIBRATION RECORDS SOIL BORING LOG WELL CONSTRUCTION/DEVELOPMENT LOG

INSTRUM		AKE/MOD		D INSTRUME	HI OALI			556
PARAME	TER: [c	heck only	onej	*			,	
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Standa	ard B							4"
Stande	ard C							
DATE (yylmm/dd)	TIME (hr.min)	STD (A, B, G)	VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
1-29-W		A	100.90	100.4	14	Υ	In	个
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7-1-10	8:45	A	100,8	100.6	-,4	4.	Fri	ŕ
7-1-10	15:0	A	100.9	100.5	-5	7	Con	Ţ
7-2-10	10:00	A	160%	103-4	-4	7	IN	ħ
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		50			<del></del>			
Standa	ard B	100	SU US					
Standa	ard C	340	0 48					
DÁTE (yylmai/dd)	TIME (hr.min)	STD (A, B, C)	STD VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
6-29-10	7:30	B	1000	999	. 1	1	IIM	Th
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# DEP-SOP-001/01 FT 1000 General Field Testing and Measurement

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☐ TUR		100	CONDUCT RESIDUAL				ORP	-
		listration of the same of the				4500	ER	
values, and i	the date th	ie slandards	were prep	ndarda used for co ared or purchased	alibration, i ij	the origin of the	standards, the	standard
		4.0						100
Standa	ard B	7.01			0. %			1,600
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DATE (yylmaddd)	TIME (hemin)	,STD (A, B, C)	STD	INSTRUMENT RESPONSE	% DEV	GALIBRATED (YES-NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
6-29-10	730	3	701	7.0	11	У	INT	TL
6-29:10	15:34	B	7.01	699	51	+	CONT	ħ
7-1-10	8:00	B	7:01	6.98	12	+	TAT	1
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7-2-10	ردن:10	B	7.01	10.99	.2	¥	INT	n
7-2-13	1500		7.41	6.9r	7.3	4	CONT	4
8-17-10	8:00	N	7.01	(0.99	1.1	Y	ŦĪĪ	7~
8-17-10	1KM	- A	7.01	6.97	.3	4	Cort	1~
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						-		
								<b></b>

Revision Date: February 1, 2004

# DEP-SOP-001/01 FT 1000 General Field Testing and Measurement

INSTRUM			-8: FIEL	DINSTRUME Min La	NT CALI -e.	BRATION R INSTRUM	ECORDS	010
PARAMET			anel	Min Ra		monton	<u>.</u>	<del></del>
	PERATU		CONDUCT	TVITY . 🔲 S	ALINITY	∏pH	ORP	
☐ TUR	BIDITY		RESIDUAL	.a □0	О	ÆTÕTH.	ER PII	0.
STANDAF	RDS: [S	pecify the typ	e(s) of star	idards used for ca ared or purchased	alibration, l	he origin of the	slandards, the	slandard
				abuty 1				5 10
	creek souther 45 miles	1						
	ard C	X.						. %.
DATE (vyfmm/dd)	TIME	STD (A.B.C)	STD. VALUE	INSTRUMENT RESPONSE	% b⊨v	CALIBRATED (YES, NO)	TYPE	SAMPLER INITIALS
8-13-6	7,10	A	10090	99.6	.4	7	FIT	The
8-17-10	1510	A	10098	98.0	.2.	Ŋ	CUMT	The
			* 1	1. 1/2 15				
				¥	,			
-		201						
					<b>-</b>			
		***************************************						
						-		
				·				
			-					
							-14-1	
1		1	1 1	•	1	i		

Revision Date: February 1, 2004

# BORING LOG

Boring	Twi		ī.	<b></b>		Permit	Number			FDEP Facili	1000		
Site N	ame:	111	MA	T		Borcho	nle Start D End Da		1	Time: /3.0	y.	Γ.	AM F PM
	nmenta					Geolog	gist's Nam			Environmen	-	hnicia	n's Name:
Drillin	ig Com	pany:	-			car Thic	kness (inc	hes): Borehole Di	ameter (inches):	Bor	cholc	Depth	(lect):
Drillin	Melly And	od(s):	ca,		nt Boreli oil moist		(in feet nt): 8.5"	Measured Well Di water recharges		OVA (list m			ck type):
	1000	2.1.30	Cuttings (	W. 8	200		ro	Frum "Spread	F Backfill	: Stock	pile	r	Other
			(check	-	7		f Gro	ut f Béatonie	e f Back	fill i c	Other (	describ	)e)
Sample Type	Sample Depth Interval (feat)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (faat)	(include grain size l	ole Description pased on USCS, o other remarks)		USCS Symbol	Moisture Content	Lab Soil and Groundwates Samples (list sample number and depth or femporary screen laterval)
4A	2,1	-	-	41	-	=	.1	0-4"- GA	0.22		977		
HA	чi			21	-		2 3	6-4-1	NGTZSA	and t			
HA	٠,٠	-	_	C1	-		4	9	TO BLUW 12 SAND	n. m			
	-						6 7	v	ell Sa	(Ted			
			*				8	**					
							10			¥	**		
							12	Fem w	IL FASTER	led Turks			

Sample Type Codes: PH = Post Hole; HA = Hand Anger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Drill Cuttings
Moisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

# WELL CONSTRUCTION AND DEVELOPMENT LOG

)	WELL CONSTRUCTION	DATA	
Well Number: Site Name: 5	HARK MART	FDEP Facility I.D. Number:	Well Install Date(s): 8-/7-10
Well Location and Type (check appropriate boxes):	Well Purpose: Perched Mon	taring V	Vell Install Method:
On-Site Right-of-Way			Hard Auger
Off-Site Private Property		or Deep Monitoring	Hara Hoje
Above Grade (AG)   Flush-to-Grade	1	or Other (describe)	urface Casing Install Method:
If AG, list feet of riser above land surface:		a committee	NA
	Diameter Manhole Diameter	Well Pad Size: A / A	
(feet): /2 (feet): /2 (inches):	- 11	fect b	y feet
Riser Diameter and Material: Riser/Screen	Flush-Threaded	Riser Length: 2 fee	t
2" Scedule 40 Connections:	Other (describe)	from Q	feet to Be feet
Screen Diameter and Material:	Screen Slot Size:	Screen Length: 10 fee	ŧ
2" OHOSIGT PUC	0.00	from 2	feet to 10 feet
1st Surface Casing Material: NA	1st Surface Casing I.D. (inches):	Is Surface Casing Length:	feet
also check: Permapent Temporary	NA.	NA from 10	fect tofeet
2 <sup>nd</sup> Surface Casing Material: VA	2 <sup>sd</sup> Surface Casing LD. (inches):	2nd Surface Casing Length;	feet
also check: Permanent Temporary	AM	from 0	feet tofeet
3rd Surface Casing Material:	3rd Surface Casing I.D. (inches):	3 <sup>rd</sup> Surface Casing Length:	fect
also check: Pennanent Temporary	MA	from 0	feet to feet
Filter Pack Material and Size: Prepacked Filter	round Screen (check one):	Filter Pack Length:	// feet
20/30   TYes	□ No	from	feet to // feet
Filter Pack Scal Material and	* 40.04.1144	Filter Pack Seal Length:	free
Size: NA		from	A feetfeet
Surface Seal Material:		Surface Seal Length:	feet feet
a diamental and the	WELL DEVELOPMENT	DATA	Leville Vis
Well Development Date:   Well De	velopment Method (check one):	□ Sarge/Pump K Pia	mp Compressed Air
8-14-10 00	ther (describe)	The Contract of the Contract o	
	gal   Peristaltic Depth to G	oundwater (before developing	g in feet):
Submersible Other (describe)		7.7	in the second
	faximum Drawdown of Groundwater Development (feet):	During   Well Purged Dr	y (check one): dZ No
Pumping Condition (check one): Total Development Continuous Intermittent Removed (g		nt Duration Development W	fater Drummed  ☐ Yes (12-No
Water Appearance (color and odor) At Start of De		earance (color and odor) At Es	nd of Development:
Clear Ino ado		Clear/no a	The state of the s
<i></i>		=/==/-	•
WELL CONS	TRUCTION OR DEVELO	DATENT DEMADE	<b>C</b>
WEDD CONS	AROC HON ONDEVEN	A DEED I REMERKA	e produce the second of the contract of the co

# GROUNDWATER SAMPLING LOG

WELL NO	<u> フ</u> レビ	CK M	lart			TE CATION:	SEL	BASTION	, FC		
	Tw	PI		SAMPLE	E 10:		3_3		DATE:	8-17	-/4
					PURC	ING DA	ATA				
WELL DIAMETER	R (inches): 2	DIAME	G TER (inches):	125 DEI	LL SCREEN FTH: 2 fe	NTERVAL	STATIC   Ideal TO WAT TO WATER) X Ideal X	DEPTH 7	5 '	PURGE PUMP OR BAILER:	Perosi
(only fill ou	til spplicable)	INCLL VO	= (	12,	leet -	2.5	feet) X	// G	gallon	sitoot = C	1.72
	l if applicable)	urge: ) Eq	UIPRIENT VO		alions + (		TTY X T	UBING LENGTI fee		gell volum	
			IMP OR TUBING 7.5 I		PURGII INITIAT	PURGING INITIATED AT/(2.32		TOTAL VOLUM			
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (galions)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (slandard units)	TEMP. (°C)	COND. (circle units) umtics/gri or us/cm	OISSOLVED OXYGEN (circle units) (mg/L pr % Saluration	TURB (NT		LOR (der
1639	0.72	0.72	136	8.94	696	286	32.6	0.16	19.	6 (16	ea M
16:41	0.72	1.44	, 34	86,99	494	286	30.4	0.14	14	<del>}</del>	
10.47	0.72	7.14	136	8694	695	28-6	304	0.14	12.	2	
16.95	0.72	2.88	, 3 6	BV-94	495	28.1	304	0.12.	8.5	<b>└</b>	}^
									1		
	<u> </u>		+	<del> </del>	-	,	<del> </del>		+-		-+
	<del> </del>			<del>                                     </del>	<del>                                     </del>		<del> </del>		1		
		***************************************									.
WELL CA	PACITY (Gallon NSIDE DIA, CAI	s Per Foot): PACITY (Gal.	0.75" = 0.02; /FL): 1/8" = (	1" = 0.04; 1,080\$; 3/16	1.25" = 0.0 " = 0.0014;	5; 2" = 0. 1/4" = 0.00	16; 3" = 0,37; 26; 5/16" = 0	4" = 8.65; 1.034; 3/8" =	5" = 1.02 0.003;	$6^{\circ} = 1.47$ ; $1/2^{\circ} = 0.010$ ;	12" = 5.86 5/8" = 0.01
PURGING	EQUIPMENT O	ODES: I	3 = Baller;	BP = Bladder	-	SP = Electric	Submersible Pu	mp; PP = I	Peristahic (	Pump; O=	Other (Speci
SAMPLEC	BY (PRINT) / A	FFILIATION:	-	SAMPLER(S	100 000 000 000		MIA	SAMPLING	<del></del>	- SAMP	1 8362
Ton Matan				The				INSTRATED AT: 16.93 ENDED AT: 17			
PUMP OR		951		TUBING	Λ	7	FIELD	-FILTERED:	N		SIZE:
DEPTH IN	ARETE HEREIT.	1')	kana a cazare d	MATERIAL C	ODE:	<b>-</b>		ion Equipment T	ypa:		
DEPTH IN	CONTAMINATION	ON: PUT	UP Y	MATERIAL C	TUBING	Y NO				N	·
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINS	R SPECIFIC		N PRESERVAT	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	ion Equipment T	E Y DED AND/OR	SAMPLING EQUIPMENT CODE	
DEPTH IN FIELD DE SAM	CONTAMINATION PLE CONTAINE CONTAINERS	ER SPECIFIC MATERIAL CODE	ATION VOLUME	PRESERVAT USED	TUBING SAMPLE PI	RESERVATION	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS	ED AND/OR OD	SAMPLING EQUIPMENT	(mt. per
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION CONTAINERS  CONTAINERS  3	MATERIAL CODE	ATION VOLUME  46 MC	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	ED AND/OR OD	SAMPLING EQUIPMENT	(unf bea
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINE CONTAINERS	ER SPECIFIC MATERIAL CODE	ATION VOLUME	PRESERVAT USED	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	(mt. per
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  CONTAINERS  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  CONTAINERS  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  3  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
SAMPLE ID COOK	CONTAMINATION PLE CONTAMINE STATEMENT CONTAMINERS STATEMENT STATEMENT CONTAMINERS STATEM	MATERIAL CODE (.G A.G	VOLUME  YE ML  IL  IL	PRESERVAT USED HCL	TUBING SAMPLE PA	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	ion Equipment T DUPLICATE INTENT ANALYSIS J METH  802.1 F1 T PA 4	DED AND/OR OD B Pro	SAMPLING EQUIPMENT CODE APA APA	SD-

NOTES: 1. The above do not constitute all of the information required by Chapter 62-160, F.A.C.

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 22 optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

<sup>2.</sup> STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

# APPENDIX B

COPY OF WASTE MANIFEST (SOIL DISPOSAL 8/17/2010)

# **IMAGE QUALITY**

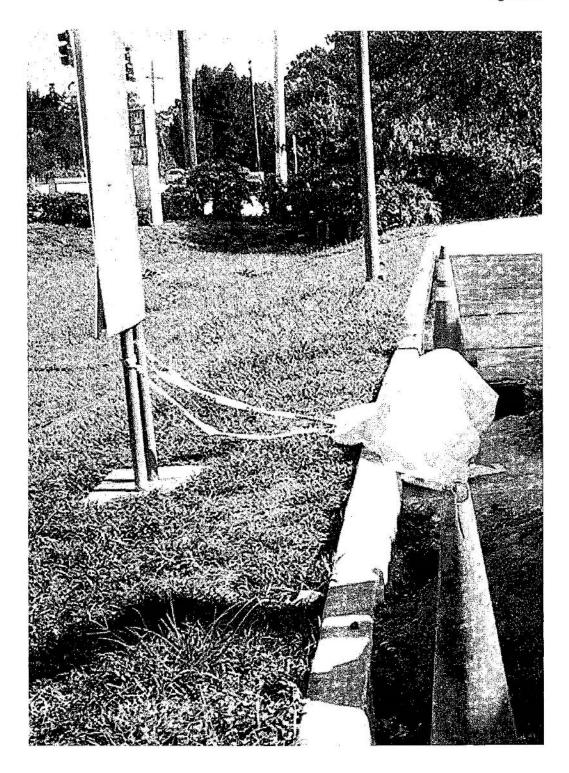
AS YOU VIEW THE FOLLOWING
DOCUMENT, PLEASE NOTE THAT
PORTIONS OF THE ORIGINAL WERE OF
POOR QUALITY

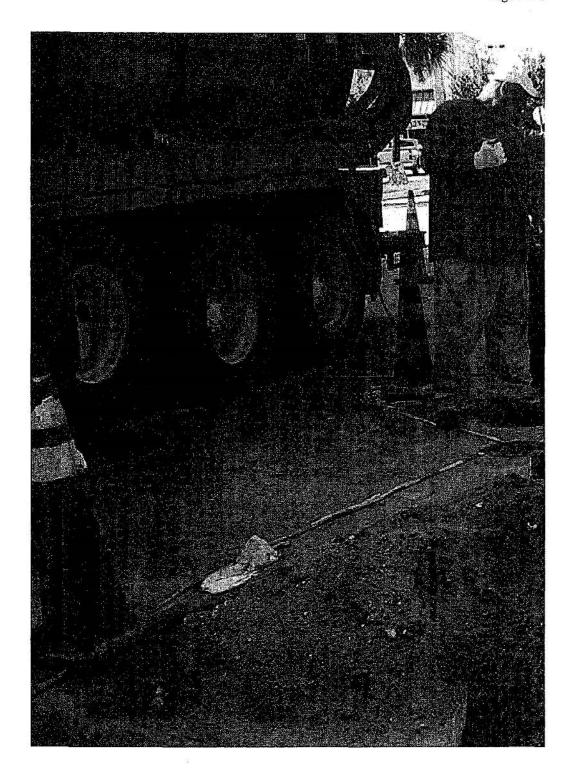
# NON-HAZARDOUS WASTE MANIFEST かイ

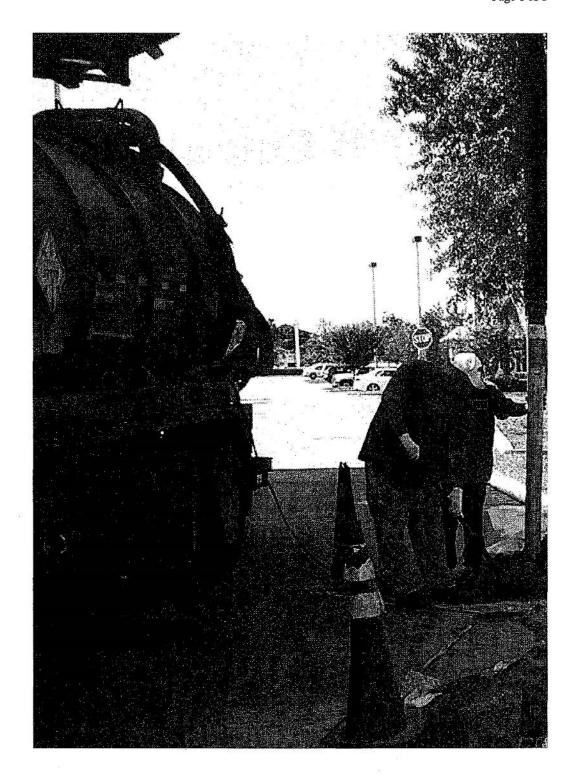
NON-HAZARDOUS / 1. Gesterelor's US EPA II WASTE MANIFEST	DN6		Manifest Document No.		2. Page 1
Generator's Name and Mailing Address     Shark ma     G490 900     SEB ASTO	RT Averal Par FL				
5. Transporter 1 Company Name	US EPA ID Number		A. State Trans	oriers ID	
Hava Clen	FLR 00003403	ِ ک	B. Transporter		
7. Transporter 2 Company Name	3. USEPA ID Number		C. State Trans D. Transporter		ra, bar y jawa i mayan isa is,
	IO. US EPA 1D Number		E. State Facilit		
AQUA Clear 3010 WHITTEN RA LAKARAN TR 338101	Fill comedas 3		F. Facility's Ph	one -644-0663	
11. WASTE DESCRIPTION			ontainera Type	13. Total Quantity	14. Unit WL/Val,
NOW HAZ NOW AG WAS	Tra sustain 0	2	p.75	1000	ر دربئ
	21C /1601-244				
		4.			
G. Additional Descriptions for Materials Listed Above.		1		odes for Wastes Listed Abo	A CONTRACTOR
15. Special Handling Instructions and Additional Information					
18. GENERATOR'S CERTIFICATION! I hereby earlily that the contents of the in proper condition for inamport. The instances described on this manifest is	s shipnient are fully and excurately describ- ure not subject to federal hazardous walke	od end are i regulations	all respects	<i>",</i>	
(Miningly) post Hamilton (A)	ACO OL			u	Date Felt Day Year  \$\begin{align*} \text{C} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
17. Transporter 1 Astronomicagement of Records of Meterials PrintigsTryord Name  JUSEA K. HARRS SO	Signatural L. 9	t=		AR:	Date with Day Year \$1777
18. Transporter & Advinowledgement of Receipt of Materials Printed/Typoid Name	Signature			₩.	Date intr: Day Year
19. Discrepancy indication Speed     C     20. Facility Owner or Operator; Certification of receipt of the waste materials of		1 Kem 19.			
Present MIKE ZIMMER	Signature U	/-			0ale note Day Year 8 1/71/0

# APPENDIX C

PHOTOGRAPHS (LTD SOURCE SOIL REMOVAL 8/17/2010)











https://aetllc.egnyte.com/webdav/Shared/Lakeland/Projects/Active%20Projects/Shark%20... 9/15/2010



# APPENDIX D

LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY RECORDS (SOIL AND GROUNDWATER)



## ENVIRONMENTAL TESTING LABORATORIES, INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

DATE REPORTED: 8/24/2010

MR. JOHN MARKS
ADVANCED ENVIRONMENTAL TECHNOLOGIES
4265 NEW TAMPA HIGHWAY
LAKELAND, FL 33815

ETL PROJECT NUMBER: 10-2204 CLIENT PROJECT ID: M-3986.00 CLIENT FACILITY ID: 31-9602448 CLIENT FACILITY NAME: SHARK MART

### DEAR MR. JOHN MARKS:

Enclosed are the analytical results for sample(s) received by Environmental Testing Laboratories on August 19, 2010. Results reported herein are reported on an as received basis and conform to current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

Sample analyses performed by Environmental Testing Laboratories, Inc. (ETL) unless otherwise noted. ETL is accredited through NELAC and the Florida Department of Health, Certification #E87684. Scope of analyses: RCRA/CERCLA Metals, General Chemistry, Extractable Organics, and Volatile Organics. Effective Dates: February 14, 2002 through June 30, 2011.

If you have any questions concerning this report, please feel free to contact me.

Respectfully Submitted,

Brad Williams Digitally signed by Brad Williams
DN: cn=Brad Williams
o=Environmental Testing
Laboratories, qu=ETI,
email=bwilliams@att-inc.com, c=tl

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Environmental Testing Laboratories, Inc.



### ENVIRONMENTAL TESTING LABORATORIES, INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594



### PROJECT NOTE SUMMARY

## **GENERAL**

## GENERAL.

- Solid samples are reported on a dry-weight basis unless otherwise noted.
- (S\$) Denotes an ETL Laboratory Surrogate Compound
- Environmental Testing Laboratories, Inc. is accredited through NELAC and the Florida Department of Health, Certification #E87684
- Refer to Section 4.0 of the ETI. Quality Assurance Manual for measure of uncertainty
- All analyses performed using EPA or FL-DEP method and certified to meet NELAC requirements except as noted.

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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### ENVIRONMENTAL TESTING LABORATORIES, INC.

ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name: SHARK MART

# **METHOD SUMMARY**

Laboratory Name: ENVIRONMENTAL TESTING LABORATORIES - THOMASVILLE, GA

Certification #: E87684

Analyte	Method	Description	23	Matrix
As Reported by ETL	- 3510 / FL-PRO-DEP -	Total Residual Petroleum Hydrocarbons		Ground Water
As Reported by ETL	3510 / 8270C - Polyc	rdic Aromatic Hydrocarbons by GC/MS	18	Ground Water
As Reported by ETL	5035 / 8021B - Volati	es by Gas Chromatography/PID/ECLO		Soil
As Reported by ETL	5030 / 8021B - Volatii	es by Gas Chromatography/PID/ECLD		Ground Water
As Reported by ETL	3550 / 8270C - Polyc	rclic Aromatic Hydrocarbons by GC/MS		Soil
As Reported by ETL	- 3550 / FL-PRO-DEP	Total Residual Petroleum Hydrocarbons		Soil

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594



Laboratory Project#: 10-2204
Client Project / Site Name: SHARK MART

### SAMPLE SUMMARY

Laboratory Sample ID	Client Sample ID / Location	Sample Matrix / Description	Grab / Composite	Date / Time Sampled	Date Received
106847	TWP-1	GW - Ground Water	G	08/17/2010 - 16:00	08/19/2010
106848	REG/W WALL	SO - Soil	G	08/17/2010 - 14:00	08/19/2010
106849	REG / S WALL	SO - Soil	G	08/17/2010 - 14:20	08/19/2010
106850	PREM / N WALL	SO - Soil	G	08/17/2010 - 13:10	08/19/2010
106851	PREM / S WALL	SO - Soil	G	08/17/2010 - 13:40	08/19/2010

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### **EXECUTIVE SUMMARY**

Analyte	CAS#	Result	Qualifier	PQL	Units	Method
REG / W WALL - Laboratory ID# 106848						s W
NAPHTHALENE	91-20-3	0.020	1	0.084	mg/kg*dw	8270C
ACENAPHTHENE	83-32-9	0.029	ŧ	0.084	mg/kg*dw	8270C
FLUORENE	86-73-7	0.044	1	0.084	mg/kg*dw	8270C
PHENANTHRENE	85-01-8	0.052	Ĩ	0.084	mg/kg*dw	8270C
ANTHRACENE	120-12-7	0.019	ı	0.084	mg/kg*dw	8270C
FLUORANTHENE	206 44 0	0.018	1	0.084	mg/kg*dw	8270C
1-METHYLNAPHTHALENE	90-12-0	0.19		0.084	mg/kg*dw	8270C
2-METHYLNAPHTHALENE	91-57-6	0.12		0.084	mg/kg*dw	8270C
PYRENE	129-00-0	0.020	1	0.084	mg/kg*dw	8270C
DRO (C10-C28)		18		4.1	mg/kg*dw	FL-PRO-DEP
TRO (C28-C40)		15		4.1	mg/kg*dw	FL-PRO-DEP
TOTAL PRO (C8-C40)		32		4.1	mg/kg*dw	FL-PRO-DEP
EG/S WALL - Laboratory ID# 106849		7 J. 18				
DRO (C10-C28)		9.5		4.3	mg/kg*dw	FL-PRO-DEP
TRO (C28-C40)		17		4.3	mg/kg*dw	FL-PRO-DEP
TOTAL PRO (C8-C40)		26		4.3	mg/kg*dw	FL-PRO-DEP
REM (N WALL : Laboratory ID# 10685	0				No.	
TOLUENE	108-88-3	0.00089	ı	0.0048	mg/kg*dw	8021B
REM / S WALL , Laboratory ID# 10685	1		j.		lan a	
TOLUENE	108-88-3	0.0029	I	0.0054	mg/kg*dw	8021B
ETHYLBENZENE	100-41-4	0.00079	1	0.0054	mg/kg*dw	8021B
TOTAL XYLENES	1330-20-7	0.0015	1	0.011	mg/kg*dw	8021B

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106847

Sample Time: 16:00

Grab or Composite: G

Client Sample ID: TWP-1

Sample Date: 8/17/2010

Matrix: GW

Client Sample Location:

Date Received: 08/19/2010 

Preparation Method / Date: NA

InstrumentiD: GC\01\PID\

Extraction Method / Date: 5030 - 08/19/2010

DataFile: PID-58755

Sample Volume (L): 0.0050

Analysis Method / Date: 8021B - 08/19/2010

Volatiles by Gas Chromatography/PID/ECLD

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.20 U	1.0	0.20	1.0	ug/L	MTA
BENZENE	71-43-2	0.88 U	1.0	0.88	1.0	ug/L	MTA
TOLUENE	108-88-3	0.44 U	1.0	0.44	1.0	ug/L	MTA
ETHYLBENZENE	100-41-4	0.43 U	1.0	0.43	1.0	ug/L	MTA
TOTAL XYLENES	1330-20-7	1.3 U	1.0	1,3	2.0	ug/L	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		100	1.0	NA	70% - 130%	%	MTA

Polycyclic Aromatic Hydrocarbons by GC/MS

InstrumentiD: GC\05\MS\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/23/2010 Analysis Method / Date: 8270C - 08/23/2010

Analysis Time:

Preparation Method / Date: NA

DataFile: 106847.D

Sample Volume (L): 0.50

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.43 U	1.0	0.43	2.0	ug/L	BW
ACENAPHTHYLENE	208-96-8	0.63 U	1.0	0.63	2.0	ug/L	BW
ACENAPHTHENE	83-32-9	0.38 U	1.0	0.38	2.0	ug/L	BW
FLUORENE	86-73-7	0.58 U	1.0	0.58	2.0	ug/L	BW
PHENANTHRENE	85-01-8	0.55 U	1.0	0.55	2.0	ug/L	BW
ANTHRACENE	120-12-7	0.65 U	1.0	0.65	2.0	ug/L	BW
FLUORANTHENE	206-44-0	0.57 U	1.0	0.57	2.0	ug/L	BW
1-METHYLNAPHTHALENE	90-12-0	0.75 U	1.0	0.75	2.0	ug/L	BW
2-METHYLNAPHTHALENE	91-57-6	0.45 U	1.0	0.45	2.0	ug/L	BW
PYRENE	129-00-0	0.63 U	1.0	0.63	2.0	ug/L	BW
BENZO(A)ANTHRACENE	56-55-3	0.083 U	1.0	0.083	0.20	ug/L	BW
CHRYSENE	218-01-9	0.48 U	1.0	0.48	2.0	ug/L	BW
BENZO(B)FLUORANTHENE	205-99-2	0.083 U	1.0	0.083	0.10	ug/L	BW
BENZO(K)FLUORANTHENE	207-08-9	0.082 U	1.0	0.082	0.20	ug/L	BW
BENZO(A)PYRENE	50-32-8	0.065 U	1.0	0.065	0.20	ug/L	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.10 U	1.0	0.10	0.20	ug/L	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594



Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106847

Sample Time: 16:00

Grab or Composite: G

Client Sample ID: TWP-1

Sample Date: 8/17/2010

Matrix: GW

Client Sample Location:

Date Received: 08/19/2010

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/23/2010

Analysis Method / Date: 8270C - 08/23/2010.

DataFile: 106847.D

Sample Volume (L): 0.50

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.090 U	1.0	0.090	0.20	ug/L	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.59 U	1.0	0.59	2.0	ug/L	BW
NITROBENZENE-D5 (S\$)	4165-60-0	65	1.0	NA	22% - 127%	%	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	71	1.0	NA	31% - 130%	%	BW
P-TERPHENYI -D14 (S\$)	1718-51-0	85	1.0	NA	24% - 150%	%	BW

## Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/19/2010

DataFile: 41109

Sample Volume (L): 0.44

Analysis Method / Date: FL-PRO-DEP - 08/20/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		110 U	1.1	110	550	ug/L	BW
DRO (C10-C28)		110 U	1.1	110	550	ug/L	BW
TRO (C28-C40)		110 U	1.1	110	550	ug/L	BW
TOTAL PRO (C8-C40)		110 U	1.1	110	550	ug/L	BW
O-TERPHENYL (S\$)	84-15-1	108	1.1	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	70	1.1	NA .	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106848

Sample Time: 14:00

Grab or Composite: G

Client Sample ID: REG / W WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

9 company 25 (28)

PercentMoisture: 20 %

## Volatiles by Gas Chromatography/PID/ECLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1912.D

Sample Weight (g): 5.71

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00065 U	1.0	0.00065	0.0055	mg/kg*dw	MTA
BENZENE	71-43-2	0.0012 U	1.0	0.0012	0.0022	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00084 U	1.0	0.00084	0.0055	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	0.00064 U	1.0	0.00064	0.0055	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.0012 U	1.0	0.0012	0.011	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (\$\$)		79	1.0	NA	60% - 130%	%	MTA

## Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

Analysis Time:

DataFile: 106848.D

Sample Weight (g): 30

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.020 [	1.0	0.011	0.084	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.016 U	1.0	0.016	0.084	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.0291	1.0	0.011	0.084	mg/kg*dw	BW
FLUORENE	86-73-7	0.0441	1.0	0.015	0.084	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.0521	1.0	0.014	0.084	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.019 I	1.0	0.016	0.084	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.018 [	1.0	0.014	0.084	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.19	1.0	0.019	0.084	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.12	1.0	0.011	0.084	mg/kg*dw	BW
PYRENE	129-00-0	0.0201	1.0	0.016	0.084	mg/kg*dw	BW
BENZO(A)ANTHRAÇENE	56-55-3	0.015 U	1.0	0.015	0.084	mg/kg*dw	BW
CHRYSENE	218-01-9	0.024 U	1.0	0.024	0.084	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.084	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.011 U	1.0	0.011	0.084	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.084	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.022 U	1.0	0.022	0.084	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

ENVIRONMENTAL TESTING LABORATORIES INC

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106848

Sample Time: 14:00

Grab or Composite: G

Client Sample ID: REG / W WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 20 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106848.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.084	mg/kg*dw	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.015 U	1.0	0.015	0.084	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	77	1.0	NA	22% - 127%	. %	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	80	1.0	NA	31% - 130%	%	BW
P-TERPHENYL-D14 (S\$)	1718-51-0	84	1.0	NA.	24% - 150%	%	BW

## Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41130

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL:	PQL	UNITS	ANALYST
GRO (C8-C10)		1.2 U	1.0	1.2	4.1	mg/kg*dw	BW
DRO (C10-C28)		18	1.0	1.2	4.1	mg/kg*dw	BW
TRO (C28-C40)		15	1.0	1.2	4.1	mg/kg*dw	BW
TOTAL PRO (C8-C40)		32	1.0	1.2	4.1	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	98	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	110	1.0	NA	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

#### REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### ANALYTICAL DATA

Laboratory Sample Number: 106849

Sample Time: 14:20

Grab or Composite: G

Client Sample ID: REG / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 23 %

Volatiles by Gas Chromatography/PID/ECLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1913.D

Sample Weight (g): 5.54

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00069 U	1.0	0.00069	0.0058	mg/kg*dw	MTA
BENZENE	71-43-2	0.0013 U	1.0	0.0013	0.0023	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00090 U	1.0	0.00090	0.0058	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	U 88000.0	1.0	0.00068	0.0058	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.0013 U	1.0	0.0013	0.012	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		78	1.0	NA	60% - 130%	%	MTA

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010 DataFile: 106849.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
FLUORENE	86-73-7	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.019 U	1.0	0.019	0.087	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
PYRENE	129-00-0	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
CHRYSENE	218-01-9	0.025 U	1.0	0.025	0.087	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.087	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.023 U	1.0	0.023	0.087	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106849

Sample Time: 14:20

Grab or Composite: G

Client Sample ID: REG / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 23 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (ml.): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 106849.D

Analysis Method / Date: 8270C - 08/21/2010

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.087	mg/kg*dw	. BW
BENZO(G,H,I)PERYLENE	191-24-2	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	78	1.0	NA	22% - 127%	%	BW
2-FULIORORIPHENYL (SS)	321-60-8	85	10	NΔ	31% - 130%	0/	- BM

1718-51-0

#### Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

P-TERPHENYL-D14 (S\$)

InstrumentID; GC\03\FID\

1.0

NA

24% - 150%

BW

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41131

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST		
GRO (C8-C10)		1.3 U	1.0	1.3	4.3	mg/kg*dw	BW		
DRO (C10-C28)		9.5	1.0	1.3	4.3	mg/kg*dw	BW		
TRO (C28-C40)		17	1.0	1.3	4.3	mg/kg*dw	· BW		
TOTAL PRO (C8-C40)		26	1.0	1.3	4.3	mg/kg*dw	BW		
O-TERPHENYL (S\$)	84-15-1	99	1.0	NA	50% - 150%	%	BW .		
NONATRIACONTANE (S\$)	7194-86-7	110	1.0	NA	50% - 150%	%	BW		

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

#### REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### ANALYTICAL DATA

Laboratory Sample Number: 106850

Sample Time: 13:10

Grab or Composite: G

Client Sample ID: PREM / N WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Preparation Method / Date: NA

Date Received: 08/19/2010

PercentMoisture: 17 %

Volatiles by Gas Chromatography/PID/ECLD

Extraction Method / Date: 5035 - 08/19/2010

InstrumentID: GC\08\ DataFile: 1H1914.D

Sample Weight (g): 6.19

Analysis Method / Date: 8021B - 08/19/2010

Analysis Time:

CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
1634-04-4	0.00058 U	1.0	0.00058	0.0048	mg/kg*dw	MTA
71-43-2	0.0011 U	1.0	0.0011	0.0019	mg/kg*dw	MTA
108-88-3	0.000891	1.0	0.00075	0.0048	mg/kg*dw	MTA
100-41-4	0.00057 U	1.0	0.00057	0.0048	mg/kg*dw	MTA
1330-20-7	0.0011 U	1.0	0.0011	0.0098	mg/kg*dw	MTA
	74	1.0	NA	60% - 130%	%	MTA
	1634-04-4 71-43-2 108-88-3 100-41-4	1634-04-4 0.00058 U 71-43-2 0.0011 U 108-88-3 <b>0.00089 I</b> 100-41-4 0.00057 U 1330-20-7 0.0011 U	1634-04-4 0.00058 U 1.0 71-43-2 0.0011 U 1.0 108-88-3 0.00089 i 1.0 100-41-4 0.00057 U 1.0 1330-20-7 0.0011 U 1.0	1634-04-4 0.00058 U 1.0 0.00058 71-43-2 0.0011 U 1.0 0.0011 108-88-3 0.00089 I 1.0 0.00075 100-41-4 0.00057 U 1.0 0.00057 1330-20-7 0.0011 U 1.0 0.0011	1634-04-4 0.00058 U 1.0 0.00058 0.0048 71-43-2 0.0011 U 1.0 0.0011 0.0019 108-88-3 0.00089 I 1.0 0.00075 0.0048 100-41-4 0.00057 U 1.0 0.00057 0.0048 1330-20-7 0.0011 U 1.0 0.0011 0.0098	1634-04-4 0.00058 U 1.0 0.00058 0.0048 mg/kg*dw 71-43-2 0.0011 U 1.0 0.0011 0.0019 mg/kg*dw 108-88-3 0.00089 I 1.0 0.00075 0.0048 mg/kg*dw 100-41-4 0.00057 U 1.0 0.00057 0.0048 mg/kg*dw 1330-20-7 0.0011 U 1.0 0.0011 0.0098 mg/kg*dw

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106850.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.016 U	1.0	0.016	0.081	mg/kg*dw	BM
ACENAPHTHENE	83-32-9	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
FLUORENE	86-73-7	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.016 U	1.0	0.016	0.081	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.018 U	1.0	0.018	0.081	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
PYRENE	129-00-0	0.016 U	1.0	0.016	0.081	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
CHRYSENE	218-01-9	0.023 U	1.0	0.023	0.081	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.0096 U	1.0	0.0096	0.081	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.022 U	1.0	0.022	0.081	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106850

Sample Time: 13:10

Grab or Composite: G

Client Sample ID: PREM / N WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 17 %

Polycyclic Arematic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

Sample Weight (g): 30

Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106850.D

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	· MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.017 U	1.0	0.017	0.081	mg/kg*dw	- BW
BENZO(G,H,I)PERYLENE	191-24-2	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	60	1.0	NA	22% - 127%	%	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	72	1.0	NA	31% - 130%	%	BW
P-TERPHENYL-D14 (S\$)	1718-51-0	94	1.0	NA	24% - 150%	%	BW

### Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41133

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
DRO (C10-C28)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
TRO (C28-C40)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
TOTAL PRO (C8-C40)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	83	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	71	1.0	NA	50% - 150%	% .	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106851

Sample Time: 13:40

Grab or Composite: G

Client Sample ID: PREM / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 22 % 

## Volatiles by Gas Chromatography/PID/EGLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1915.D

Sample Weight (g): 5.96

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00063 U	1.0	0.00063	0.0054	mg/kg*dw	MTA
BENZENE	71-43-2	0.0012 U	1.0	0.0012	0.0022	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00291	1.0	0.00083	0.0054	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	0.000791	1.0	0.00063	0.0054	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.00151	1.0	0.0012	0.011	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		76	1.0	NA	60% - 130%	%	MTA

## Polycyclic Arematic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 106851.D

Sample Weight (g): 30

Analysis Method / Date: 8270C - 08/21/2010

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
FLUORENE	86-73-7	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.019 U	1.0	0.019	0.086	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
PYRENE	129-00-0	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
CHRYSENE	218-01-9	0.024 U	1.0	0.024	0.086	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.086	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.023 U	1.0	0.023	0.086	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106851

Sample Time: 13:40

Grab or Composite: G

Client Sample ID: PREM / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 22 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date; 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106851.D

Analysis Time:

Sample Weight (g): 30

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.086	mg/kg*dw	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	62	1.0	NA	22% - 127%	%	BW
2-ELLIOPORIPHENYL (SE)	321.60.9	73	10	NΔ	31% - 130%	9/4	RIM

Total Residual Petroleum Hydrocarbons

1718-51-0

24% - 150%

Preparation Method / Date; NA Extraction Method / Date: 3550 - 08/20/2010 InstrumentID: GC\03\FID\ DataFile: 41134

1.0

NA

Extract Volume (mL): 1.0 Sample Weight (g): 30 BW

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time;

P-TERPHENYL-D14 (S\$)

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
DRO (C10-C28)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
TRO (C28-C40)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
TOTAL PRO (C8-C40)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	87	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	80	1.0	NA	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS





### QUALITY CONTROL DATA

ClockID: LBTXA081910	Associated Samples:	106780 106781	106782 106783 10	06784 106785 10	6786 106787 10878	8 108789 108790	108847
QCID: LBTXA081910MBLK		Blar	ik Prep/Extraction Dat	e: 08/19/2010			
CDescription: METHOD BLANK Data File(s): PID-58744			Blank Analysis Date instrumentiC	e: 08/19/2010 o: GC\01\PID\			
Analyte	MDL	Blank Result	PQL	Units			
METHYL-TERT-BUTYL ETHER	0.20	0.20 U	1.0	ug/L		THE STATE OF THE S	//
BENZENE	0.88	Q.88 U	1.0	ug/L			
TOLUENE	0.44	0.44 U	1.0	ug/L			
ETHYLBENZENE	0.43	0.43 U	1.0	ug/L			
TOTAL XYLENES	1.3	1.3 U	2.0	ug/L			
QCID: LBTXA081910LCS		LC	S Prep/Extraction Date	e: 08/19/2010	/	LCSD Prep/E:	xtraction Date: 08/19/2010
CDescription: LAB CONTROL STA Data File(s): PID-58741 / PID-5874			LCS Anelysis Date InstrumentiC	e: 08/19/2010 b: GC\01\PID\		LCSD.	Analysis Dete: 08/19/2010
Analyle	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Lim
METHYL-TERT-BUTYL ETHER	50.0ag/L / 50.0ag/L	45.5ug/L	91%	47.1ug/L	94%	3%	70-130% / 20% RPD
BEKZENE	100ug/L / 100ug/L	99.5ug/L	100%	102ug/L	102%	2%	70-130% / 20% RPD
TOLUENE	50,0ug/L / 50,0ug/L	49.6ug/L	98%	61.1ug/L	102%	396	70-130% / 20% RPD
ETHYLBENZENE	50.0ug/L / 50.0ug/L	47,3ug/L	95%	48.5ug/L	97%	3%	70-130% / 20% RPD
TOTAL XYLENES	150ug/L / 150ug/L	150ug/L	100%	154ug/L	103%	3%	70-430% / 20% RPD

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#### QUALITY CONTROL DATA

BatchiD >LBTXA081910	Prep./ Extraction / Analysis Method	
ClockID; LBTXA081910	Associated 3amples: 108780 106781 106782 106783 106784 106785 106786 106787 106788 106789 106789 106847	- 27

QCID: LBTXA081910MS		MS F	rep/Extraction Date	08/20/2010		MSD Prep/	Extraction Date	: 08/20/2010
Conscription: MATRIX SPIKE / DU	PLICATE		MS Analysis Date:	08/20/2010		MSI	Analysis Date	: 08/20/2010
Data File(s): PID-58790 / PID-587	91		Instrumentio:	GC\01\PID\				
Analyte	Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Limit
METHYL-TERT-BUTYL ETHER	0ug/L	25.0ug/L / 25.0ug/L	20.7ug/L	83%	20.3ug/L	81%	2 %	70-130% / 20%RPD
BENZENE	Dug/L.	50.0ug/L / 50.dug/L	46.4ug/L	93%	44.8ug/L	90%	4 %	70-130% / 20%RPD
TOLUENE	Dug/L	25.0ug/L / 25.0ug/L	23.3ug/L	93%	22.4ug/L	90%	4 %	79-130% / 20%RPD
ETHYLBENZENE	Dug/L	28,0ug/L / 26,0ug/L	18,3ug/L	73%	17.2ug/L	59% *J	6 %	70-130% / 20%RPD
TOTAL XYLENES	Oug/L	75ug/L / 75ug/L	70.8ug/L	84%	66.5ug/L	89%	6 %	70-130% / 20%RPD

Report Date; 8/24/2010 - Revision #: 0 - Revision Date:

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Laboratory Project#: 10-2204

ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

		QL	IALITY CONTR	OL DATA			
Batonib::SBTXA081910(			Prep / Ex	raction/Anal	ysis Method: SV	V-846 5035 / SW-846	8260B
ClockID: SBTXA081910	Associated Sample	s; 106846 106848	106849 106850 106	861			***************************************
QCID: SBTXA081910MB	.K	Blan	k Prep/Extraction Date:	08/19/2010	_		
CDescription: METHOD BLANK			Blank Analysis Date:	08/19/2010			
Da(a F/le(s): 1H1911.D			InstrumentID:	GC\08\			
Analyte	MDL	Blank Result	PQL	Units			
METHYL-TERT-BUTYL ETHER	D.00059	0.00059 LI	0.0050	mg/kg			
BENZENE	D.0011	D.0011 U	0.0020	mg/kg			
TOLUENE	0.00077	9.00077 U	0.0050	mg/kg			
ETHYLBENZENE	0.00069	0,00058 U	0.0050	hig/kg			
TOTAL XYLENES	0.0011	p.0011 U	0.010	mg/kg			
QCID: SBTXA081910LCS		LC	S Prep/Extraction Date:	0B/19/2010		LCSD Prep/Extract	ion Date: 08/19/2010
OCDescription: LAB CONTROL ST Data File(s): 1H1908.D / 1H1909			LCŞ Analysis Date: InstrumentiD:			LCSD Analy	rsis Dete: 08/19/2010
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Lin
METHYL-TERT-BUTYL ETHER	0.100mg/kg / 0.100mg/kg	0.103mg/kg	103%	0.101mg/kg	101%	2%	60-130% / 35% RPO
BENZENE	0.200mg/kg / 0.200mg/kg	0.195mg/kg	98%	0.182mg/kg	98%	2%	60-130% / 35% RPD
TOLUENE	0.100mg/kg / 0.100mg/kg	0.0987 mg/kg	9996	0.0971mg/kg	97%	2%	60-130% / 35%RPD
ETHYLBENZENE	0.100mg/kg / 0.100mg/kg	0.0991mg/kg	99%	0.0873mg/kg	97%	2%	60-130% / 85%RP0
TOTAL XYLENES	0.300mg/kg / 0.300mg/kg	0.297mg/kg	99%	D.292mg/kg	97%	2%	60-130% / 35%RPD

Report Date: 8/24/2010 - Revision #: 0 - Revision Date;

Client Project / Site Name SHARK MART

REPORT OF LABORATORY ANALYSIS

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Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### QUALITY CONTROL DATA

ClockiD: SPAHA082010	Associated Samples:			106632 106849	106833 106850		106635	108702	106703	106704	106705	106706	106738	106844	106845
QCID: SPAHA082010MBLK			Blank	Prep/Ex	traction Da	te: 08/20	W2010			10		-			
CDescription: METHOD BLANK				Blank A	Analysis De	te: 08/20	V201D								
Data File(s): MBLKSPAH1.D				1	nstrumenti	D: GCV0	5\MS\								
Analyte	MDL	Blank Re	sult		PQL		Units								
NAPHTHALENE	0.0090	0.0090	IJ		0.087		mg/kg								
ACENAPHTHYLENE	0.013	0.013 (	U		0.087		mg/kg								
ACENAPHTHENE	D.GOBO	0.0090	U		0.087		mg/kg								
FLUORENE	0.012	0.012	U		0.087		mg/kg								
PHENANTHRENE	0.011	0.011	U		0.087		mg/kg								
ANTHRACENE	0.013	0.013 (	U		0.067		mg/kg								
FLUORANTHENE	0.011	0,011 (	Ų		0.067		mg/kg								
1-METHYLNAPHTHALENE	0.015	0.016	U		0.067		mg/kg								
2-METHYLNAPHTHALENE	0.0090	0.0090	บ		0.067		mg/kg								
PYRENE	D.013	0.013	U		0.067	ur:	mg/kg								
BENZO(A)ANTHRACENE	0.012	0.012	U		0.087		mg/kg								
CHRYSENE	0.019	0.019	u		0.067		mg/kg								
BENZO(B)FLUORANTHENE	D.D11	0.011	u		0.067		mg/kg								
BENZO(K)FLUORANTHENE	0.0080	0.0090	U		0,067		/mg/kg								
BENZO(A)PYRENE	0.0080	0.0080	U		0.067		mg/kg								
INDENO(1,2,3-CD)PYRENE	0.018	0.018	U		0.067	6	mg/kg								
DIBENZ(A,H)ANTHRACENE	0.014	0.014	U		0,067		mg/kg								
BENZÓ(Q,H,I)PERYLENE	D.D12	0.012	U		0.067		mg/kg								

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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Leboratory Project#. 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

## BeichiD SPAI/A092070 Prep / Extraction / Analysis Method : SW-846-3550 / SW-946-82700

ClockID: SPAHA082010 Associated Samples: 106569 106569 108632 108633 106634 106635 108702 106703 106704 106705 106706 106738 106844 108845 106849 106849 106849 106861 106851

QCID: SPAHA082010LC	3	LC	S Prep/Extraction Date:	08/20/2010		LCSD Prep/Extract	ion Date:
CDescription: LAB CONTROL S	TANDARD / DUPLICATE		LCS Analysis Date:	08/20/2010		LCSD Analy	sis Date:
Data File(s): LCSSPAH1.D			InstrumentiD:	GC\06\MS\			
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Limi
NAPHTHALENE	1.67mg/kg / 1.67mg/kg	1,60mg/kg	80%	NA NA	NA	NA NA	30-150% / 35% RPD
ACENAPHTHYLENE	1.67mg/kg / 1.67mg/kg	1.89mg/kg	113%	NA	NA.	NA	30-150% / 35% RPD
ACENAPHTHENE	1.67mg/kg / 1.67mg/kg	1.60mg/kg	96%	NA	NA.	NA	30-160% / 35% RPD
FLUORENE	1.67mg/kg / 1.87mg/kg	1,80mg/kg	114%	NA	NA.	NA	30-160% / 36% RPD
PHENANTHRENE	1.67mg/kg / 1.67mg/kg	1.61mg/kg	96%	NA.	NA	NA.	30-150% / 36%RPD
ANTHRACENE	1.67mg/kg / 1.67mg/kg	1.85mg/kg	99%	NA.	NA.	NA	30-160% / 35%RPD
FLUORANTHENE	1.87mg/kg / 1.87mg/kg	1.61mg/kg	86%	NA.	NA.	NA.	30-150% / 35%RPD
1-METHYLNAPHTHALENE	1.67mg/kg / 1.67mg/kg	1.66mg/kg	89%	NA	NA.	NA	30-150% / 35%RPD
2-MÉTHYLNAPHTHALENE	1.67mg/kg / 1.67mg/kg	1.61mg/kg	96%	NA	NA	NA	30-180% / 35%RPD
PYRENE	1,67mg/kg / 1.67mg/kg	1,60mg/kg	98%	NA.	NA.	NA	30-160% / 36%RPD
BENZO(A)ANTHRACENE	1.67mg/kg / 1.67mg/kg	1.56mg/kg	93%	NA	NA	NA	30-150% / 35%RPD
CHRYSENE	1.67mg/kg / 1.67mg/kg	1.37mg/kg	82%	NA	NA.	NA	30-150% / 35%RPD
BENZO(B)FLUORANTHENE	1.67mg/kg / 1.67mg/kg	1.58mg/kg	93%	NA	NA	NA	30-150% / 36% RPD
BENZO(K)FLUORANTHENE	1.67mg/kg / 1.67mg/kg	1.57mg/kg	94%	AA	NA	NA:	30-150% / 35% RPD
BENZO(A)PYRENE	1.67mg/kg / 1.67mg/kg	1.35mg/kg	81%	NA	NA	NA.	30-150% / 35% RPD
INDENO(1,2,3-CD)PYRENE	1.67mg/kg / 1.57mg/kg	1.32mg/kg	79%	NA	NA	NA.	30-150% / 35% RPD
DIBENZ(A,H)ANTHRACENE	1.67mg/kg / 1.67mg/kg	1,14mg/kg	58%	NA.	NA	NA	30-1E0% / 35%RPD
BENZO(G,H,I)PERYLENE	1.67mg/kg / 1.67mg/kg	1,25mg/kg	76%	NA	NA.	NA	30-160% / 35%RPD

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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ENVIRONMENTAL TESTING CABORATORIES NO Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

ClockID: 8P	AHA082010	Associated Samples:	106569 106846	106560 106848	108632 106849		106634 106851	106635	108702	106703	106704	106705	106706	106738 1	06844 106	845
QCID:	SPAHADB2010MS			M	S Prep/E	traction D	Date: 08/2	20/2010				MSI	Prep/E	xtraction Da	te: 08/20/2	110
CDescription:	MATRIX SPIKE / DL	JPLICATE			MS	Analysis D	ete: 08/2	21/2010					MSD	Analysis Da	te: 08/21/2	210
Data File(s):	106560MS,D / 10656	80MSD.D				Instrumen	tiD: GC	(05\MS\								
Analyte		Native Result	Spike A	mount		MS Result	М	S %Recov	ery	MSD Res	ult N	MSD %Red	covery	MS/D %RPI	%Rec./	%RPD Limi
NAPHTHALE	ENE	Omg/kg	1,67mg/kg /	1,87mg/kg		1.28mg/kg		77%	-	1.28mg/kg	2	77%		1 %	30-150	%/35%RPD
ACENAPHTH	HYLENE	Omg/kg	1.67 mg/kg /	1.67mg/kg	1 8	1.53mg/kg		82%		1.54mg/kg	,	92%		1 35	30-150	4 / 35%RPD
ACENAPHTH	HENE	Omg/kg	1.67mg/kg /	1.67mg/kg	- 89	1.36mg/kg		81%		1.34mg/kg	1	80%		1 %	30-150	% / 35%RPD
FLUORENE		Omg/kg	1.67mg/kg /	1.67mg/kg		1.64mg/kg		92%		1.68mg/kg	9	96%		3 %	30-150	% / 35% RPD
PHENANTHE	RENE	Dmg/kg 1	1,67mg/kg/	1,67mg/kg	. 8	1.37mg/kg		82%		1.38mg/kg	3	83%		1 76	30-150	% / 35% RPD
ANTHRACE	NE	Omg/kg 1	1.67mg/kg /	1.67mg/kg	1 1	1.38mg/kg		83%		1.39mg/kg	9	83%		1 %	20-150	6/36%RPD
FLUORANTH	HENE	Omg/kg	1,67mg/kg /	1,67mg/kg		1.62mg/kg		91%		1.68mg/kp	3	95%		4 96	30-150	6/35%RPD
4-METHYLN-	APHTHALENE	Omg/kg	1.67mg/kg /	1.67mg/kg		1.34mg/kg		80%		1.33mg/k	2	80%		1.35	30-150	% / 35%RPD
2-METHYLN	APHTHALENE	Omg/kg	1.87mg/kg /	1.67mg/kg		1.34mg/kg		80%		1.33mg/kr	9	80%		7 36	30-150	4 / 35%RPD
PYRENE		Omg/kg	1.87mg/kg /	1.67mg/kg	1 2	1.48mg/kg		87%		1.54mg/kg		92%		5 %	30-150	6/35%RPD
BENZO(A)AN	NTHRACENE	Omg/kg	1.87mg/kg /	1.67mg/kg	1 1	1.50mg/kg		80%		1.58mg/k	4	95%		5 %	30-150	% / 35%RPD
CHRYSENE	7	Omg/kg 1	1.87mg/kg /	1.87mg/kg		1.22mg/kg		73%		1.31mg/kg	2	78%		7 %	30-150	4/35%RPD
BENZO(B)FL	JUORANTHENE	Omg/kg	1.67mg/kg /	1.67mg/kg		1,42mg/kg		86%	-	1.39mg/kj	9	83%		2 %	20-150	6/25%RPD
BENZO(K)FL	LUORANTHENE	Omg/kg	1.67mg/kg /	1,67mg/kg	- 2	1,45mg/kg		87%		1.40mg/k	9	84%		4 36	30-150	% / 35% RPD
BENZO(A)P1	YRENE	Omg/kg	1.67mg/kg /	1.67mg/kg	- 83	1.18mg/kg		71%		1.18mg/kg	9	71%		1 36	30-150	% / 35%RPD
INDENO(1,2	,3-CD)PYRENE	Omg/kg	1.87mg/kg /	5.67mg/kg	10 9	1.16mg/kg		71%		1.19mg/q	9	71%		1 56	30-150	% / 35%RPD
DIBENZ(A,H	ANTHRACENE	Omg/kg	1.87mg/kg /	1.67mg/kg	- 8	1.00mg/kg		50%		1.03mg/kj	a	62%		2 35	30-150	% / 35% RPD
BENZO(G,H	I)PERYLENE	Omg/kg	1.87mg/kg /	1.87mg/kg		1.07mg/kg		84%		1.10mg/kg	3	56%		3 55	30-150	4/35%RPD

Report Date: 9/24/2010 - Revision #: 0 - Revision Date:

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Leboratory Project#: 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, 6A 31792 PHONE: (229)-228-2594 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

Batchild, SPAHA082010	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.0 B	 Prep	Extrac	tion / A	nalysis	Metho	d: SW	846 35	0/SW	846 82	70Ç∙ :	- indicates
Clockin: SPAHA082010	Associated Samples: 106559 106846	106560 106848			106635	105702	106703	106704	106705	106706	106738	106844	106845

QCID: SPAHA082010DUP		DU	P Prep/Extraction Date: 08/20/2010	
CDescription: SAMPLE RESULT	DUPLICATE		DUP Analysis Date: 08/21/2010	
Data File(s): 106844DUP.D			InstrumentID: GC\05\MS\	
Analyte	Native Result	Dup Result	Sample/Dup %RSD	%RPD Limit
NAPHTHALENE	11mg/kg	11 mg/kg	0%	35%RPD
ACENAPHTHYLENE	0.046lmg/kg	0.046 lmg/kg	0%	35%RPD
ACENAPHTHENE	0.098mg/kg	0.078 mg/kg	23%	36%RPD
FLUORENE	0.21mg/kg	0.23 mg/kg	9%	35%RPO
PHENANTHRENE	0.15mg/kg	0.15 mg/kg	D%	35%RPD
ANTHRACENE	0.035lmg/kg	0.040 lmg/kg	13%	35%RPD
FLUORANTHENE	0.057lmg/kg	0.065 lmg/kg	13%	35%RPD
t-METHYLNAPHTHALENE	9.0mg/kg	8.2 mg/kg	9%	35%RPD
2-METHYLNAPHTHALENE	19mg/kg	17 mg/kg	11%	36%RPD
PYRENE	0.068lmg/kg	0,066 lmg/kg	11%	35%RPD
BENZO(A)ANTHRACENE	0.012Umg/kg	0.012 Umg/kg	NA	36%RPD
CHRYSENE	0.037 lmg/kg	0.033 lmg/kg	11%	35%RPD
BENZO(B)FLUORANTHENE	D.D30Img/kg	0.032 lmg/kg	6%	35%RPD
BENZO(K)FLUORANTHENE	0.013 lmg/kg	0.015 lmg/kg	14%	35%RPD
BENZO(A)PYRENE	0.014lmg/kg	0.016 img/kg	13%	35%RPD
INDENO(1,2,3-CD)PYRENE	0.048Umg/kg	0,019 Umg/kg	NA .	35%RPD
DIBENZ(A,H)ANTHRACENE	0,014Umg/kg	0.014 Umg/kg	NA	35%RPD
BENZO(G.H,I)PERYLENE	0.012Umg/kg	0.012 Umg/kg	NA.	35%RPD

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#### QUALITY CONTROL DATA

ClockID: SP	ROA082010	Associated Samples:	106559 106560 108846 106848		6634 106635 106 8851	702 106703 10870	4 106705 10670	6 106738 106	8844 106845
QCID:	SPROA082010MBLK		27790790 19990100	k Prep/Extraction Date	10111				78
Market Comment 1	METHOD BLANK		Dian	Blank Analysis Date					
Date File(s):				InstrumentIO					
Anaiyte		MOL	Blank Result	PQL	Units				
GRO (CB-C1	)	1.0	1.0 U	5,8	mg/kg		Miles of Colonia Colonia		
DRO (C10-C:	(8)	1.0	1.0 U	3,3	mg/kg				
TRO (G28-C4	0)	1.0	1.0 U	3.3	mg/kg				
TOTAL PRO	(CB-C40)	1.0	1.0 U	3.3	/ng/kg				
QCID:	SPROA082010LCS		LC	S Prep/Extraction Date	: 08/20/2010		LCSD Prep/	Extraction Date	08/20/2010
	LAB CONTROL STAN 41111/41112	DARD / DUPLICATE		LCS Analysis Date InstrumentiD:			LCS	D Analysis Date	: 08/21/2010
Analyte		Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD		%Rec. / %RPD Limit
TOTAL PRO	(C8-C49)	28.3mg/kg / 28.3mg/kg	28.0mg/kg	92%	27.5mg/kg	99%	6%		60-150% / 35%RPD
QCID:	SPROA082010M6		м	S Prep/Extraction Date	: 08/20/2010		MSD Prep/	Extraction Date	08/20/2010
QCDescription:	MATRIX SPIKE / DUPI	ICATE		MS Analysis Date	: 08/21/2010		MSI	Analysis Date	08/21/2010
Date File(s):	41136 / 41137			InstrumentID:	GC\03\FID\				
Analyte		Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Limit
TOTAL PRO	(C8 C4D)	Drng/kg	56.6mg/kg / NA	58,2mg/kg	103%	NA .	NA.	NA.	50-150% / 85%RPD

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#### QUALITY CONTROL DATA

ClockID: S	PROA082010	Associated Samples:	106559 106846	106560 106848	106632 106849		108834 106851	106635	106702	106703	106704	108705	108706	108738	106844	106845
QCID:	SPROA082010DUP			DU	Prep/E	xtraction I	Date: 08/2	20/2010					- 77			
CDescription:	SAMPLE RESULT / DUPL	JCATE			DUP /	Analysis [	Date: 08/2	21/2010								
Data File(s):	41135				1000-100	Instrume	tib: GC	03\FID\								
Analyte		Native Result	Dup R	esult	Samp	te/Dup %	RSD									%RPD Limit
TOTAL PRO	(C8-C40)	630mg/kg	828 n	ng/kg		27%					- 10			2		3E%RPD

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#### QUALITY CONTROL DATA

ClockID: WP/	AHA082310	Associated Samples:	106847 106964	106852 106965	108853 108966	106854 106967	108855	108955	106956	106957	106958	106959	106960	106961	106982	106963
QGID: Y	WPAHA082310MBLK			Blan	k Prep/Ex	traction D	ate: 08/	3/2010								
CDescription: N	METHOD BLANK				Blank A	Analysis Di	te: 08/	3/2010								
Data File(s): N	MBLKWPAH1.D				1	Instrument	D: GC	05\MS\								
Anelyte		MDL	Blank i	Result		PQL		Units								
NAPHTHALEN	Æ	0,43	0.43	3 U	- 6	2.0		ug/L		- 49	77.73		-			
<b>ACENAPHTHY</b>	YLENE	0.63	0.63	3 U		2.0		ug/L								
ACENAPHTHE	ENE	0.38	0.3	3 U		2.0		ug/L								
FLUORENE		0,68	0,6	u u		2.0		ug/L								
PHENANTHRE	ENE	0.65	0.58	5 U		2.0		ug/L								
ANTHRACENE	E	0.65	0.88	5 U		2.0		ug/L								
FLUORANTHE	ENE	0.57	0.57	ru .		2.0		ug/L								
1-METHYLNAF	PHTHALENE	0.75	0.75	5 U		2.0		ug/L								
2-METHYLNAS	PHTHALENE	0.45	0,4	SU		2.0		ug/L								
PYRENE		0.63	0.6	U		2.0		ug/L								
BENZO(A)ANT	THRACENE	0.083	0.08	3 U		0.20		ug/L								
CHRYSENE		0.48	0.4	U		2.0		ug/L								
BENZO(B)FLU	IORANTHENE	0.083	0.08	3 U		0,10		ug/L								
BENZO(K)FLU	IORANTHENE	0.082	0.08	2 U		0.20		ug/L								
BENZO(A)PYF	RENE	0.065	0.06	6 U		0.20		ug/L								
INDENO(1,2,3	-CD)PYRENE	0.10	D.1	Ų		0.20	1	ug/L								
DIBENZ(A,H)A	WTHRACENE	0,090	0.08	٥U		0.20		ug/L								
BENZO(G,H,I)	PERYLENE	0.59	D.5	9 U		2.0		ug/L								

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#### QUALITY CONTROL DATA

PatchID: WPAHA082310 Prepl/Extraction/Analysis Method: SW-846 3510//SW-846 82700

Associated Samples: 108847 108852 108854 108854 108855 108955 108956 108957 108958 108959 108960 108961 108962 108963 108964 108965 108966 108967 ClockID: WPAHA082310

QCID: WPAHA082310LC	:8	LC	S Prep/Extraction Date:	08/23/2010		LCSD Prep/Extract	lon Date: 08/23/2010
OCDescription: LAB CONTROL S Data File(s): LCSWPAH1.D / Li	TANDARD / DUPLICATE		LCS Analysis Date: lostructentiD:			LCSD Analy	sis Date: 08/23/2010
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Limi
NAPHTHALENE	50.Dug/L / 50.Dug/L	37.1ug/L	74%	39.Sug/L	76%	6₩	30-150% / 30% RPD
ACENAPHTHYLENE	50.Dug/L / 50.Dug/L	45.0ug/L	80%	48.5ug/L	97%	7%	30-150% / 20% RPD
ACENAPHTHENE	50.0ug/L / 50.0ug/L	40.7ug/L	B1%	43.6ug/L	67%	799	30-150% / 30% R.PD
FLUORENE	50.0ug/L / 50.0ug/L	45.8ug/L	91%	53,2ug/L	106%	15%	30-150% / 30% RPD
PHENANTHRENE	50.0ug/L / 50.0ug/L	40.9ug/L	82%	44.1ug/L	68%	6%	30-160% / 30% RPD
ANTHRACENE	50.0ag/L / 50.0ag/L	41.3ug/L	83%	45.5ug/L	91%	10%	30-160%/30%RPD
FLUDRANTHENE	50,0ug/L / 50,0ug/L	45.4ug/L	91%	54.2ug/L	10855	18%	30-150% / 30% RPD
1-METHYLNAPHTHALENE	50.0ug/L / 50.0ug/L	39.4ug/L	79%	41.4ug/L	83%	5%	30-160% / 30%RPD
2-METHYLNAPHTHALENE	50.0ug/L / 50.0ug/L	39.2ug/L	78%	39.6ug/L	79%	196	30-150% / 30% RPD
PYRENE	50.0ug/L / 50.0ug/L	43.5ug/L	87%	52,7ug/L	108%	1955	30-150% / 30% RPD
BENZO(A)ANTHRACENE	50.Dug/L / 50.Dug/L	44.0ug/L	8856	54.2ug/L	108%	21%	30-150% / 30% RPD
CHRYSENE	50.0ug/L / 50.0ug/L	38.4ug/L	77%	37.8ug/L	78%	255	30-160% / 30% RPD
BENZO(B)FLUORANTHENE	50.0cg/L / 50.0ug/L	42.0ug/L	24%	44.8ug/L	90%	6%	30-160% / 30% RPD
BENZO(K)FLUGRANTHENE	50,0ug/L, / 50,0ug/L,	42,4ug/L	85%	45.3ug/L	91%	7%	30-160% / 30% RPD
BENZO(A)PYRENE	50.0ug/L / 50.0ug/L	36.1ug/L	72%	38.8ug/L	78%	7%	30-150% / 30% RPD
INDENO(1,2,3-CD)PYRENE	50.0ug/L / 50.0ug/L	36.2ug/L	72%	40.8ug/L	82%	12%	30-150% / 30% RPD
DIBENZ(A,H)ANTHRACENE	50.0ug/L / 60.0ug/L	30.8ug/L	62%	34.6ug/L	69%	12%	30-150% / 30% RPD
BENZO(G,H,I)PERYLENE	50.0ug/L / 50.0ug/L	33.4ug/L	67%	37.6ug/L	75%	12%	30-150% / 30% RPD

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Client Project / Site Name SHARK MART

ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

BatchID: WPAHA082310			Prep Ext	action/-Analys	s Method⊹ SW	-846-3510 / SW	4846 8270C	Station Contracts
DIMD. MIDAUAGGGGG	A	100063 10006	2 4000E4 1000	EE ACRDEE ACRDES	400007 400000	100000 100000	400004 400000	400000

QCID: WPAHA082310MS		M\$ F	rep/Extraction Date	: 08/23/2010		MSD Prep/	Extraction Date	
CDescription: MATRIX SPIKE / D	UPLICATE		MS Analysis Date	: 08/24/2010		MS	Analysis Date	
Data File(s): 106853MS.D			instrumentiD	GC105\MS1				
Analyte	Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Lim
NAPHTHALENE	Oug/L	50.0ug/L / 50.0ug/L	29.1ug/L	58%	NA.	NA.	NA.	30-150% / 30% RPD
ACENAPHTHYLENE	Qug/L	50.0ug/L / 50.0ug/L	37.5ug/L	76%	NA	NA	NA.	30-150% / 30%RPD
ACENAPH7HENE	Oug/L	50.0 gg/L / 50.0 ug/L	32.9ug/L	86%	NA	NA	NA	30-150% / 30% RPD
FLUORENE	Oug/L	50,0ug/L / 50,0ug/L	39.5ug/L	78%	NA	NA:	NA.	30-160% / 30% RPD
PHENANTHRENE	Dug/L	50.0ug/L / 60.0ug/L	38.2ug/L	72%	NA.	NA.	NA	30-150% / 30% RPD
ANTHRACENE	Oug/L	50.00g/L / 50.00g/L	36.9ug/L	74%	NA.	NA	NA	30-150% / 30%RPD
FLUORANTHENE	Oug/L	50.0ug/L / 50,0ug/L	44,2ug/L	88%	NA	NA.	NA	30-150% / 30% RPD
1-METHYLNAPHTHALENE	Oug/L	50.0ug/L / 60.0ug/L	32.3ug/L	65%	NA.	NA.	NA	30-150% / 30%RPQ
2-METHYLNAPHTHALENE	Oug/L	50,0ug/L / 50,0ug/L	31.3ug/L	63%	NA	NA	NA	30-150% / 30%RPD
PYRENE	Oug/L	50.0ug/L / 50.0ug/L	43,3ug/L	87%	NA	NA.	NA	30-150% / 30%RPD
BENZO(A)ANTHRACENE	OugiL	50.0ug/L / 50.0ug/L	45.2ug/L	90%	NA.	NA.	NA	30-150% / 30%RPD
CHRYSENE	Oug/L	50.0 ug/L / 50.0 ug/L	30.2ug/L	60%	NA	NA.	NA	30-150% / 30% RPD
BENZO(B)FLUORANTHENE	Oug/L	50,0ug/L / 50,0ug/L	39.2ug/L	78%	NA.	NA.	NA	30-150% / 30% RPD
BENZO(K)FLUORANTHENE	Oug/L	50.0ug/L / 50.0ug/L	36,6ug/L	77%	NA.	,NA	NA	30-180% / 30% RPD
BENZO(A)PYRENE	Oug/L	50.0ug/L / 50.0ug/L	33.5ug/L	57%	NA.	NA	NA	30-150% / 30%RPD
INDENO(1,2,3-CD)PYRENE	Oug/L	50.0ug/L / 50.0ug/L	33.5ug/L	67%	NA.	NA.	NA	30-150% / 30% RPD
DIBENZ(A,H)ANTHRACENE	Bug/L	50.0ug/L / 50.0ug/L	28.0ug/L	56%	NA.	NA.	NA	30-150% / 30% RPD
BENZÓ(G.H,I)PERYLENE	Oug/L	50.0ug/L / 50.0ug/L ·	31.Dug/L	62%	NA .	NA	NA	30-150% / 30% RPD

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Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

### QUALITY CONTROL DATA

BetchiD: WPAHA082310		4	Prep	Extrac	tloñ / A	nalysis	Metho	d:, <b>SW</b>	846.35	0 / SW	848 82	70G	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
ClockID: WPAHA082310	Associated Samples: 106847 106984	108852 108965			106955	106956	106957	106958	106959	106960	106961	106962	106963	

QCID: WPAHA082310DUF		ĐŲ	P Prep/Extraction Date: 08/23/2010	7000
CDescription: SAMPLE RESULT	DUPLICATE		DUP Analysis Date: 08/24/2010	
Data File(s): 106966DUP.D			InstrumentIO: GC\05\MS\	
Analyte	Netive Result	Dup Result	Sample/Dup %RSD	%RPD Limit
NAPHTHALENE	0.76lug/L	1.07 lug/L	34,76	30%RPD
ACENAPHTHYLENE	0.83Uug/L	0.630 Dug/L	NA .	30%RPD
ACENAPHTHENE	0.38Uug/L	0.380 Lug/L	NA.	30%RPD
FLUORENE	0.56Uug/L	0.580 Uug/L	NA NA	S0%RPD
PHENANTHRENE	D.55Uug/L	0.560 Uug/L	NA	30%RPD
ANTHRACENE	0.65Uug/L	0.660 Uug/L	NA NA	30%RPD
FLUORANTHENE	0.67Uug/L	0.570 Uug/L	NA	30%RPD
1-METHYLNAPHTHALENE	0.75Uug/L	0.750 Dug/L	NA	30%RPD
2-METHYLNAPHTHALENE	0.45Uug/L	0.450 Dug/L	NA.	30% RPD
PYRENE	0.63Uug/L	0,630 Uug/L	NA.	30% RPD
BENZO(A)ANTHRACENE	0.093Uug/L	0.0630 Uug/L	NA	3014RPD
CHRYSENE	0,48 Uug/L	0.490 Uug/L	NA	30% RPD
BENZO(B)FLUORANTHENE	0,083Uug/L	0.0830 Hug/L	NA	30%RPD
BENZO(K)FLUORANTHENE	0.082Uug/L	0.0820 Uug/L	NA .	30%RPD
BENZC(A)PYRENE	0.085Uug/L	0.0650 Uug/L	NA.	30%RPD
INDENO(1,2,3-CD)PYRENE	0.10Uug/L	0.100 Uug/L	NA.	30%RPD
DIBENZ(A,H)ANTHRACENE	0.090Uug/L	0.0905 Uug/L	NA.	35% RPD
BENZO(G,H,I)PERYLENE	0.59Uug/L	0.590 Uug/L	NA	30%RPD

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ENVIRONMENTAL TESTING LABORATORIES INC Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### QUALITY CONTROL DATA

ClockiD: W	PROA081910	Associated Samples:		106769 106847	106774	106780	06781	106782	106783	3 106784 1	106785	106786 1	06787	106788	106769	108790
QCID:	WPROA081910MBLK			Blan	k Prep/Ex	traction Da	te: 08/	9/2010								
QCDescription:	METHOD BLANK				Blank A	Analysis Da	te: 08/3	20/2010								
Data File(s):	41091					Instrumenti	D: GC	D3\FID\								
Analyte		MDL	Blank R	esult		PQL		Units								
GRO (C8-C	0)	100	100	U		500	-	ug/L								
DRO (C10-C	28)	100	100	U		500		ug/L								
TRO (C28-C	40)	100	100	U		500		ug/L								
TOTAL PRO	(C8-C40)	100	100	U		500		ug/L								
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Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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EMIRONMENTAL TESTRIC LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#, 10-2204
Client Project / Site Name: SHARK MART

#### **DATA QUALIFIERS**

- Data deviate from historically established concentration ranges.
- # Surrogate compound inadvertently omitted.
- \$ Due to dilution, surrogate compound was not detected.
- Not reported due to interference
- ? Data are rejected as should not be used.
- A Value reported is the arithmetic mean (average) of two or more determinations.
- B Results based upon colony counts outside the acceptable range.
- D Measurement made in the field.
- E Extra samples were taken at composite stations.
- F When reporting species, F indicates the female sex.
- H Value based on fied kit determination; results may not be accurate.
- I The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
- J Estimated value.
- K Off-scale low. Actual value is known to be less than the value given.
- L Off-scale high. Actual value is known to be greater than the value given.
- M Presence of material is verified but not quantified; the actual value is less than the value given.
- N Presumptive evidence of presence of material.
- Sampled, but analysis lost or not performed.
- Q Sample held beyond the accepted holding time.
- R Significant rain in the past 48 hours.
- T Value reported is less than the laboratory method detection limit.
- U Compound was analyzed for but not detected.
- V Indicates that the analyte was detected in both the sample and the associated method blank.
- Y Laboratory analysis was from an improperly preserved sample. Data may not be accurate.
- Z Too many colonies were present; numeric value represents the filtration volume.

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



# Chain of Custody Record

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40mL VOA Vial	Sodium Bisulfate		YES/NO
40mL VOA Vial	MeOH.	4	CYESY NO
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1-L'Amber	HEI		YES / NO
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HDPE Plastic	HNO <sub>3</sub>		YES / NO
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Page 32 of 32

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Technical Review Section

94 JUN 27 AMII STORAGE TAN REGULATION

ARDAMAN & ASSOCIATES, INC

CONTAMINATION ASSESSMENT REPORT MAPCO SS# 6170 9020 95th STREET SEBASTIAN, FLORIDA FAC# 318509326 EDI# 31-3108

Prepared For: Mr. James E. O'Neal, E.I.T Environmental Engineer

MAPCO Petroleum Inc. 1101 Kermit Drive Suite 800 Nashville, TN 37217

June 23, 1994

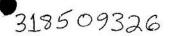
Prepared By:

Kent B. Roberts, Project Manager

Reviewed By:

Steve Dublin, P.E.

Vice President





June 24, 1994

File # 94-808

Florida Department of Environmental Regulation Storage Tank Regulation Section 2600 Blairstone Road Twin Towers Office Bldg. Tallahassee, FL. 32399-2400

Bureau of Waste Cleanup

JUN 28 1994

RE:

Contamination Assessment Report

MAPCO SS# 6170 9020 95th Street, Sebastian, FL.

Technical Review Section

Dear Project Manager;

Please find enclosed two copies of a contamination assessment report for the above referenced site. If you have any questions or comments concerning the enclosed please feel free to contact us at (305) 969-8788.

> Very Truly Yours Ardaman & Associates

Project Manager

Vice President

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C	Aquifer Characteristic Testing
D	Contamination Assessment Summary Sheet
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#### 1.0 INTRODUCTION

Ardaman & Associates, Inc. (Ardaman) has prepared a Contamination Assessment Report (CAR) for the MAPCO convenience store #6170 located at 9020 95th Street, in Sebastian, Florida. The site is registered as facility # 318509326 with the Florida Department of Environmental Protection (DEP). The site became eligible for state cleanup under the Early Detection Incentive (EDI) Program on October 28, 1988. The principle objectives of the assessment are outlined below:

- 1) Determine the source of any hydrocarbon contamination.
- Determine the type, degree and extent of any hydrocarbon contamination of the soil and groundwater.
- 3) Determine the factors controlling contaminant migration
- 4) Evaluate the relationship between the contamination and any possible sensitive receptors.

Information from the CAR will be used to assess the need for site remediation. Should site remediation be deemed necessary, aquifer characteristics and other data developed, during the preparation of this CAR, will be used in the preparation of a Remedial Action Plan.

#### 2.0 BACKGROUND

#### 2.1 Site Location and Description

The MAPCO facility is located on the northwest corner of the intersection of State Road 512 (Fellsmere Road) and County Road 510 in the western outskirts of the town of Sebastian. Figure 1 is a portion of the United States Geological Survey (USGS), "Fellsmere, Florida," quadrangle map showing the relative location of the facility. The site is located in the SE quarter of Section 22, Township 31 S, Range 37 E of Indian River County (Figure 1). Properties immediately surrounding the facility are generally undeveloped pasture lands or citrus groves. The facility is bound to the north by an old cemetery, and to the South, East and West by open pastures or wooded tracts. Figure 2 is a Local Land Use Map of the area.

The site is rectangular in shape and covers approximately half an acre. The property is currently operating as a convenience store and retail fueling outlet dispensing three grades of unleaded petroleum products from three (3) underground storage tanks (USTs) located directly south of the building. These tanks have a 10,000 gallon capacity and are constructed of steel, with asphalt coating.

Overspill protection was installed in May of 1987. The tanks have an impressed current type of cathodic protection.

Figure 3 is a site plan showing the location of the facility and pertinent site features. Ardaman personnel initially visited the site on April 28, 1994. At that time, five 2-inch diameter monitor wells were present. Four were located near the corners of the UST pad and one at the western end of the dispenser island. Since the dispenser island straddles the center tank, monitor well five (MW-5) actually penetrates the UST bed between two of the underground storage tanks.

A review of the Department of Environmental Protection's data base and file for the MAPCO facility indicated that there is no record of any Initial Remedial Action (IRA) having been undertaken at this site. No information is available with regard to the type, source, or quantity of the product discharged at this facility. No specific incident of discharge or inventory loss is on file.

#### 3.0 ENVIRONMENTAL SETTING

#### 3.1 Topography

The site lies on the Pamlico Terrace in Indian River County between the Atlantic Coastal Ridge and the Ten-Mile Ridge. The Pamlico terrace is an ancient marine terrace which marked the ocean bottom at a time when the sea stood higher than it does now. Most of the terrace is less than 25 feet above sea level. The Atlantic Coastal Ridge, which reaches altitudes of more than 50 feet, is a remnant of an offshore bar that was formed in the Pamlico sea. West of the Coastal Ridge is a flat or shallow trough-shaped area that is analogous to the present Indian River. About 7 miles west of the Coastal Ridge is a less pronounced ridge named the "Ten Mile Ridge".

The area between the Atlantic Coastal Ridge and the Ten-mile Ridge was swampy and lacked prominent stream channels other than the South Prong of Sebastian Creek at the North. Drainage was generally northward although during periods of high water some water drained eastward through gaps in the Atlantic Coastal Ridge. Surface water drainage patterns have been altered by man made drainage systems.

#### 3.2 Regional Geology

The formations underlying Indian River County dip slightly southeastward. They differ somewhat in composition and character and are the result of marine deposition during earlier periods of the earth's history.

Deposits of Pleistocene age, extending from land surface to depths of 100 to 150 feet are represented by the Anastasia and Fort Thompson Formations. The Anastasia Formation is present along the coast and grades inland into the Fort Thompson formation in the vicinity of the Ten-mile Ridge. Both the Anastasia and the Fort Thompson are composed primarily of sand and shell fragments, the main differences being that the grains and fragments are finer in the Fort Thompson and that the Anastasisa contains many cemented layers.

Below the Fort Thompson and Anastasia Formations are deposits of Miocene age whose thickness ranges from 200 to 300 feet. The upper part of the Miocene sediments is undifferentiated and may be the equivalent of the Tamiami Formation. They consist of a series of clays, sandy clays and shell with some well cemented zones.

Underlying these undifferentiated deposits is the Hawthorn Formation, also of Miocene age. This formation consists of green and brown clay, sandy clay, and some limestone beds. In general, the Miocene sediments are much finer-grained than the overlying Pleistocene deposits.

Underlying the Miocene deposits are several hundred feet of limestone and dolomite of the Oligocene and Eocene ages.

#### 3.3 Regional Hydrology

Two aquifers are present in Indian River County: the shallow aquifer consisting of all the unconsolidated or partly consolidated permeable deposits of the Anastasia and Fort Thompson formations, which extend from the land surface to a depth of about 150 feet; and the Floridan aquifer which consists of limestone and dolomite of middle Eocene and Oligocene age underlying the Hawthorne Formation of Miocene age. The two aquifers are separated by confining beds consisting of clay and other fine grained materials of the Hawthorne and younger formations.

The porosity of the shallow aquifer may be as great as 25%. The porosity of the Floridan may be only a few percent. However, the voids in the Floridan are well interconnected so water moves readily through this aquifer. Therefore, although the shallow

aquifer contains several times more water per unit volume than the Floridan aquifer, the Floridan will transmit several times more water per unit volume than the shallow aquifer. Yields of 300 to 500 gal/min are obtained from 10" wells in the shallow aquifer, but yields of as much as 3000 gal/min are obtained from 10-inch wells that tap the Floridan aquifer.

The shallow aquifer is recharged mostly by direct infiltration of rainfall. There is little interchange between water in the shallow aquifer and that in the Floridan aquifer because of the thick confining bed. However, within the irrigation districts an important quantity of water is added to the shallow aquifer by artificial recharge of water withdrawn from the Floridan wells for irrigation.

#### 3.4 Underground Utility Survey

On May 19, 1994, a survey of underground utilities directly connected with the site and located within the vicinity was completed. This survey was based on a markout of utilities coordinated through the Underground Notification Clearance Liaison for Excavation (UNCLE). Utilities which were located during the markout are shown on the Site Plan (Figure-3). There is no apparent correlation between the location and depths of subsurface utilities and the contaminant plume.

#### 3.5 Tank and Line Testing

The structural integrity of the underground storage tank and lines were tested on September 14, 1992 and again on June 21, 1994 by Tanknology Corporation International. All tanks and lines were determined to be tight. The results of these tests can be found in Appendix E.

#### 3.6 Proximity to Public Water Supplies

The proximity of the site to private wells, public well fields and surface water bodies was researched with the aid of published listings, maps and visual observations. There is a public potable water well on site to serve the convenience store. The location of this well can be found in figure 3. A review of the well completion reports and consumptive use permits on file at the St. Johns River Water Management District indicates that there are no other private wells within a quarter mile radius of the site or public wells within a half mile radius. The nearest surface water

body is the Sebastian River South Prong located approximately one quarter of a mile to the East.

#### 4.0 CONTAMINATION ASSESSMENT METHODOLOGIES

#### 4.1 Soil Boring

A soil boring and field screening program was conducted to assess the potential horizontal and vertical extent of soil contamination in the UST and dispenser area. There is no record of diesel fuel ever having been stored or dispensed at this site. However, results from an initial round of monitor well sampling indicated that some napthalenes were present in the groundwater. Therefore, an OVA reading of 50 ppm was used to define "excessively contaminated" soils. A total of 4 soil borings were drilled to assess the vadose zone. The approximate locations of these borings are shown on Figure 3.

All soil borings were continuously sampled to a depth of approximately four (4) feet below land surface (bls). Lithologic logs were prepared in the field for each boring. Upon completion, the boring holes were abandoned by grouting to the surface with neat cement.

Soil borings were completed utilizing a stainless steel hand-auger after a 4" diameter hole was cut through the concrete pavement with a rotary hammer drill. The hand auger was advanced manually. Soil samples were screened in the field with a Foxboro Model 128 Organic Vapor Analyzer (OVA) equipped with a flame ionization detector OVA responses were recorded using the headspace analysis Field headspace analyses were conducted by placing the composite soil sample, one-half full, into a 16-ounce jar. mouth of the jar was then sealed with a layer of tin foil. After a 5-minute equilibration period, the OVA's probe was inserted through the tin foil and into the jar. The equipment was monitored and a peak reading obtained. The depth from which the sample was collected and the OVA response were noted. OVA responses were recorded first without and then with an activated charcoal filter. This was done in order to determine if natural methane gas contributed to the OVA response. The carbon filter absorbs the organic vapors, and allows the methane to pass through and be detected by the FID. The field screening results are summarized in Table 4.

#### 4.2 Monitor Well Installations

#### 4.2.1 Shallow Monitor Well Installations

Ardaman personnel installed one (1) shallow monitor well in order to fully delineate the contaminant plume in the horizontal direction. Results from the gaging and sampling of the five (5) pre-existing wells MW-1 through 5 were used to determine the optimum location of this new well. The locations of all the wells are shown in Figure-3. The monitor well was installed using hollow stem auger drilling methods and is approximately 12.5 feet in total depth. The well was constructed with a two foot length of 2-inch diameter, flush threaded, Schedule 40 PVC casing coupled to a ten (10) foot length of 0.010-inch slotted PVC well screen. Approximately 1 foot of well screen was set above the water table with 9 feet extending into the water bearing zone. This was done in order to intercept the upper most fluctuations of the surficial aquifer.

The annular space between the screen and the borehole was packed with 20-30 grade silica sand to at least one foot above the screened interval. A one foot thick bentonite seal was placed on top of the sand pack. The remainder of the well's annulus was grouted to the surface with neat cement to prevent the migration of surface contaminants along the borehole. The monitor well was completed at the surface with an 8-inch diameter, cast iron, flush mounted, manhole type vault set in a concrete pads. The well was fitted with a locking cap and secured with a lock. A typical monitoring well detail is shown in Figure-4. Table 1 is a well construction summary listing pertinent information for each well. The monitor well was developed by surging and overpumping until the discharge water appeared sediment free.

#### 4.2.2 Deep Monitor Well Installation

In order to assess the maximum vertical extent of contamination, one "deep" monitor well was drilled. A 2-inch diameter, deep monitor well (MW-7D) was installed on the eastern side of the property. The positioning of the deep well was dictated, to a large extent, by the numerous underground utilities running in an East-West direction just South of the tank pad and by the overhead power lines running in a North-South direction just East of the tank pad. The general direction of groundwater flow is to the East towards the Sebastian River South Prong. The deep well was screened from a depth of 18.5 to 23.5 feet bls. The deep well was also installed by using a truck mounted hollow stem auger drill rig.

Monitor well MW-7D was generally constructed as described earlier in the shallow monitor well installation section. A one-foot thick

bentonite seal was placed on top of the sand pack. The deep well location is shown in figure 3.

#### 4.3 Data Collection Procedures

#### 4.3.1 Sample Collection and Analysis

Soil samples were field screened for organic vapors by the headspace method, as discussed in Section 4.1.

Groundwater samples were collected from the five (5) existing compliance wells on May 4, 1994. Collected samples were analyzed for parameters included in EPA Methods 601 (Purgeable Halocarbons), EPA Method 602 with MTBE (Volatile Organic Aromatics), EPA Method 504, (Ethylene Dibromide (EDB)), EPA Method 610 (Polynuclear Aromatic Hydrocarbons), EPA 418.1 Total Petroleum Hydrocarbons and EPA 239.2 (Lead, Total). Cumulatively, these analyses are known as the Gasoline/Kerosine Analytical Group. All laboratory analysis was performed by Savannah Laboratories & Environmental Services, Inc., a State certified analytical laboratory (DHRS #890142G). The laboratory analytical reports, along with the chain of custody documentation, are included in Appendix B. On May 25, 1994, monitor wells MW-6, MW-7D and the potable water well were sampled for Purgeable Aromatics (EPA Method 602) and Polynuclear Aromatic Hydrocarbons (EPA Method 610). All monitoring wells were sampled following Ardaman & Associates standard sampling procedures, as outlined in our Generic Quality Assurance Plan #900305G, on file with and approved by the Florida Department of Environmental Protection (FDEP). Prior to sampling, the wells were purged of three (3) to five (5) well volumes, so that representative groundwater samples could be collected. The samples were collected from Teflon bailers and transferred to laboratory supplied bottles which contained the appropriate preservatives. The samples were packed in ice and hand delivered to the laboratory. Proper chain of custody documentation accompanied the samples.

### 4.3.2 Aquifer Characteristic Testing

The top of casing elevations of the pre-existing monitor wells were surveyed with a level/transit on April 28, 1994. Casing head elevations were referenced to an arbitrary benchmark which was assigned an elevation of twenty feet. The top of casing of all monitor wells were surveyed on May 19, 1994. The May 19th survey results matched the April 28th survey results within one-one hundredth of a foot. It was not necessary to reposition the

instrument during either surveying event. Depth to liquid phase hydrocarbons (LPH) and/or water was measured to the nearest one-one hundredth of a foot with a sonic interface probe. Depths were recorded on three separate occasions in order to assess the changes in water table elevation due to precipitation or possible draw down from the on-site water well.

Slug tests were performed on three (3) selected monitor wells (MW-6, MW-7D, and MW-4) using the slug out method. The selected wells were from areas believed to be most representative of the site's hydrogeology. With the slug test method, the hydraulic conductivity of a well is determined from the rate of rise of the water level in the well after a certain volume or "slug" is rapidly removed from the well. The slug consisted of a 3.5 foot length of 1 & 1/4 inch diameter, Schedule 40, PVC pipe that had been capped and filled with portland cement. First, a calibrated pressure transducer, rated at 20 psi, was lowered to within a foot of the bottom of the well. The pressure transducer's cable was connected to an electronic data logger. Then the slug was completely submerged. After the water level in the well had reached equilibrium, the slug was rapidly removed and water level versus time was recorded with the datalogger.

Groundwater quality parameters, such as temperature, conductivity, iron content, hardness and pH were measured from water samples taken from selected monitor wells. Table 3 is a summary of these field measurements. This data may be used to determine if a future remediation system will need a fouling prevention pre-treatment system .

### 5.0 CONTAMINATION ASSESSMENT RESULTS

#### 5.1 Site Geology and Hydrogeology

The shallow subsurface geology was assessed through the examination of soil cuttings and cores generated during soil boring and monitor well installation activities. Lithologic descriptions for each boring and monitor well are included in Appendix A. The shallow subsurface generally consisted of relatively thick deposits of unconsolidated, quartz sand. The quartz sand deposits, which ranged in color from orange to brown, were fine to medium grained, and contained some clay. Shell fragments were observed in the drill cuttings from below 15 feet. No significant hydraulic confining units were encountered during this assessment.

The depth to water measurements for the monitor wells were recorded on May 4, 1994, May 19, 1994 and June 14, 1994. The groundwater

table lies at 3 to 5 feet bls. The range of groundwater fluctuation observed between the monitoring periods was an average of 1.0 foot.

Depth to water measurements taken on May 4, 1994 and June 14, 1994 were used to calculate relative water table elevations and are presented in Table-2. Areas of equal water table elevations were contoured to determine the local groundwater flow direction, as shown in Figures 5 and 5A. Groundwater flow is perpendicular to the contour lines from areas of higher to lower water table elevations. Groundwater flow appears to be slightly contorted in the area of the tank farm. However the gradient maps show the water table sloping to the East southeast in the general direction of the Sebastian River South Prong.

There was no apparent influence from the on-site potable water well on the depth to water measurements performed during this assessment. The water well pump operates on a very intermittent basis. It will turn on automatically when the pressure in the water storage tank, located on top of the pump shed, drops below a preset level. The water well's screened interval is below eighty (80) feet.

The local hydraulic gradient was determined from the difference in water table elevations between monitor wells MW-1 and MW-6. This difference was then divided by the distance between the two wells. Based on these results, the local hydraulic gradient is estimated to be  $0.0064 {\rm ft/ft.}$ 

#### 5.2 Liquid Phase Hydrocarbon Assessment Results

Liquid phase hydrocarbons, (or free floating product), was not observed in any of the monitor wells or anywhere else on site during the conduct of this assessment.

#### 5.3 Soil Assessment Results

Field screening results of the headspace analysis ranged from 0 to 170 parts per million (ppm) and are summarized in Table-4. The area of highest organic vapor responses was near the western edge of the UST pad at a depth of approximately 3 feet bls. All samples from each soil boring were screened for methane gas using a granulated activated carbon (GAC) filter in-line with the OVA. Methane was detected in several of the soil samples.

Historically, this facility has dispensed only gasoline products. However, Napthalenes were detected in the ground water.

Therefore, a conservative 50 ppm OVA reading was used to define "excessively contaminated" soils. "Excessively contaminated" unsaturated soils were only encountered in boring SB-2. The volume of "excessively contaminated soils" was estimated at less than 70 cubic yards. An isoconcentration map for "excessively contaminated" soils in the vadose zone is shown on Figure-8. The vadose zone plume was delineated in the horizontal direction to the North by SB-1, to the East by SB-4, to the South by MW-6, and to the West by SB-3).

#### 5.4 Groundwater Assessment Results

Groundwater samples collected from monitor well MW-5 were the only samples containing VOA concentrations above the laboratory instrument's lower detection limits. Samples from this well had benzene concentrations of 96 parts per billion (ppb) and Total VOA concentrations (sum of benzene, ethyl benzene, toluene, and total xylenes) of 111.5 ppb. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC. Concentrations of total lead were detected in water samples obtained from wells MW-1 through MW-4. However, none of the lead concentrations exceeded the DEP cleanup target level of 0.05 mg/L. Detectable concentrations of Ethylene dibromide were not recorded during this assessment. The concentrations of total naphthalenes detected in MW-5 (130 ppb) also exceeded the DEP target level of 100 ppb.

The very limited dissolved hydrocarbon plume appears to be centered around monitor well MW-5 which penetrates the UST bed. Isoconcentration maps for Benzene and total VOAs are shown in figures 6 and 7 respectively. The Napthalene plume is expected to mirror the BTEX plume shown in figure 7. The dissolved hydrocarbon plumes are fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1.

The dissolved hydrocarbon plumes are delineated in the vertical direction by the "deep" monitor well MW-7D, which was screened to a depth of 25 feet. No measurable levels of the tested parameters were detected in samples collected from MW-6, MW-7D or the on-site potable water well which was sampled as a precautionary measure. The laboratory analytical reports are included in Appendix B and summarized in Table 5.

### 5.5 Aquifer Characteristic Testing Results

On June 14, 1994, slug tests were completed in monitor wells MW-6, MW-7D, and MW-4. Data files were created from the water level measurements recorded by means of a Hermit 2000 electronic datalogger. The files were transferred to an IBM compatible computer and print-outs were generated with a word processing program. Drawdown versus time was then plotted on a semi-log scale using a graphics computer program. A best-fitting line was selected for that portion of the plot that was most representative of flow from the undisturbed aquifer. The print-outs, the plot, and the equation for the best fit exponential curve, for each test can be found in Appendix C. Values derived from the plots and other input parameters were then entered into a series of equations developed by Herman Bouwer and R.C. Rice (1976) for determining the hydraulic conductivity of unconfined aquifers with partially penetrating wells. The hydraulic conductivity equations, input parameters and results can also be found in Appendix C.

Assumptions made in calculating the aquifer characteristics include an effective porosity (n) of 25%, (based on visual observations of the borings and drill cuttings) and an aquifer thickness of 100 feet. (based on USGS cross section map (Miller, 1987)) The Storativity Coefficient or Specific Yield of the unconfined aquifer was estimated to be 0.15.

The hydraulic conductivity (K) at this site varies considerably with depth. This phenomena was observed during the purging of wells MW-6 and MW-7D prior to sampling. The deep well recharged almost immediately following the removal of a well volume of water. MW-6 took over 10 minutes to recharge. The slug test results confirm this change in hydraulic conductivity. It can be explained by the clay content observed in the sands from the shallow auger cuttings. The drill cuttings below 15 feet produced a much cleaner sand.

The (K) value derived from the slug test performed on MW-4 fell in between the values obtained for MW-6 and MW-7D. MW-4 is a compliance well located on the southwest corner of the tank pad. The hydraulic conductivity value obtained from this well likely reflects the high permeability of the pea gravel bed used as a cushion for the underground storage tanks. Therefore, the K value of 27.5 gallons per day per square foot derived from the MW-6 slug test is most likely to represent the hydraulic conductivity of the shallow subsurface through which the hydracarbon plume might migrate. This value, converted to feet per day, was used to calculate a ground water flow velocity of 0.0932 feet per day. The hydraulic conductivity and transmissivity values derived from all 3 tests may be found in Appendix C.

#### 6.0 QUALITY ASSURANCE AND HEALTH & SAFETY

Ardaman & Associates, Inc.'s Comprehensive Quality Assurance Plan #900305G is on file with the FDEP. The Comprehensive QAP was prepared in accordance with FDEP's "Guidelines for Preparing Quality Assurance Plans" (DER-QA-001/85) and EPA's "Engineering Support Branch Standard Operating Procedures and Quality Assurance Manual" (EPA Region IV, 1986). Savannah Laboratories & Environmental Services, Inc. Comprehensive QAP #890142G is on file with the FDEP as well.

All samples were analyzed within their applicable holding times. Results of the analyses of the equipment rinsate were below instrument detection limits for all tested parameters. All field work for this assessment was performed under Ardaman's Health and Safety plan. No accidents or excessive personal exposures were documented during site activities.

#### 7.0 SUMMARY AND CONCLUSIONS

On March 28, 1994, Ardaman & Associates, Inc., was retained by MAPCO Petroleum Inc., to conduct a Contamination Assessment for the MAPCO convenience store/service station #6170 (FAC #318509326). The station is located at 9020 95th Street, in Sebastian, Florida. There are three (3) 10,000-gallon steel underground storage tanks at this facility. The tanks contain three grades of unleaded gasoline. There is no record of any Initial Remedial Action (IRA) and no remedial action was taken during the Contamination Assessment Phase of this project. No information is available with regard to the type, source and quantity of the product lost at this facility. No specific incident of discharge or inventory loss has been documented. The tanks and lines tested tight on March 20, 1992 and again on June 21, 1994.

Based on the findings of this assessment, the subsurface, in the immediate vicinity of the UST farm has been affected by the storage and handling of petroleum products. Minor discharges during fueling operations are suspected of being the source of both the limited soil and groundwater contamination.

The horizontal and vertical extent of the hydrocarbons in the soil was studied during the installation of the monitoring wells and soil borings. Excessive soil contamination was assessed through soil head space readings for total organic vapors in the vadose zone. There is an estimated 70 cubic yards of "excessively contaminated" unsaturated soils around the western edge of the tank

pad. Headspace analyses ranged from 0 to 130 parts per million. The highest organic vapor responses were recorded at a depth of approximately 3 feet bls.

Two (2) monitor wells were installed to help delineate the horizontal and vertical extent of the dissolved hydrocarbon plume at this facility. Calculations presented in this report indicates that the groundwater flow is East-Southeast under a hydraulic gradient of  $0.0064~\rm ft/ft$ .

Groundwater samples collected from monitor well MW-5 contained dissolved hydrocarbons above the laboratory instrument's lower detection limits. Benzene concentrations of 96 parts per billion (ppb), total VOA concentrations of 111.5 ppb total Napthalenes of 130 ppb and MTBE concentrations of 24 ppb were recorded in MW-5. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC.

The dissolved hydrocarbon plume is fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1. The dissolved hydrocarbon plume is delineated in the vertical direction at a depth of 25 feet bls. A CAR Summary Sheet/Checklist is included in Appendix D.

#### 8.0 RECOMMENDATIONS

Ardaman & Associates, Inc. recommends that a Monitoring Only Plan (MOP) be implemented at this site for the following reasons:

- Ardaman & Associates Generic Quality Assurance Plan #900305G has been approved by the DEP.
- 2. Free product is not present at this site.
- Groundwater contamination is not widespread, does not extend off-site and is not migrating vertically.
- 4. Groundwater contamination falls well within the DEP monitoring only guidelines for source and perimeter wells at a site with a G-II aquifer and a potable well within a 1/4 mile radius.
- 5. The tanks & lines tested tight as recently as June 21, 1994.

6. There is no record of diesel fuel ever having been sold at this site. If the Gasoline Analytical Group reading of 500 ppm is used to define "excessively contaminated soil", there is no excessively contaminated soil at this site. Even with the Kerosene Analytical Group level of 50 ppm, the amount of contaminated soil is very limited.

The following (existing) monitor wells have been selected to meet the monitoring only criteria set forth in 17-770.660 (3) F.A.C.:

	MONITOR WELL	DESIGNATION
1.	MW-5	Source Well
2.	MW-1	Upgradient Well
3.	MW-2	Upgradient Well
4.	. MW-3	Downgradient Well
5.	MW-4	Downgradient Well

These wells will be monitored and sampled quarterly for a period of one year. The samples will be analyzed by EPA method 602. Quarterly status reports containing the analytical results will be forwarded to the Department. If, after one year, the hydrocarbon concentrations reflect a decreasing trend and/or meet the end point criteria specified in 17-770.730 (a), a Site Rehabilitation Completion Report (SRCR) will be prepared. If the hydrocarbon concentrations do not show a decreasing trend, a "Short Term Cleanup Strategy" will be proposed in a RAP as per the guidelines published by the DEP's Engineering Support Section dated October 10, 1994.

#### 9.0 REFERENCES

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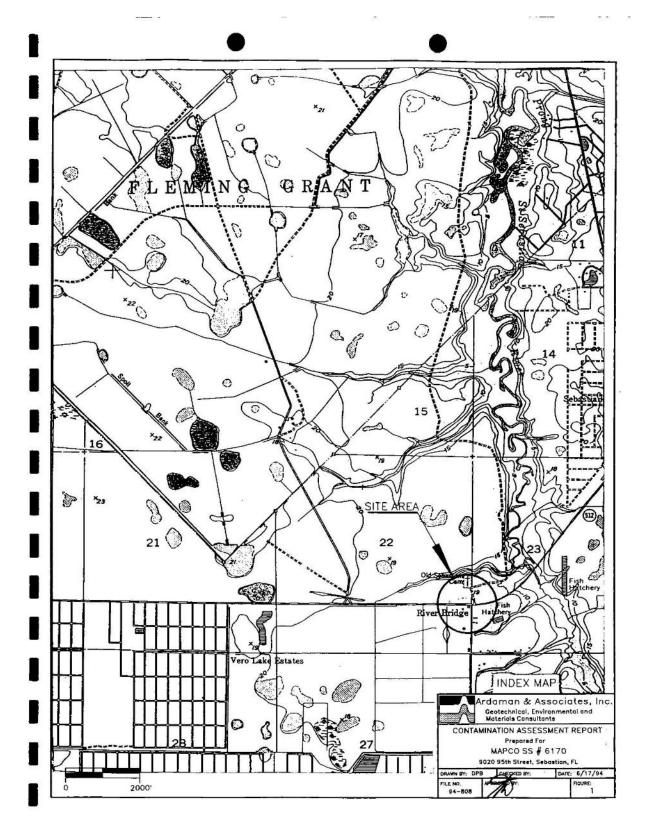
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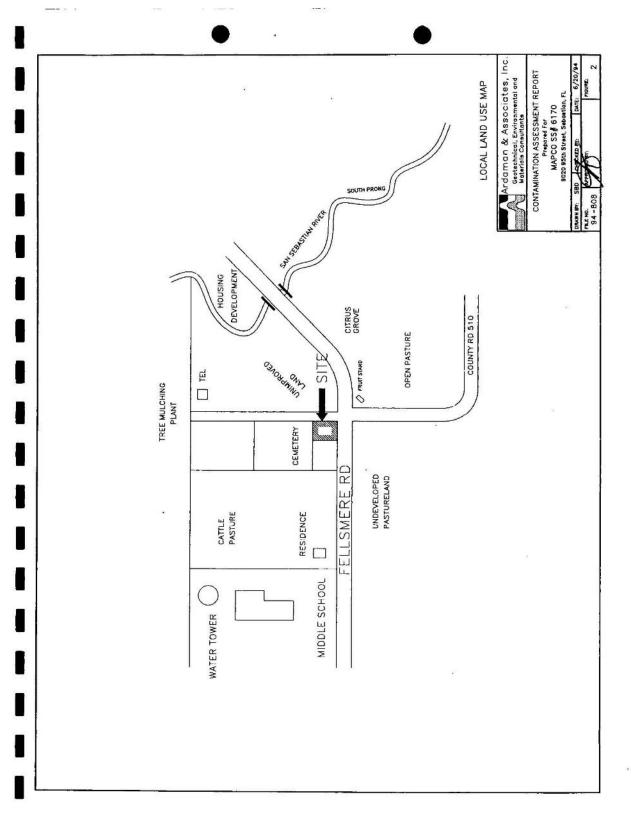
Florida Department of Environmental Regulation, "No Further Action and Monitoring Only Guidelines for Petroleum Contamination Sites", Division of Waste Management Bureau of Waste Cleanup Technical Review Section, (October 1990).

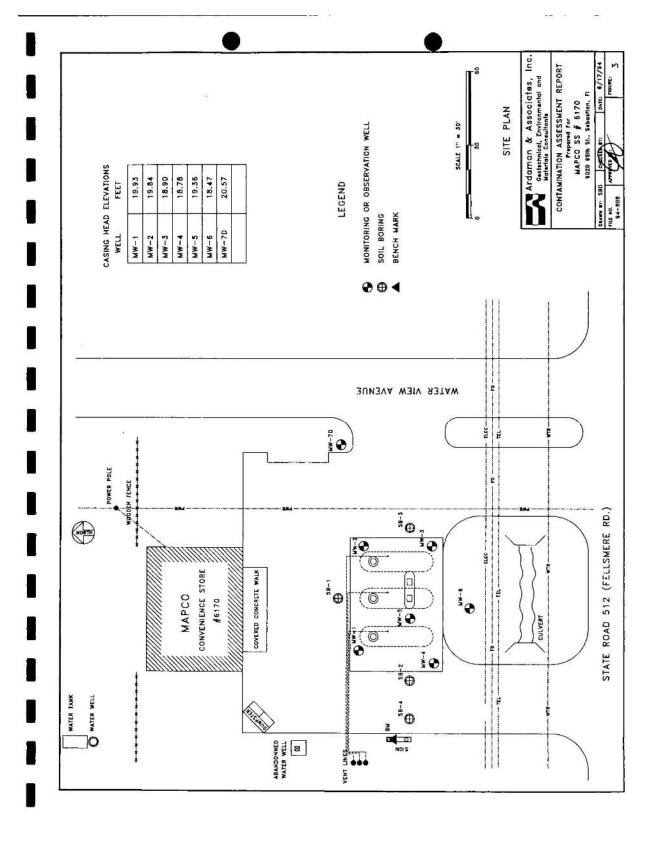
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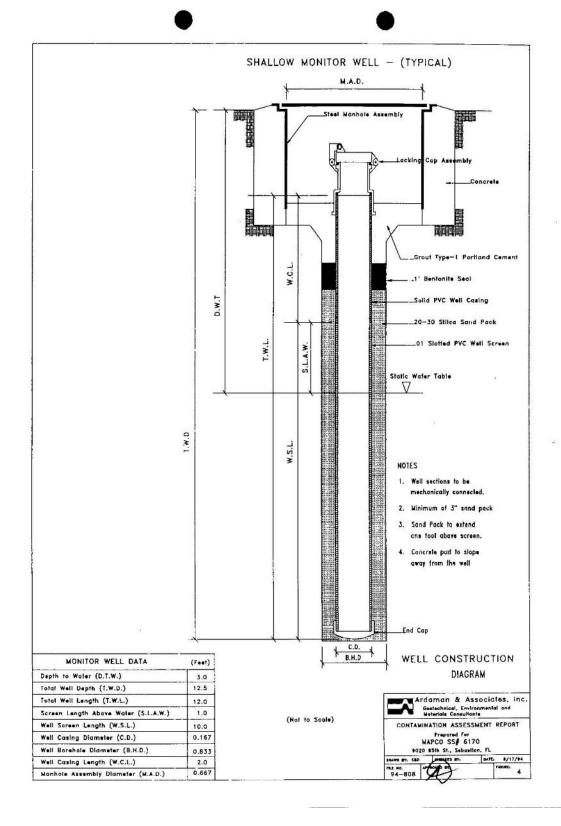
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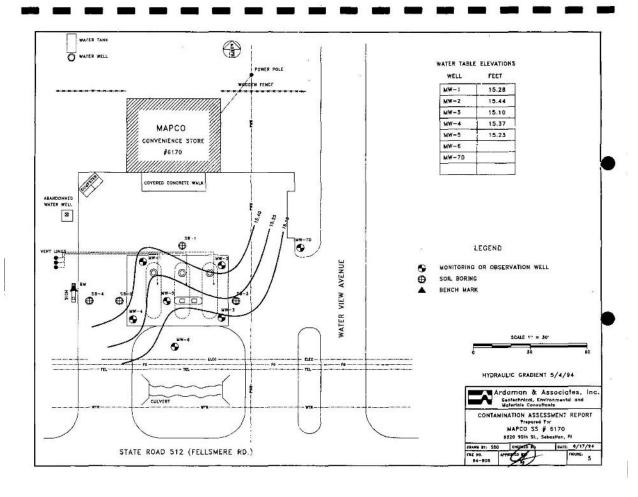
**FIGURES** 

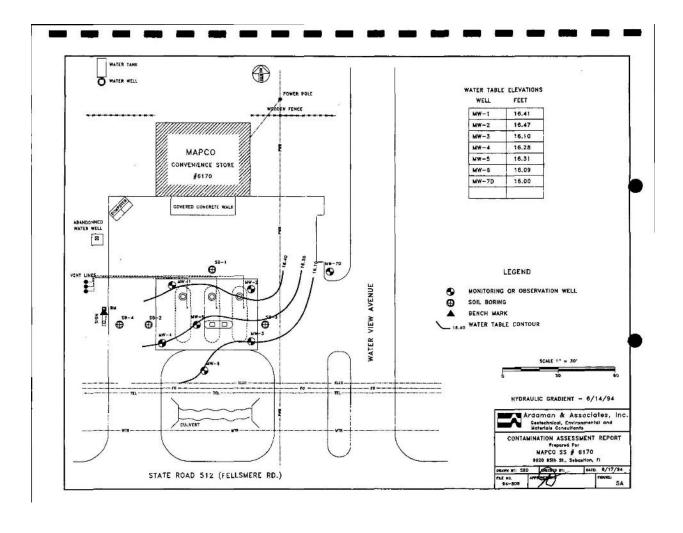


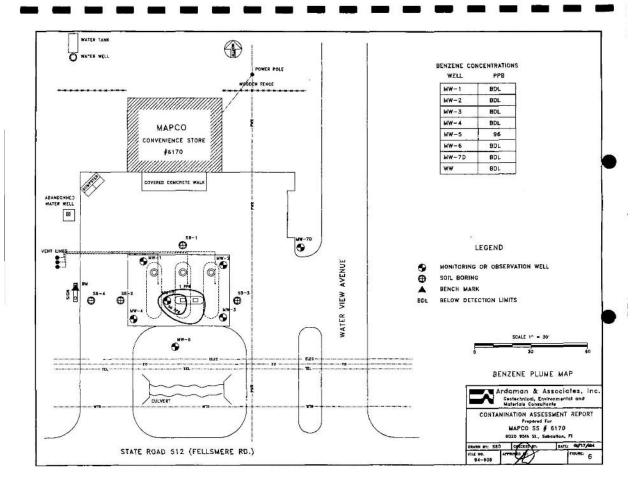


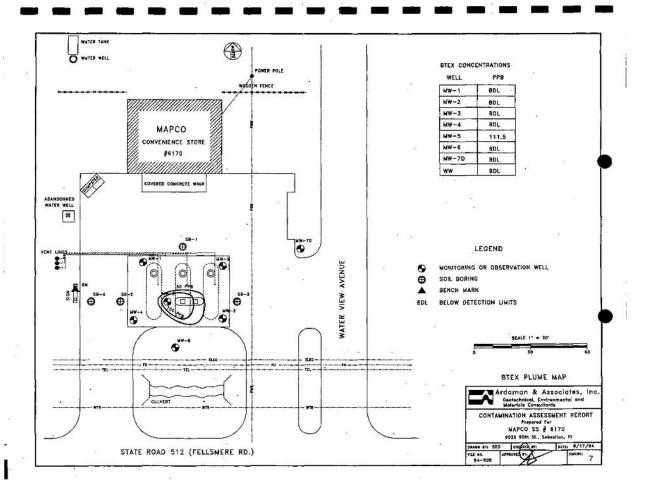


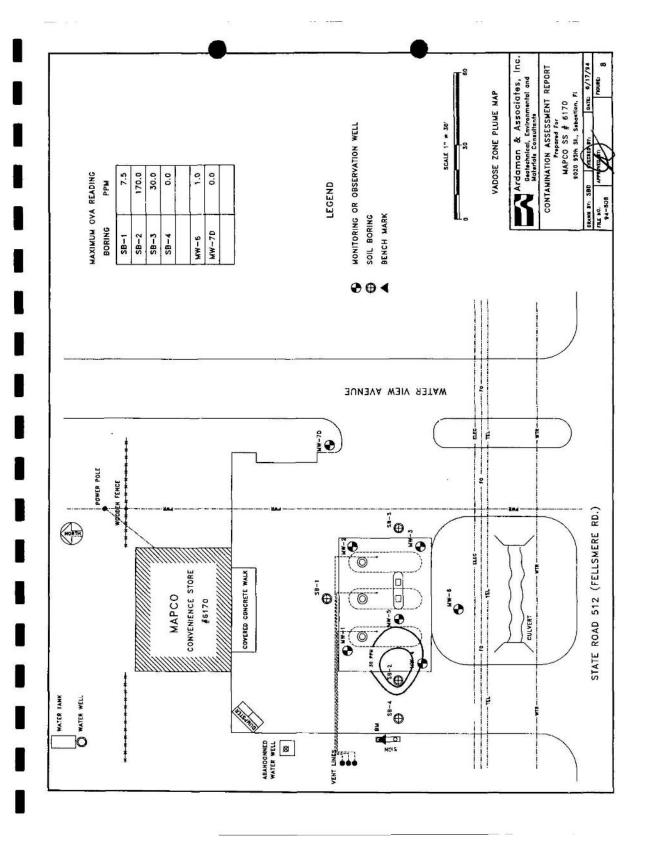












**TABLES** 

				TABLE 1				
		Mon	itoring P	Monitoring Well Construction Details	tion Det	ails		
			S	MAPCC # 6170 9020 95th Street Sebastian, Florida	et .da			
We11	Dlameter	Casin	Casing		Screen	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Total	Sand Pack
		Material Length	Length	Material	Length	Interval	перт	
MW-1*	2.0"	Sch 40 PVC	1.30	0.01" Slotted PVC	96	1.00-10.00	10.00	20/30 Silica Send
MW-2*	2.6"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00.10.00	10.00	20/30 Silica Sand
MH-3*	2.0"	Sch 40 PVC	1.00	(1.01" Slotted PVC	3′	1.00-16.00	10.60	20/30 Silica Sand
₩W-4*	2.0"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00-16.00	10.60	20/30 Silica Sand
MW~5×	2.0"	Sch 43 PVC	1.00	0.01" Slotted PVC	,60	1.00-10.00	10.00	20/30 Silica Sand
NW-6	2.9"	Sch 40 PVC	2.00	0.01" Slotted PVC	10'	2.00-12.00	12.00	20/30 Silica Sand
MW-7D	2.0"	Sch 40 PVC	20.00	0.01" Slotted PVC	5,	20.00-25.00	25.00	20/30 Silica Sand

"Wells installed by a previous contractor; therefore, well construction details are the result of physical measurements.

## TABLE 2

## Monitoring Data - 6/14/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Blevation	Depth to Water	Water Table Elevation	Liquid Phase Hydrocarbons			
MW-1	19.93	3.52	16.41	0.00			
MW-2	19.84	3.37	16.47	0.00			
MW-3	18.90	2.80	16.10	0.00			
MW-4	18.78	2.50	16.28	0.00			
MW-5	19.36	3.05	16.31	0.00			
MW-6	18.47	2.38	16.09	0.00			
MW-7D	20.57	4.57	16.00	. 0.00			

### TABLE 2A

## Monitoring Data - 5/19/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Elevation	Depth to	Water Table Elevation	Liquid Phase Hydrocarbons
MW-1	19.93	4.65	15.28	0.00
MW-2	19.84	4,40	15.44	0.00
MW-3	18.90	3.80	15.10	0.00
MW-4	18.78	3.41	15.37	0.00
MW-5	19.36	4.13	15.23	0.00

## TABLE 3

## Groundwater Quality Data

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Temperature deg C	Conductivity Mhos	CaCO3 mg/L	Iron mg/L	PĦ
MW-1	31.2	825	NT	NT	6.90
MW-2	32.4	931	NT	NT	6.70
MW-3	30.9	552	NT	NT	6.70
MW-4	30.7	807	NT	NT	6.70
MW-5	32.9	1302	NT	NT	7.20
MW-6	32.1	895	137	1.2	7.00
MW-7D	33.6	1244	120	5.6	6.50

\*NT - Not tested

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					D	-								
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4	umma	#6170 h Str , Flo	h Stre , Flor (feet)	, Flor	(feet)	Depth (feet)		٧	7.5	130	30	0	0	0
TABI	TABLE 4  OVA Results Summary - PPM  MAPCC #6170  9020 95th Street Sebastian, Florida	MAPCO 9020 95th Sebastian,	MAPCO 9020 95t Sebastian	MAPCO 9020 95t Sebastian	epth	4.	H.	2.5	02	20	0	0 .	45	
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				1,	F	0	1	0.	0	0	0			
					U	0	9	0	0	0	0			
4.5					Sample ID	SB-1	SB-2	SB-3	SB-4	MW-6	GT-WM			

NOTES: All Readings in PPM U - Unfiltered F - Filtered A - Difference

## TABLE 5

## Summary of Groundwater Analytical Results

MAPCO # 6170 9020 95th Street Sebastian, Florida Collected 4/4/94

Well ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total BTEX	MTB	
MW-1	BDL	BDL	BDL	BDL	BDL	BDI	<u>.                                    </u>
MW-2	BDL	BDL	BDL	BDL	BDL	BDI	
E-WM	BDL	BDL	BDL	BDL	BDL	11	
MW-4	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-5	96	5	3.4	7.1	111.5	24	
MW-6*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-7D*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
ww-	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
AT Mar out to large 178 .	EPA 601	EDB		PAH's	TRPH (mg/L)	Pb Unfiltred (mg/L)	Pb Filtered (mg/L)
MW-1	BDL	BDL	BDL	BDL	BDL	0.023	
MW+2	BDL	BDL	BDL	BDL	BDL	0.031	
MW-3	BDL	BDL	BDL	BDL	BDL	0.0054	
MW-4	BDL	BDL	BDL	BDL	BDL	0.0069	
MW-5	BDL	BDL	130	BDL	BDL	BDL	
					FR SECTION ESSE		
Albania esta	8	1		I			
			-	-			

<sup>\*</sup> Collected 5/25/94

## APPENDIX A

BORING LOGS &
MONITORING WELL DIAGRAMS

DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	. 0	
	7.5	Grey, Silty, Clayey, Fine to Medium Quartz Sand
-4	7.5 <u>V</u>	rine co medium guartz band

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 5-19-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

DEPTH (feet)		OVA (ppm)		DESCRIPTION
F <sup>0</sup>		5 ,		Orange, Fine to Medium Quartz Sand
-2		16		
		170		Grey, Silty, Clayey Fine to Medium Quartz Sand
-4		130	_	
L <sub>5</sub>	×			36

Owner: MAPCO Petroleum Inc.	Casing: NA				
Location: 9020 95th Street Sebastian, FL.	Screen: NA				
Date Installed: 5-19-94	Total Well Depth: NA				
Drilling Method: Hand Auger	Static Water Table: 4.5'				
Sample Method: Hand Auger	Remarks: Above Background Readings				

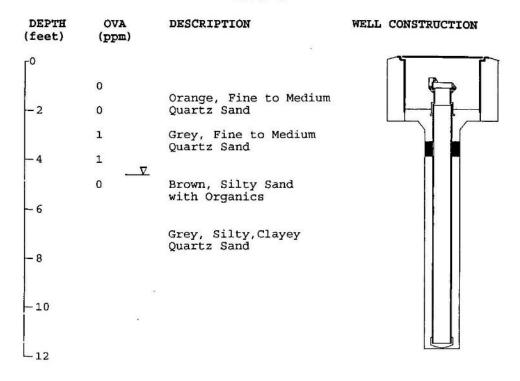
DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	10	
	0	Brown, Silty, Fine to
-4	30 V	Medium Quartz Sand with Trace Clay
L <sub>5</sub>	<del></del>	

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 6-14-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

DEPTH (feet)	OVA (ppm)	DESCRIPTION
٥	0	Orange, Fine to Medium Quartz Sand
- 2	0	
	0	Brown, Silty, Clayey Fine to Medium Quartz Sand
-4	ο	
L <sub>5</sub>		_

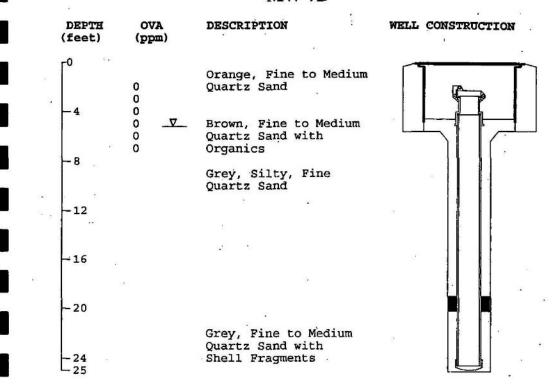
Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 6-14-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

## GEOLOGIC WELL LOG MW-6



Owner: MAPCO Petroleum Inc.	Casing: 2.0' of 2" Diameter Sch 40 PVC
Location: 9020 95th Street Sebastian, FL.	Screen: 10'-0.01" Slot 2" Diameter Sch 40 PVC
Date Installed: 5-19-94	Total Well Depth: 12.0'
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings

## GEOLOGIC WELL LOG MW-7D



Owner: MAPCO Petroleum Inc.	Casing: 20.0' of 2" Diameter Sch 40 PVC
Location: 9012 95th Street Sebastian, FL.	Screen: 5'-0.01" Slot 2" Diameter Sch 40 PVC
Date Installed: 5-19-94	Total Well Depth: 25.0'
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings

APPENDIX B

ANALYTICAL RESULTS & CHAIN OF CUSTODIES

# SL SAVANNAH L BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	MPLES		DATE SAMPLED	· • • • • • • • • • • • • • • • • • • •
91357-1 MW-1				05-04-94	
91357-2 MW-2		ii.		05-04-94	
91357-3 MW-3				05-04-94	
91357-4 MW-4				05-04-94	
91357-5 MW-5				05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Purgeables (601/602)					
Bromodichloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Bromoform, ug/l	<5.0	<5.0	<5.0	<5.0	<5.0
Bromomethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Carbon tetrachloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
2-Chloroethylvinyl Ether, ug/l	<10J	<10J	<10J	<10J	<10J
Chloroform, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dibromochloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dichlorodifluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
trans-1,2-Dichloroethylene, ug/1	L <1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloropropane, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-Dichloropropene, ug/l	<1.0	<1.0	<1.0	. <1.0	<1.0
trans-1,3-Dichloropropene, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	AMPLES		DATE SAMPLE	D
91357-1 MW-1 91357-2 MW-2 91357-3 MW-3				05-04-94 05-04-94 05-04-94	• • • • • • • • • • • • • • • • • • • •
91357-4 MW-4 91357-5 MW-5				05-04-94 05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Methylene chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-Tetrachloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Tetrachloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichlorofluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Vinyl chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Benzene, ug/l	<1.0	<1.0	<1.0	<1.0	96
Ethylbenzene, ug/l	<1.0	<1.0	<1.0	<1.0	3.4
Toluene, ug/l	<1.0	<1.0	<1.0	<1.0	5.0
Xylenes, ug/l	<1.0	<1.0	<1.0	<1.0	7.1
Methyl-tert-butyl ether (MTBE), ug/l	<10	<10	11	<10	24
	05.05.94	05.05.94	05.05.94	05.05.94	05.11.94
Method Number	601/602	601/602	601/602	601/602	601/602
Dilution factor	1	1	1	1	3

## SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

			9		
LOG NO SAMPLE DESCRIPTION	, LIQUID S			DATE SAMPLE	D
91357-1 MW-1			•••	05-04-94	
91357-2 MW-2				05-04-94	
91357-3 MW-3				05-04-94	
91357-4 MW-4				05-04-94	
91357-5 MW-5				05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Polynuclear Aromatic					
Hydrocarbons (610)					*
Acenaphthene, ug/l	<10	<10	<10	<10	<10
Acenaphthylene, ug/l	<10	<10	<10	<10	<10
Benzo(a)pyrene, ug/l	<10	<10	<10	<10	<10
Benzo(g,h,i)perylene, ug/l	<10	<10	<10	<10	. <10
Benzo(b,k)fluoranthene, ug/1	<10	<10	<10	<10	<10
Chrysene + Benzo(a)anthracene,	ug/1 <10	<10	<10	<10	<10
Fluoranthene, ug/l	<10	<10	<10	<10	<10
Fluorene, ug/l	<10	<10	<10	<10	<10
Indeno(1,2,3-cd)pyrene+Dibe	<10	<10	<10	<10	<10
nzo(a,h)anthracene, ug/l					
Naphthalene, ug/l	<10	<10	<10	<10	130
Phenanthrene + Anthracene, ug/	L <10	<10	<10	<10	<10
Pyrene, ug/1	<10	<10	<10	<10	<10
2-Methylnaphthalene, ug/l	<10	<10	<10	<10	<10
1-Methylnaphthalene, ug/l	<10	· <10	<10	<10	<10
Date Extracted	05.05.94	05.05.94	05.05.94	05.05.94	05.05.94
Date Analyzed	05.11.94	05.11.94	05.11.94	05.11.94	05.11.94
Method Number	EPA 610	EPA 610			EPA 610
Dilution factor	1	1	1	1	1

# SL & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	28			DATE SAMPL	ED
91357-1	MW-1				05-04-94	
91357-2	MW-2				05-04-94	
91357-3	MW-3				05-04-94	
91357-4					05-04-94	
91357-5					05-04-94	
						• • • • • • • • • • • • •
PARAMETER		91357-1	91357-2	91357-3	91357-4	91357-5
Date Anal Method No		05.06.94 EPA 504.1	05.06.94	05.06.94	05.06.94	05.06.94
	nydrocarbons, mg/l	-1 O	-1.0	<1.0	~1 O	-1.0
Date Exti				05.09.94		
Date Anal						05.09.94
Method No	-			EPA 418,1		
hechod M Lead	mber	EFA 410.1	EFA 410.1	EFA 410,1	EFA 410.1	EFA 410.1
Lead, mg	/1	0.023	0.031	0.0054	0.0060	<0.0050
Date Anal		05.09.94			2000 200 300	
Method No						EPA 239,2
Hernon M	mnet	EFA 239.2	EFA 239.2			

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

	SAMPLE DESCRIPTION , LIQUID SAM	
	Equipment Blank	05-04-94
91337-0	Equipment Blank	03-04-94
PARAMETER		91357-6
Purgeable:	s (601/602)	
	hloromethane, ug/l	<1.0
Bromoform	m, ug/l -	<5.0
Bromometl	hane, ug/l	<1.0
	etrachloride, ug/l	<1.0
Chlorober	nzene, ug/l	<1.0
Chloroeth	hane, ug/l	<1.0
2-Chloro	ethylvinyl Ether, ug/l	<10J
Chlorofo	rm, ug/l	<1.0
Chlorome	thane, ug/l	<1.0
Dibromocl	hloromethane, ug/l	<1.0
1,2-Dich	lorobenzene, ug/l	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0
Dichloro	difluoromethane, ug/l	<1.0
1,1-Dich	loroethane, ug/l	<1.0
1,2-Dich	loroethane, ug/l	<1.0
1,1-Dich	loroethene, ug/l	<1.0
trans-1,	2-Dichloroethylene, ug/l	<1.0
1,2-Dich	loropropane, ug/l	<1.0
cis-1,3-1	Dichloropropene, ug/1	<1.0
trans-1,	3-Dichloropropene, ug/l	<1.0
	e chloride, ug/l	<1.0
	Tetrachloroethane, ug/l	<1.0
	oroethene, ug/l	<1.0
1,1,1-Tr	ichloroethane, ug/l	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAM	PLES	DATE SAMPLED
91357-6	Equipment Blank		05-04-94
PARAMETER		91357-6	
1,1,2-Tri	Chloroethane, ug/l	<1.0	
Trichlord	ethene, ug/l	<1.0	
Trichlore	ofluoromethane, ug/l	<1.0	
Vinyl chl	loride, ug/l	<1.0	
Benzene,	ug/l	<1.0	
Ethylbenz	zene, ug/l	<1.0	
Toluene,	ug/l	<1.0	
Xylenes,	ug/l	<1.0	
Methyl-te	ert-butyl ether (MTBE), ug/l	<10	
Date Anal	lyzed	05.05.94	
Method Nu	umber	601/602	
Dilution	factor	. 1	

# SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY.94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	, LIQUID SAMPLES	5	DATE SAMPLED	-B
91357-6 Equipment Blank			05-04-94	
PARAMETER		91357-6		
Polynuclear Aromatic Hydrocarbo	ns (610)			
Acenaphthene, ug/1	199	· . <10		7 3
Acenaphthylene, ug/1		· <10	= 1	
Benzo(a)pyrene, ug/l		<10	.g∈ 1 }	
Benzo(g,h,i)perylene, ug/l		<10		
Benzo(b,k)fluoranthene, ug/l		<10		
Chrysene + Benzo(a)anthracene,	ug/l	<10	• • • •	
Fluoranthene, ug/1		<10		
Fluorene, ug/l		<10		
Indeno(1,2,3-cd)pyrene+Dibenzo	(a,h)anthracene.	ug/l <10		:
Naphthalene, ug/l		<10		
Phenanthrene + Anthracene, ug/	1 .	<10		
Pyrene, ug/l	00 000	<10		
2-Methylnaphthalene, ug/l		<10		
1-Methylnaphthalene, ug/l		<10		
Date Extracted		05.05.94		
Date Analyzed		05.11.94		
Method Number		EPA 610		
Dilution factor		1		
Ethylene Dibromide			the second	٠.
1,2-Dibromoethane (EDB) , ug/l		<0.020		
Date Analyzed		05.06.94		.,
Method Number		EPA 504.1	A. 16	70 468
Petroleum Hydrocarbons		BIR JUH, I		
Petroleum Hydrocarbons, mg/l		<1.0		
Date Extracted		05.09.94		
Date Analyzed		. 05.09.94		
Method Number		EPA 418.1		

# SL SAVANNAH PROPRATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMP	LES I	DATE SAMPLE	ED .
91357-6	Equipment Blank		05-04-94	
PARAMETER		91357-6		
			••	
Lead				
Lead, mg,	/1	<0.0050		
Date Ana	lyzed	05.09.94		
Method No	umber	EPA 239.2		

# SAVANNAH E. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

91357-7	Lab Blank				
91357-8	Accuracy - % Recovery (Mea	n)			
91357-9	Precision - Relative % Dif				
91357-10	Detection Limit				
				-,	
PARAMETER		91357-7	91357-8	91357-9	91357-10
D	(601 (602)				
	(601/602)	<b>41.0</b>			
	loromethane, ug/l	<1.0			1.0
Bromoform	, 0,	<5.0			5.0
	ane, ug/l	<1.0			1.0
	trachloride, ug/l	<1.0		1/ 4	1.0
	zene, ug/l	<1.0	87 %	14 %	1.0
	ane, ug/l	<1.0			1.0
	thylvinyl Ether, ug/l	<10J			103
Chlorofor	•	<1.0			1.0
	hane, ug/l	<1.0		- • -	1.0
	loromethane, ug/l	<1.0			1.
	orobenzene, ug/l	<1.0		7.7.7	1.
	orobenzene, ug/l	<1.0			1.6
시리 (2017년 1일	orobenzene, ug/l	<1.0			1.0
	ifluoromethane, ug/l	<1.0			1.0
1,1-Dichl	oroethane, ug/l	<1.0			1.0
	oroethane, ug/l	<1.0			1.0
1,1-Dichl	oroethene, ug/l	<1.0	106 %	26 %	1.0
trans-1,2	-Dichloroethylene, ug/l	<1.0			1.0
1,2-Dichl	oropropane, ug/l	<1.0			1.0
cis-1,3-D	ichloropropene, ug/l	<1.0			1.0
trans-1,3	-Dichloropropene, ug/l	<1.0			1.0
Methylene	chloride, ug/l	<1.0			1.0

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

					2570
LOG NO	SAMPLE DESCRIPTION , QC REPO	ORT FOR LIQUID	SAMPLES		
91357-7 91357-8 91357-9 91357-10	Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Diffe Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
1,1,2,2-T	etrachloroethane, ug/l	<1.0			1.0
Tetrachloroethene, ug/l. 1,1,1-Trichloroethane, ug/l 1,1,2-Trichloroethane, ug/l		<1.0			1.0
		<1.0			1.0
		<1.0			1.0
Trichloro	ethene, ug/l	<1.0	103 %	17 %	1.0
Trichloro	ofluoromethane, ug/l	<1.0			1.0
Vinyl chl	oride, ug/l	<1.0			1.0
Benzene,	ug/l	<1.0	83 %	7.2 %	1.0
Ethylbenz	ene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	93 %	8.6 %	1.0
Xylenes, ug/l		<1.0			1.0
Methyl-tert-butyl ether (MTBE), ug/l		<10			10
Date Anal		05.05.94			
Method Nu		601/602			

# SL SAVANNAH DORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

91357-7 91357-8 91357-9 91357-10	Precision - Relative Z Differ				
PARAMETER		91357-7	91357-8	91357-9	91357-10
	r Aromatic Hydrocarbons (610)				
Acenaphth		<10			10
	ylene, ug/l	<10	76 %	2.6 %	10
	yrene, ug/1	<10			10
Benzo(g,h	,i)perylene, ug/l	<10			10
Benzo(b,k)fluoranthene, ug/1		<10			10
Chrysene + Benzo(a)anthracene, ug/1		<10			10
Fluoranthene, ug/l		<10	79 %	5.0 %	10
Fluorene, ug/l		<10	82 %	2.4 %	10
Indeno(1, hracene,	2,3-cd)pyrene+Dibenzo(a,h)ant ug/1	<10			10
Naphthale	•	<10	66 %	1.5 %	10
	ene + Anthracene, ug/l	<10			10
Pyrene, u	ıg/1	<10	80 %	6.3 %	10
2-Methyln	aphthalene, ug/l	<10			10
1-Methyln	aphthalene, ug/1	<10			10
Date Extr	acted	05.05.94			
Date Anal	yzed	05.11.94			• • •
Method Nu	mber	EPA 610			224
Ethylene D	ibromide				
1,2-Dibro	moethane (EDB) , ug/l	<0.020	90 %	0 %	0.020
Date Anal		05.06.94			
Method Nu		EPA 504.1			

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

Page 12

LOG NO	SAMPLE DESCRIPTION , QC	REPORT FOR LIQUII	SAMPLES		
91357-7	Lab Blank				
	The state of the s	(\			
91357-8	Accuracy - X Recovery (N				
91357-9	Precision - Relative % I	Difference			
91357-10	Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
Petroleum H	lydrocarbons				
Petroleum	Hydrocarbons, mg/l	<1.0	70 %	2.8 %	1.0
Date Extra	acted	05.09.94			
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 418.1			
Lead					
Lead, mg/1	L.	<0.0050	98 %	4.1 %	0.0050
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 239.2			

Method References: EPA 40 CFR Part 136, EPA 600/4-79-020 and EPA 600/4-88-039. J = Estimated Value.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

P.O. NUMBER CLIENT NAME

DATE

1/4/9

1/4/4

14/4 4/94

the state 14/4

Phone: (912) 354-7858 Phone: (904) 878-3994 Phone: (305) 421-7400 Phone: (205) 666-6633 Phone: (813) 885-7427 5102 LaRoche Avenue, Savannah, GA 31404
 2946 Industrial Plaza Drive, Tallahassee, FL 32301
 414 Southwast 12th Avenue, Deerlind Beach, FL 33442
 900 Lakeside Drive, Mobile, AL 3693
 6712 Benţamin Road, Suite 100, Tampa, FL 33624

Fax (912) 352-0165 Fax (904) 878-9504 Fax (305) 421-2584 Fax (205) 668-8696 Fax (813) 885-7049 19:08 \* SUBJECT TO RUSH FEES EXPEDITED TAT STANDARD TAT S/4/94 REPORT DUE DATE PELINGUISHED BY: (SIGNATURE)

PECEIVED BY: (SIGNATURE) REQUIRED ANALYSES NUMBER OF CONTAINERS SUBMITTED ECCINED FOR LABORATORY IN SIGNATURE FOR SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION SELECTION OF SALINO SELECTION SELEC TIME HAY 9 EPA EDB Eps bollooz RELINQUISHED BY: (SIGNATURE) N AND SUGGESTION ON MATRIX N N Y N 4 MATRIX 3 3 3 3 3 3 ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD SLOS PALK CENTERA PALVO. N. POWJANO FL. SAMPLENS NAMES SAMPLENS NAMES SAMPLENS NAMES SAMPLING BOODERAL STEVE DUBLIN DEHING BOODERAL STEVE DUBLIN SAMPLING (305) 929-8788 7 7 TIME MAPOO # ムンスト SAMPLE IDENTIFICATION B EGUIPHENT LOAMAN & ASSOCIATES 94-808 MW-3 MN-5 7-MW MW-4 NW-1 RECEIVED BY: (SIGNATURE) FINDUISHED BY

# SL SAVANNAH L JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

	ALUNY D DESCRIPTION I TOWN	a.ver no		D. MR. 0.1100	_
LOG NO	SAMPLE DESCRIPTION , LIQUID	SAMPLES		DATE SAMPLE	.D
91548-1	MW-6			05-25-94	
91548-2	MW-7D		SA	05-25-94	
91548-3	WW			05-25-94	
91548 - 4	Equipment			05-25-94	
PARAMETER	*** *********************	91548-1	91548-2	91548-3	91548-4
Purgeable	Aromatics (602)				
Benzene,		<1.0	<1.0	<1.0	<1.0
Chlorobe	nzene, ug/l	<1.0	<1.0	<1.0	<1.0
	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
Ethylben	zene, ug/l	· <1.0	<1.0	<1.0	<1.0
Toluene,	ug/l	<1.0	<1.0	<1.0	<1.0
Xylenes,	O,	<1.0	<1.0	<1.0	<1.0
	ert-Butyl-Ether (MTBE), ug/l	<10	<10	<10	<10
Date Ana		05.26.94	05.26.94		
Method N		EPA 602	EPA 602		
Dilution		1	1	1	1

# SL SAVANNAH CHORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID S	SAMPLES		DATE SAMPLE	ED .
91548-1	MW-6			05-25-94	
91548-2	MW-7D			05-25-94	,
91548-3	WW Paralament			05-25-94	
91548-4	Equipment			05-25-94	
PARAMETER		91548-1	91548-2	91548-3	91548~4
Polynucle	ar Aromatic Hydrocarbons (610)				
Acenaphtl	nene, ug/l	<10	<10	<10	<10
Acenaphtl	nylene, ug/l	<10	<10	<10	<10
Benzo(a)	pyrene, ug/l	<10	<10	<10	<10
Benzo(g,	n,i)perylene, ug/l	<10	<10	<10	<10
Benzo(b,	k)fluoranthene, ug/l	<10	<10	<10	<10
Chrysene	+ Benzo(a)anthracene, ug/l	<10	<10	<10	<10
Fluoranth	nene, ug/l	<10	<10	<10	<10
Fluorene	, ug/1	<10	<10	<10	. <10
Indeno(1 hracene	,2,3-cd)pyrene+Dibenzo(a,h)ant , ug/l	<10	<10	<10	<10
Naphthale	ene, ug/l	<10	<10	<10	<10
	rene + Anthracene, ug/l	<10	<10	<10	<10
Pyrene, u		<10	<10	<10	<10
2-Methyl	naphthalene, ug/l	<10	<10	<10	<10
1-Methylr	naphthalene, ug/l	<10	<10	<10	<10
Date Ext		05.25.94	05.25.94	05.25.94	05.25.94
Date Ana	Lyzed	06.01.94	06.01.94	06.01.94	06.01.94
Method No		EPA 610	EPA 610	EPA 610	
Dilution	factor	1	1	1	1

# SL SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

roc no	SAMPLE DESCRIPTION , QC REPORT	RT FOR LIQUID	SAMPLES		
91548-5	Lab Blank				
91548-6	Accuracy - % Recovery (Mean)				
91548-7	Precision - Relative % Diffe	rence			
91548-8	Detection Limit				
PARAMETER		015/0 5	01549 6	91548-7	91548-8
FARAMETER		91340-3	91346-6	91340-7	91340-0
Purgeable	Aromatics (602)				
Benzene,	ug/l	<1.0	112 %	5.3 %	1.0
Chlorober	nzene, ug/l	<1.0	89 %	8.9 %	1.0
1,2-Dich	lorobenzene, ug/l	<1.0			1.0
1,3-Dich	lorobenzene, ug/l	<1.0			1.0
1,4-Dich	lorobenzene, ug/l	<1.0			1.0
Ethylben	zene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	102 %	3.9 %	1.0
Xylenes,	ug/l	<1.0			1.0
Methyl-Te	ert-Butyl-Ether (MTBE), ug/l	<10			10
Date Anal		05.26.94			
Method No	umber	EPA 602			

# SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

Page 4

	SAMPLE DESCRIPTION , QC REPOR					
	Lab Blank	************		•••••••		
91548-6	Accuracy - % Recovery (Mean)					
	Precision - Relative % Difference					
	Detection Limit					
	·**					
PARAMETER	25	750 TELEVIS FURTHER 105 TUB		91548-7		
	Aromatic Hydrocarbons (610)				.11	
Acenaphthen		<10			10	
Acenaphthyl		<10	80 %	11 %	10	
Benzo(a)pyro	ene, ug/l	<10			10	
Benzo(g,h,i	)perylene, ug/l	<10			10	
Benzo(b,k)f	luoranthene, ug/l	<10			10	
Chrysene + 1	Benzo(a)anthracene, ug/l	<10			10	
Fluoranthene	e, ug/l	<10	88 %	8.0 %	10	
Fluorene, u	g/l	<10	82 %	3.7 %	10	
	3-cd)pyrene+Dibenzo(a,h)ant	<10			10	
Naphthalene	ug/1	<10	80 %	14 %	10	
Phenanthrene	+ Anthracene, ug/1	<10			10	
Pyrene, ug/	1	<10	88 %	6.8 %	10	
2-Methylnapl	nthalene, ug/l	<10			10	
1-Methylnapl	nthalene, ug/l	<10			10	
Date Extract	10 T	05.25.94				
Date Analyze	ed	06.01.94				
Method Numbe		EPA 610				

Method Reference: EPA 40 CFR Part 136.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH & ENVIRONMENTA S REQUEST AND CHA	NATORIES ICES, INC. CUSTODY RECORD		2946 industrial Plaza Drive, Sakannah, GA 31404 2946 industrial Plaza Drive, Tallaharsee, F. 13301 414 Southwest 121h Avenue, Deerfeld Beach, F. 33442 900 Lakaside Drive, Mobile, AL 36693 6712 Benjamin Road, Suite 100, Tampa, F. 33834	Phone: (904) 878-7888 Fax (912) 325/2158. Phone: (904) 878-9394 Fax (904) 878-95/04 2 Phone: (305) 421-7400 Fax (305) 421-2548 Phone: (205) 686-6533 Fax (205) 686-6896 Phone: (813) 885-7477 Fax (813) 885-7049
94 - 808	A PCO	MATRIX	REQUIRED ANALYSES	PAGE / OF
ALDAMAN & ASSOCIATES (300) CLINIA ADDRESS OF STATES	- 5768 - 6756 - AN	N X X X X X X X X X X X X X X X X X X X		STANDARD TAT
	103E03	MANTE NO		EXPEDITED TAT .
SAMPLING SAMPLING	2			REPORT DUE DATE 4/2/94
DATE TIME SAMPLE IDENTIFICATION	7		NUMBER OF CONTAINERS SUBMITTED	* * SUBJECT TO RUSH FEES
3/25/4 13:00 MW - 6	/	3 1		
5/24/12:50 MW-70	7	3 1		
728421.30 WW	>	3 1		
Saly 13:15 Equipment	>	3 /		
		•		
*				
RELINGUIGHED BOUNDING OF BANCOLLAS CHARGES ON SIGNATURES	194 15:30	RECEIVE BY (SIGNATURE)  RELINOUISHED BY: (SIGNATURE)	DATE TIME RELINGACIODE BY GIGNATURE.  DATE TIME RECEIVED BY GIGNATURE.	DATE TIME 5 43 16 0 C E) COATE TIME
- FORIS	AVANNAH LABORATORY USEIONEY	SEIGNIN	ILABORATORY PERARKS	
LEASE THE	DATE (S P. TIME & CUSTODY INTACT 	TACTE CUSTODY SEALING	\$ \$2,000 NO. 1	
7				
5				

### APPENDIX C

AQUIFER CHARACTERISTICS &
TESTING

### **SLUG TEST CALCULATIONS**

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	<del></del>
Well Number	MW-6	
IMPUT DATA		
Static Water Table to V	Well Bottom (H) ft	9.12
Aquifer thickness (D) f	t	100.00
Length of Well Screen in Water (L) ft		9.12
Radius of Casing (Rc) inches		2.00
Y Value @ t equals 0 (		1.59
Y Value @ Time t (Y) f		1.34
Time (t) sec		12.00
Radius of borehole (Re	w) inches	5.00
하다 보고 있는 것이 있다면 하는 사람들이 되었다. 그 사람들이 살아 있다면 하는 것이 없는 것이다.	30 M. L. 1987 S.	

1.85

0.30

0.25

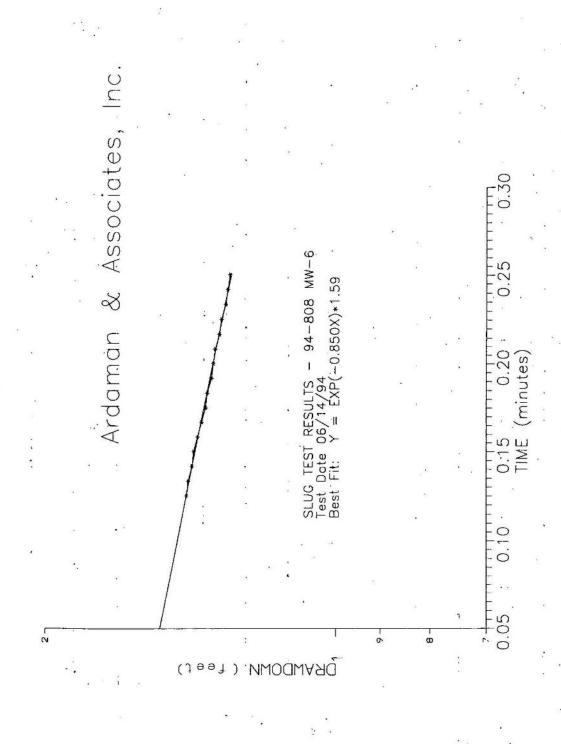
### CALCULATIONS

Dimensionless Coefficient (A)

Dimensionless Coefficient (B)

Estimated Porosity (n)

L/Rw	21.89
X = Ln(D-H)/Rw	5.39
IF X >= 6 use 6	5.39
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.94
Y = (Ln(Yo/Y))/t	0.01
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	4.217E-05
K in gallons per day per square foot	27.25
T in square feet per day	364.37



### SE2000 Environmental Logger 06/15 08:14

### Unit# TESTOHPP Test 0

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	MW-6
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 13:48:18

Elapsed	Time	INPUT	1
0.000	00	5.2	70
0.008		4.1	
0.016	The state of the s	1.5	
0.025		0.7	200
0.033		1.2	
0.041		1.6	
0.050		1.7	
0.058	33170	1.6	
0.066		1.4	
0.075	3.073	1.4	
0.083		1.4	
0.091	31 777	1.4	0.00
0.100		1.4	
0.108	3 3 7 2	1.4	
0.116	7,077	1.4	
0.125		1.4	
0.133		1.4	23
0.141	16	1.4	10
0.150	00	1.4	04
0.158	33	1.3	91
0.166	66	1.3	78
0.175	50	1.3	65
0.183	33	1.3	59
0.191	L6	1.3	46
0.200	00	1.3	40
0.208	33	1.3	34
0.216	66	1.3	21
0.225	50	1.3	15
0.233	33	1.3	02
0.241	16	1.2	96

0.2500 0.2583 0.2666 0.2750 0.2833 0.2916 0.3000 0.3083 0.3166 0.3250 0.3666 0.3833 0.4000 0.4166 0.4333 0.4500 0.4666 0.4833 0.5000 0.5166 0.5333 0.5000 0.5666 0.5833 0.5000 0.5666 0.6333 0.7000 0.6666 0.6333 0.7000 0.7166 0.7333 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.8500 0.8166 0.8833 0.8500 0.8166 0.8833 0.9500 0.9166 0.9333 0.9500 0.9666	1.289 1.270 1.270 1.257 1.251 1.245 1.238 1.226 1.219 1.219 1.217 1.162 1.156 1.137 1.124 1.111 1.099 1.022 1.003 1.054 1.041 1.029 1.022 1.003 0.978 0.965 0.959 0.940 0.933 0.914 0.908 0.902 0.889 0.902 0.8876 0.876 0.877 0.851 0.825 0.825 0.819 0.825 0.819 0.775
0.9333	0.787
0.9500	0.781
0.9666	0.775
0.9833	0.768
1.0000	0.762
1.2000	0.686
1.4000	0.629
1.6000	0.571

### **SLUG TEST CALCULATIONS**

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	
Well Number	MW-7D	

### IMPUT DATA

Aquifer thickness (D) ft       100.00         Length of Well Screen in Water (L) ft       5.00         Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00		
Length of Well Screen in Water (L) ft  Radius of Casing (Rc) inches  Y Value @ t equals 0 (Yo) ft  Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)	Static Water Table to Well Bottom (H) ft	19.68
Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Aquifer thickness (D) ft	100.00
Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Length of Well Screen in Water (L) ft	5.00
Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)  0.11  3.00  5.00  1.85	Radius of Casing (Rc) inches	2.00
Time (t) sec 3.00 Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ t equals 0 (Yo) ft	0.88
Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ Time t (Y) ft	0.11
Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Time (t) sec	3.00
Dimensionless Coefficient (B) 0.30	Radius of borehole (Rw) inches	5.00
	Dimensionless Coefficient (A)	1.85
Estimated Porosity (n) 0.25	Dimensionless Coefficient (B)	0.30
	Estimated Porosity (n)	0.25

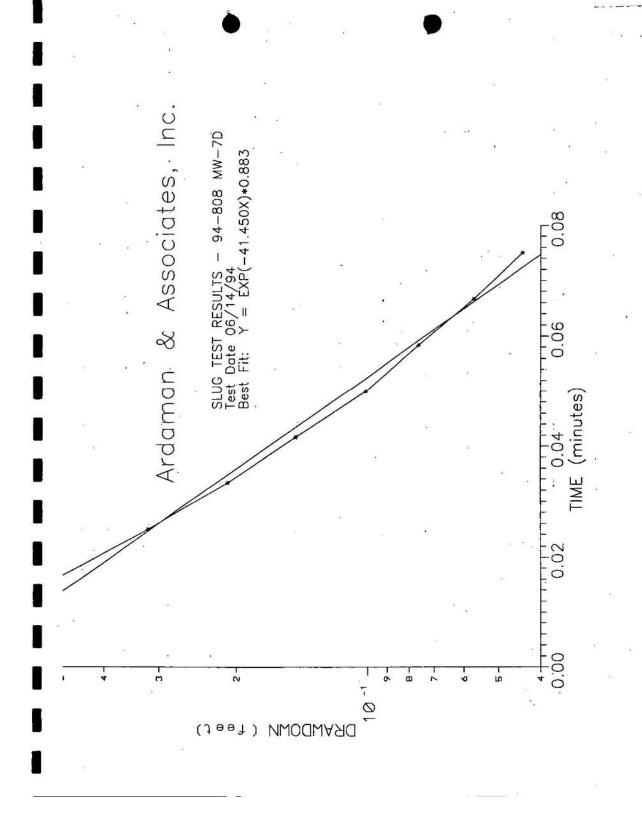
### CALCULATIONS

L/Rw	12.00
X = Ln(D-H)/Rw	5.26
IF X >= 6 use 6	5.26
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^{-1}$	1.37
Y = (Ln(Yo/Y))/t	0.69

 $K = (Rc^2*Ln(Re/Rw)/2L)*Y$  2:635E=03

K in gallons per day per square foot 1702.99

T in square feet per day



### SE2000 Environmental Logger 06/15 08:55

### Unit# TESTOHPP Test 4

Setups:	INPUT 1
Туре	Level (F)
Mode	TOC
I.D.	MW7D
2 2	
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 14:28:52

Elapsed Tir	me INPUT	1
0.0000	1.6	
0.0083	0.8	
0.0166	0.4	
0.0250	0.3	
0.0333	0.2	
0.0416	0.1	
0.0500	0.1	
0.0583	0.0	76
0.0666	0.0	63
0.0750	0.0	70000
0.0833	0.0	38
0.0916	0.0	25
0.1000	0.0	25
0.1083	0.0	25
0.1166	0.0	19
0.1250	0.0	19
0.1333	0.0	19
0.1416	0.0	19
0.1500	0.0	19
0.1583	0.0	12
0.1666	0.0	12
0.1750	0.0	06
0.1833	0.0	12
0.1916	0.0	06
0.2000	0.0	12
0.2083	0.0	06
0.2166	0.0	12
0.2250	0.0	12
0.2333	0.0	06
0.2416	0.0	06

### SLUG TEST CALCULATIONS

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808		
Well Number	MW-4		

### **IMPUT DATA**

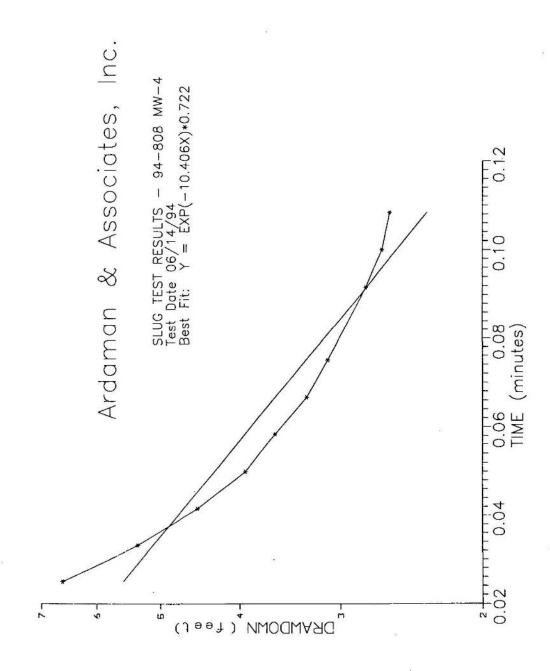
Static Water Table to Well Bottom (H) ft	6.27
Aquifer thickness (D) ft	100.00
Length of Well Screen in Water (L) ft	6.27
Radius of Casing (Rc) inches	2.00
Y Value @ t equals 0 (Yo) ft	0.72
Y Value @ Time t (Y) ft	0.26
Time (t) sec	6.00
Radius of borehole (Rw) inches	5.00
Dimensionless Coefficient (A)	1.85
Dimensionless Coefficient (B)	0.30
Estimated Porosity (n)	0.25

### CALCULATIONS

T in square feet per day

L/Rw	15.05
X = Ln(D-H)/Rw	5.42
IF $X >= 6$ use 6	5.42
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.57
Y = (Ln(Yo/Y))/t	0.17
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	6:035E-04
K in gallons per day per square foot	390.06

5214.67



### SE2000 Environmental Logger 06/15 08:20

### Unit# TESTOHPP Test 1

Setups:	INPUT 1
Type Mode	Level (F)
I.D.	MW-4
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 · 06/14 14:06:34

Elapsed Time	
0.0003	
0.0083	7.753
0.0166	
0.0250	0.660
0.0333 0.0416	0.533
0.0500	0.430
0.0583	0.393
0.0565	0.301
0.0666	0.330
0.0833	0.311
0.0916	0.230
0.1000	0.275
0.1083	0.260
0.1166	0.254
0.1250	0.247
0.1333	0.241
0.1416	0.234
0.1500	0.234
0.1583	0.228
0.1666	0.228
0.1750	0.222
0.1833	0.222
0.1916	0.222
0.2000	0.222
0.2083	0.215
0.2166	0.209
0.2250	0.533 0.450 0.393 0.361 0.330 0.311 0.298 0.276 0.260 0.254 0.247 0.241 0.234 0.234 0.228 0.222 0.222 0.222 0.222 0.209 0.209 0.203
0.2333	0.209
0.2416	0.203
0.2500	0.209

### **GROUNDWATER FLOW VELOCITY**

28.1	
IMPUT DATA	
Source of high level reading	MW-1
Source of low level reading	MW-6
High level reading (H)	16.4100
Low level Reading (L)	16.0900
Distance between MWs (D)	50.0000
Porosity (n)	0.2500
Average Hydraulic Conductivity (K) (feet per day)	3,6400

94-808

### CALCULATIONS

File Number

I = (H-L)/D

0.0064

V = (K\*I)/n (feet per day)

0.0932

Checked By: 155 July

# APPENDIX D CONTAMINATION ASSESSMENT SUMMARY SHEET

### CONTAMINATION ASSESSMENT REPORT SUMMARY SHEET

	Location: _	9020 95th Stre 31-3108	et, Seba	stian, Flo 318509326	rida	State Contract	site (
Date	Reviewed:			al Government:			<del></del> )
			v.				
(1)	Source of	spitt: Fueling Ope	rations.	te of spills <u>Un</u>	known	•	
	-	2004au 2014 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -				gallons lost	
(2)	Type of product:	gasoline grow	ge((ons	iost kero	sene group	;	80
	product.	☐ leoded		☐ kero	sene	* ••	
		(X) unleaded regula	Unk	dies	el		
		X: unleaded premiu	Unk	DJP-4	Jet fuel		
		asopol 3	4	let	i fuel	<del>v</del>	
/31	Description	of IRA (If any): No	20	П	free product	removat: N/A	(gals)
137	vesci ipcio		ue			removat: N/A	(cubic yds)
				6		neration: N/A	(cubic yds)
						N /A	142
(4)	Free produc	t still present? (yes no	) Haxi	aus apparent proc	luct thicknes	s: <u>N/A</u> ((t)	
(5)	Haximum gro	undwater Total	von: 111.	5 benzene:	96	EDB: BDL	
		levels (ppb):	lead: .03	1 HIBE:		other: 130 Na	pths
		¥ <u>~</u> .					•
(6)	Brief Litho	logic description: Fi		dium grain	ed uncor	nsolidated c	rayey_
9.			7		-		
		rent soil concentration (				Less than 20	ft.
		. •					
9) (	Date of last	complete round of groun	dvater sampli	ng: 4 <u>/4/94</u>	Date of 1	ast soil sampling:	6/14/94
0) (	OAPP approve	d? (yes/no) Date: _	1/22/92				
				East-			
1) 0	irection (e	.g. NNU) of surficial gr	oundwater flo	w.Southeast	_ (Figure 58	65A on page Fig	u <b>r</b> e Sect
Z) A	verage dept	i to groundwater:3.	5 <b>(r</b> e	,			
3) 0	pserved rank	ge of seasonal groundwate	er fluctuation	s: One	_ (ft)		
() E	stimated rai	e of groundwater flow:	0.0932	(ft/day)			
. n.	wle aut la		مخاب		4.		
,, m	you would gra	dient across site: 0.0	(11)	t)			
) Ac	quifer chara	cteristics:	Value	Units	Hethod	_	
		Mydraulic conductivity	27.25	GPD/ft2 S	lug Tes	t. MW-6	
		Storage coefficient	.20		esearche	-	
		Aquiler thickness	100		esearche		
		Effective soil porosity	25	<b>%</b> 0	bservat:	ions	
		Transmissivity	365.	Ft <sup>2</sup> /day S	lug Test	t MW-6	
n,	her remarks:	Plume limit	ed to Te			<del></del>	

APPENDIX E
TANK AND LINE RESULTS

Olia en			LINE	ETES	T LO		0.# 6	70	
MAPGO	EXPA	CES				DATE	6.21	-94	
ADDRESS:	+N· StR	est C	FRACT	HAN F	13297	SITE	6170		
Tank No:	Line No.		Pres. S	100	☐ Suctio			W 89	o ort
Pipe Mtr EST	D FRP D	ENV-FL	Test Press	sure	So		alib. Multipli		
Compression	Zero Pres.	Level S	4.0	Test Pres.			Pump Mg		ACO.
TEST	Level A	4.4		Volume Δ	.02415			o-Flex Line	ONLY
LINE TEST	Reading #	Mil. Time	Level	Level A	Volume ∆	Projected G.P.H. &	Cylinders Changed	Cylinders Recorded	Gain-Loss +/-
	START	08:55	19.6						
TESTED	1	09:05	194	<i>'</i> 2	100/08	, m658K			
FROM:	2	09:15	19.3	11	·100549	.003774			
Sub-pump	3	A:25	19.3	ò	0	ď			
Dispenser	4			198000000					
PRetro-"T"	5						Exist. LD	# 29/	3004 XC
	6						New LD :	<u> </u>	
End Zero Pres. Le	rel: 23.6			TNESS RA		0	FAIL O	or	PASS 10
Tank No: 2	Line No.		th-Pres. S		☐ Suctio				3004
Pipe Mtr D/81			Test Pres		50		alib. Multipl		49
Compression			4.0	Test Pres.		<u>9. z.</u>	Pump Mg		ARCO
TEST	Level A	4.8	T 7	Volume Δ				o-Flex Line	Gain-Loss
LINE TEST	Reading #	Mil. Time	Level	Level ∆	Volume ∆	Projected G.P.H. &	Cylinders Changed	Cylinders Recorded	+/-
	START	D9:35	19.2						
TESTED	1	69:45	18.9	,3		·04885			
FROM:	2	09:55	18.8	-/		1003294	<del></del>		<del> </del>
Sub-pump	3 4	10:05	188	_ 0		o	+	<del> </del>	
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Tanknology Corporation International

NOTE: Original Vacutect Data recordings are reviewed by Tanknology's Aucit Control Department and manitabled on Ne. TAX 02

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# VacuTect™ TEST REPORT

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Tanknology Corporation international 6225 Hollster St., Houston, TX 77040 (800) 888-8663 • FAX (713) 680-2255

# Site 8 Ryall Groves Inc.

6815 85 Street Facility ID: None Risk Rating: Medium



Photo 6: Aerial image of Ryall Groves Inc.



Photo 7: Close up of storage tank and containment, facing northeast



Photo 8: Fuel tank at Ryall Groves Inc., facing north

### Site 9- Bethel Service Station

6375 85 Street Facility ID: 9100095 Risk Rating: Medium



Photo 9: View of the site facing east



Photo 10: View of site facing southwest



Photo 11: View of site facing southeast



Photo 12: View of site facing south

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## SCREENING REPORT

Conducted at:

BETHEL SERVICE STATION 6375 85TH STREET WABASSO, INDIAN RIVER COUNTY, FLORIDA FDEP FACILITY ID # 31/9100095 2013 APR 30 PH 12: 52

Conducted by:

Environmental Assessments + Consulting 3926 Coral Ridge Drive Coral Springs, Florida 33065



### Environmental Assessments + Consulting, Inc.

 $AC^{\Theta_0}$  is a registered service mark of Environmental Assauments + Consulting,  $\phi$ 

April 26, 2013

Florida Department of Environmental Protection

Petroleum Cleanup Section 6 Ms. Elizabeth Rogers 2600 Blair Stone Road Mail Station 4590 Tallahassee, Florida 32399-2400

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RE: SITE CHARACTERIZATION SCREENING (SCS) REPORT - BETHEL SERVICE STATION - 6375 85TH STREET - WABASSO - INDIAN RIVER COUNTY - FLORIDA

FDEP FACILITY ID # 31/9100095 / SCS WO # 2013-96-W5134A

Dear Ms. Rogers:

Environmental Assessments + Consulting (EAC) has completed Site Characterization Screening (SCS) activities at the above-captioned site located in Indian River County, Florida. All work was performed in accordance with the FDEP Procedural and Technical Guidance for Site Characterization Screening, effective July 1, 2012 and FDEP SCS Work Order 2013-96-W5134A. A copy of the Work Order is included as **Appendix I**.

### **Background / Prior Assessment Activities**

The subject property is approximately 0.70 acres in size and generally rectangular in shape. The site is currently developed with a one-story structure that is approximately 2,000 square feet in size and is located in the central portion of the site. The building is utilized as a convenience store. The area immediately north of the on-site structure consists of asphalt and shell gravel parking. The northwestern portion of the site (former tank area) consists of an area of soil and grass. The southern half of the property consists of grass and wooded areas. The former potable well and septic system are located immediately south of the on-site structure. Access to the site is via 85<sup>th</sup> Street (Wabasso Road) from the north and 64<sup>th</sup> Avenue from the west. A General Site Plan is included in **Appendix II**.

No regulated tanks are currently utilized at the site. Based on FDEP database records, one (1) 1,000-gallon UST containing gasoline and one (1) 550-gallon UST containing unleaded gasoline were removed from the site in 1990. The FDEP Closure Inspection indicated that the tanks were installed in the late 1950s or early 1960s and contained unleaded gasoline (1,000-gallon UST) and leaded gasoline (550-gallon UST). Please note that the Closure Assessment Form dated December 18, 1990 indicates the type of products stored at the site as unleaded gasoline and diesel fuel. Closure assessment activities noted visible sheen on the groundwater, as well as soil



Sarasota TEL 941.378.8844 FAX 941.378.9966 St. Petersburg TEL 727, 367, 7708 FAX 801, 740, 9640 Ft.lauderdale Tel 954.345.1406 FAX 954.345.1407 WWW.EACUSA.COM

vapor response using an Organic Vapor Analyzer (OVA) of greater than 1,000 parts per million (ppm) throughout the excavation. Site sketches reviewed indicated that the two (2) tanks were located in the northwestern portion of the site and were aligned in an east-west direction with the fuel dispenser situated between them. Laboratory analysis of the soil and water in the tank excavation indicated high levels of BTEX/MTBE. A Discharge Reporting Form (DRF) was submitted to the FDEP on October 7, 1990 and the discharge was determined to be eligible for state funds for cleanup under the Abandoned Tank Restoration Program (ATRP) on March 6, 1991.

A Template Site Assessment Report (TSAR) dated October 7, 2005 was completed by EAC. Soil borings with OVA soil screening identified an area of contaminated soil in the former UST area. Vadose and smear zone soil impacts were estimated to be 50' long by 30' and extended in a westerly direction. One (1) deep and ten (10) shallow groundwater monitoring wells were installed at the site. The groundwater contaminant plumes of BTEX and Polynuclear Aromatic Hydrocarbons (PAHs) extended off-site to the west, across 64th Avenue and onto the adjacent property to the west. Groundwater flow direction was determined to be in a southwesterly direction. The TSAR recommended that a Remedial Action Plan (RAP) / Pilot Test Plan be prepared to address the contamination. The TSAR was approved on November 7, 2005.

A Pilot Test Plan dated August 17, 2006 and addendum dated October 4, 2006 were submitted and approved. An updated round of sampling (Groundwater Sampling Report dated August 24, 2007) was completed and included groundwater sampling of seven (7) monitoring wells. These results indicated that the BTEX and PAH plumes were restricted to the subject site (centered around MW-2) and groundwater flow direction was westerly. Based on the high water table, EAC recommended that the Pilot Test be temporarily postponed. The Groundwater Sampling Report was approved on September 10, 2007.

Based on high site water table elevations and 2007 groundwater data, a proposal to conduct additional sampling and prepare a Limited Scope Remedial Action Plan (LSRAP) was submitted in 2008. Correspondence from the FDEP dated June 14, 2008 indicated the site funding was discontinued due to changes to the minimum priority score. No other assessment activities have been conducted at the site.

### **SCS Soil and Groundwater Sampling Activities**

### Soil Sampling Activities

On April 10, 2013, EAC representatives installed two (2) soil borings on the subject site. Soil boring SB-1c corresponds to the area of former SB-1 and SB-2c to the area of former SB-2. Soil samples were obtained by advancing a 3-inch, stainless-steel, hand auger into the soil, and then withdrawing the auger to enable classification and sampling of the soil. Soils samples were collected at two (2) foot intervals starting at land surface down to a depth of 5-feet below land surface (BLS). The water table was encountered in soil borings at between 4 and 5 feet BLS.

Chapter 62-770, Florida Administrative Code (F.A.C.), indicates that an OVA can be utilized as a screening tool to identify petroleum impacted soils for soil delineation purposes. However, this data needs to be correlated by the collection of soil samples for laboratory analysis.

"Excessively Contaminated Soil" is defined in Chapter 62-770, F.A.C., as soils that are saturated with petroleum or petroleum products, or those that cause a total hydrocarbon reading of 50 parts per million (ppm) for the Kerosene Analytical Group upon sampling the headspace of a half-filled sixteen (16) ounce soil jar. A MiniRAE 2000 OVA equipped with a Photoionization Detector (PID) was utilized for the headspace analyses.

Based on the results of soil screening activities conducted at the site, OVA readings in the vadose zone soils ranged from 14 ppm to 6,120 ppm. Olfactory signs of contamination were generally observed from 2 feet BLS to the terminal depth of the borings. A Soil Screening Summary Table is provided in **Appendix II** and a Soil Boring / Soil Sample Location Map in included in **Appendix II**. The OVA calibration log has been included as **Appendix VI**.

One (1) vadose zone soil sample was collected from each soil boring location at approximately 3-feet below land surface. The soil samples were collected directly from the decontaminated hand auger into laboratory-provided containers, then capped, labeled, packed on ice, and transported to Jupiter Environmental Laboratories, Inc. for laboratory analysis. Soil samples SS-1c and SS-2c were analyzed in the laboratory for BTEX/MTBE by EPA Method 8260, PAHs by EPA Method 8270c and Total Petroleum Hydrocarbons (TPH) by the FL-PRO Method.

### Soil Laboratory Analytical Results

Laboratory analytical results indicate the following: At SS-1c (corresponding OVA reading of 6,120 ppm) and SS-2 (corresponding OVA reading of 4,275 ppm), concentrations of Ethylbenzene, Total

Xylenes, Naphthalene, 1-Methylnaphthalene, and 2-Methylnaphthalene were detected in excess of their respective Soil Cleanup Target Levels (SCTLs) for Leachability to Groundwater. No other compounds were identified in the soil samples above SCTLs. Additionally, Direct Exposure SCTLs were not exceeded in the soil samples collected at the site. A Soil Sample Analytical Summary Table is included in **Appendix II**. The complete laboratory report and chain-of-custody from Jupiter Environmental Laboratories, Inc. are included in **Appendix VII**.

As Benzo(a)anthracene was detected above laboratory detection limits at SS-2c, a Benzo(a)Pyrene (BaP) equivalency conversion table was completed. The conversion table indicates that soil sample SS-2c does not exceed the Residential or Commercial SCTL for BaP. A copy of the BaP conversion table is included in **Appendix III**. As no PAHs were detected in soil sample SS-1c, no BaP form was completed for this sample.

### **Groundwater Sampling Activities**

Groundwater purging and sampling conducted by EAC was performed in accordance with FDEP-SOP-001/01 (FS 2200 Groundwater Sampling Revised 2/04). On April 10, 2013, groundwater samples were collected from monitor wells DMW-1, MW-2, MW-3, MW-4, MW-7, MW-8, MW-9, MW-10 and MW-11 in accordance with the FDEP approved Work Order. Monitor well MW-5 could not be located and MW-6 was verified as destroyed (the upside-down pad and manhole still remain on the ground next to the dumpster). The locations of the monitor wells can be found in **Appendix II**.

Prior to purging, the volume of each well was calculated. Groundwater purging was accomplished utilizing a portable low flow Masterflex L/S Peristaltic Pump and a dedicated section of silicon tubing through the pump head and polyethylene tubing set to within the top two feet (2') of the water column. The purge rate was calculated and upon achieving at least one (1) well volume, temperature, pH, conductivity, dissolved oxygen, turbidity, and depth to groundwater readings were obtained and recorded. Additional readings were collected and recorded at 3 minute intervals.

Upon achieving stable groundwater readings, groundwater samples were collected from the wells using the peristaltic pump. Groundwater samples be analyzed for PAHs and TRPH (and Lead at MW-2, MW-3 and MW-10) were collected through the pump head and a rate no faster than 500 milliliters (mL) per minute. Groundwater samples to be analyzed for BTEX/MTBE (and EDB at MW-2, MW-3 and MW-10) were collected by using the pump to fill the drop tubing, removing the drop tubing from the well, and reversing the flow direction to allow collection into the sample vials.

Sample collection for BTEX/MTBE was achieved at a rate no faster than 100 mL per minute. The groundwater sampling logs for this project and meter calibration logs have been included as **Appendix VI**.

The groundwater samples were collected into laboratory-provided containers, then capped, labeled, packed on ice, and transported to Jupiter Environmental Laboratories, Inc. for laboratory analysis. The groundwater samples collected from all monitor wells were analyzed in the laboratory for BTEX/MTBE by EPA Method 8260, PAHs by EPA Method 8270c, and TPH by the FL-PRO Method. Additionally, MW-2, MW-3 and MW-10 were analyzed in the laboratory for EDB by EPA Method 8260 and Lead by EPA Method 6010.

### **Groundwater Laboratory Analytical Results**

Laboratory analytical results indicate the following:

At MW-3, Benzene, Ethylbenzene, TPH, Naphthalene, 1-Methylnaphthalene, and 2-Methylnaphthalene were detected in excess of their respective Groundwater Cleanup Target Levels (GCTLs). Additionally, Ethylbenzene and Naphthalene were detected in excess of their Natural Attenuation Default Concentrations (NADCs).

At MW-9, Naphthalene was detected above the GCTL.

No other compounds were detected above GCTLs in the groundwater samples collected at the subject site. A Groundwater Analytical Summary Table is included in **Appendix IV** of this report and Groundwater Plume Maps are included in **Appendix II**. The complete laboratory report and chain-of-custody from Jupiter Environmental Laboratories, Inc. are included in **Appendix VII**.

### **Groundwater Flow Direction Verification**

Elevations of the monitor wells were established relative to a benchmark using a survey rod and level during prior assessment activities. Fluid levels in the monitor wells were determined using an interface probe which allows measurement of the depth to the water table to within 0.01'. By applying the gauging data to the survey data, groundwater elevations of on-site groundwater monitor wells were obtained. Groundwater elevation data from the monitor wells were then plotted on the site plan and contoured. Data indicate that groundwater flow at the site is in a southerly to southwesterly direction. This appears to be a shift from a historically more westerly groundwater flow direction. A Groundwater Elevation Contour Map is included in **Appendix II** and a

Groundwater Elevation Table is included in Appendix IV of this report.

### Conclusions/Discussion

Soil results indicate that contaminated vadose zone soils were identified in the former UST area at the site.

Groundwater results indicate that Benzene, Ethylbenzene, TPH, Naphthalene, 1-Methylnaphthalene, and 2-Methylnaphthalene were detected in excess of their respective GCTLs at MW-3 (located near the site's western property boundary line) with Ethylbenzene and Naphthalene in excess of NADCs. Based on the proximal distance, it is presumed that impacts extend under 64th Avenue, but not apparently onto the west adjacent property. Additionally, Naphthalene was detected at MW-9 (located approximately 40 feet south of MW-3) above its GCTL. This is the first GCTL exceedence at this well location, however, it is possible that the detection was due to a more southerly shift in local groundwater direction.

Based on the data from this SCS Report, EAC has concluded that the above site meets criteria only for Screening Endpoint Category 3: Await Cleanup in Priority Score Order.

### Statement of Professional Review

The discussions and conclusions contained in this report have been reviewed by William H. Goulet, P.G. with EAC. The report is found to conform to standard geological practices pursuant to Chapter 492 of the Florida Statutes. The professional services discussed herein have been performed using that degree of care and skill ordinarily exercised under similar circumstances by other geologists and engineers practicing in this field. No other warranty is expressed or implied as to the conclusions contained in this report. This report was prepared by Environmental Assessments + Consulting.

William He Goulet, M.S. P.G.

Florida Ligerise # 1455

Attachments:

Appendix I - SCS Work Order # 2013-96-W5134A

Appendix II - Figures

Appendix III - Soil Screening Summary Table / Soil Sample Analytical Summary Table /

**BaP Conversion Table** 

Appendix IV - Groundwater Analytical Summary Table

Appendix V - Groundwater Elevation Table

Appendix VI - Groundwater Sampling Logs / Meter Calibration Logs
Appendix VII - Laboratory Analytical Reports / Chain-of-Custody Forms

Appendix VIII - SCS Worksheets

# Appendix I SCS Work Order # 2013-96-W5134A

### Site Characterization Screening Work Order

Work Order Number:	2013-96-W5134A 31/9100095	Cost Center #	: <u>37450404555</u> 31	Category: Contract #	N. C. School Co.	Y 12-13/JQ
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Contractor Name:	CONSULTING		INCH 13 G	CID #:	01317	
Contractor Address:	1882 Porter Lake Drive, # 105, Sa	rasota, FL 34240		FEID #:	27-1153	
Contractor Representative				Phone #:		
FDEP Site Manager:	Elizabeth Rogers			Phone #:	<u>850/877-</u>	-1133 ext.3706
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intervals via a hand auger at the OVA readings in the vadose as soil boring for confirmation. At CTLs, contact the FDEP upon fractionation. Collect groundwithe FDEP while in the field to a sampling logs, field notes, table.	wo soil borings to a minimum dep he historical locations of SB-1 and one. If the OVA readings are less naiyze the soil lab samples per the receipt of the lab data to determi- ater samples from all existing mo- discuss if any additional fieldwork es and figures, and the lab repor- nit a Site Characterization Scree-	d SB-3. Collect two s than background he attached samplir ine whether to anal pritoring wells and his needed. Submit ts for FDEP's revie	o soil lab samples fro concentrations, colle og parameter table. yze the contingency yze the atta yze the atta an interim deliverab w. Upon FDEP writt	om the depth in ect one vadose If the soil lab s samples using thed sampling the consisting of	ntervals have soil lab sale amples exc SPLP or T parameter of boring log	ing the highest mple from each seed the soil 'RPH table. Contact is, groundwater
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	ogs.Map And/Or Table.Groundwater	Sampling Logs;Labo	ratory Report	Due Da		May. 17, 2013
Deliverable 2:				Due Da	70 Table	
Deliverable 3: Deliverable 4:				Due Da Due Da		
Deliverable 5:				Due Da		
Deliverable 5:				Due Da	77747E	2
	HARACTERIZATION SCREENING F	REPORT				Jun. 17, 2013
			10 1000 A			Jul. 17. 2013
	Contractor Representative Sig	70 NO. 10 NO.		ber 14, 2013		
Amount (incl. retainage):	<u>\$12.744.45</u>	Retaina	ge (10%): <u>\$1.2</u>	74.484 mer	3-13	*
	ot in effect until signed by all has been returned to the FD of the date of Invoice.		P will not pay any	amount of t	his WORK	
	Additional Terms	s And Conditions (	on Following Pages	-		
FDEP Site Manager:	Elizabe	Like	gees		20000000	Date 3/2013
FDEP Manager:	Don	XI	0		_3	13/13
Cost Center Administra	ator: Welsky	0	<u> </u>		3.13	10
Contractor Representa	tive: Al	6-FY			3.18	-13
Contractor Representa	tive:	20				
(second contractor signature is			\$ 100 miles		( <del>)</del>	
FDEP Use Only:	Technical review: Fiscal Review:	Initials:		Date:3	113/1	3

(2 #P

page 1 of 6

Work Order # 2013-96-W5134A

### NOTICE

ALL PRIME CONTRACTORS, SUBCONTRACTORS AND VENDORS ARE STRONGLY ENCOURAGED TO REVIEW THE TERMS AND CONDITIONS OF THIS CONTRACT

### **WORK ORDER TERMS & CONDITIONS**

### 1. Certification of Performance

- a. The PRIME CONTRACTOR signing this Work Order agrees to be bound by the terms and conditions contained herein.
- b. The PRIME CONTRACTOR signing this Work Order agrees to perform the approved scope of work at the approved cost. Any changes to the scope of work or cost must be approved in writing by the Florida Department of Environmental Protection (DEPARTMENT).
- c. The PRIME CONTRACTOR agrees that it is responsible for the professional quality, technical accuracy, timely completion and coordination of all designs, drawings, specifications, reports, other services and installations furnished under this Work Order.
- d. The PRIME CONTRACTOR represents that its services and installations shall be performed in a manner consistent with that level of care and skill ordinarily exercised by other professional consultants under similar circumstances at the time the services are performed.
- e. The PRIME CONTRACTOR certifies that it currently meets all of the qualifications for participation in the Petroleum Cleanup Preapproval Program as required by Sections 376.30711(2)(b)-(c), Florida Statutes (F.S.), and any other appropriate Florida laws and as outlined in Section 2.2 of the Preapproval SOP. The PRIME CONTRACTOR further certifies that it will not knowingly permit any of these qualifications to lapse during the duration of this Work Order. The PRIME CONTRACTOR agrees that if any of the qualifications do lapse, it will immediately notify the DEPARTMENT and will suspend the performance of this Work Order until all the qualifications are met.
- f. The PRIME CONTRACTOR certifies that it has read, understands and will perform all work in accordance with these terms and conditions, applicable statutes, and any rules and guidance issued by the DEPARTMENT and the standards of performance therein.

### 2. Additional Terms and Conditions

- a. This Work Order is issued to the listed PRIME CONTRACTOR and is not transferable or assignable. However, pursuant to Section 376.30711(5)(a), F.S., invoices submitted pursuant to this Work Order are assignable. Persons wishing to exercise this option should refer to section 6.7.10 of the Preapproval SOP and/or contact the DEPARTMENT for assistance. The PRIME CONTRACTOR or the PRIME CONTRACTOR's in-house services, subsidiaries or affiliates, shall not subcontract, assign, or transfer any work under this Work Order that:
  - (1) Costs \$2,500 or more and is not covered by a Preapproval fixed cost template or maximum compensation schedule without the prior written consent of the DEPARTMENT using the verbal authorization form. No first tier subcontractor or vendor awarded work under this Work Order shall further subcontract, assign, or transfer any work that costs \$2,500 or more without the prior written consent of the DEPARTMENT using the verbal authorization form. All requests from first tier subcontractors or vendors to the DEPARTMENT for prior written approval must be made through the PRIME CONTRACTOR. Violations of this provision shall result in forfeiture of payment for the associated work;

Work Order # 2013-96-W5134A

- (2) Costs \$2,500 or more and is covered by a Preapproval fixed cost template or maximum compensation schedule without providing prior written notice to the DEPARTMENT before the work is performed. No first tier subcontractor or vendor awarded work under this Work Order shall further subcontract, assign, or transfer any work that costs \$2,500 or more without providing prior written notice to the DEPARTMENT before the work is performed. All such notices from first tier subcontractors or vendors to the DEPARTMENT must be made through the PRIME CONTRACTOR. Violations of this provision shall result in forfeiture of payment for the associated work.
- b. The PRIME CONTRACTOR shall provide a copy of this Work Order, including the terms and conditions, to each and every subcontractor and vendor regardless of value.
- c. The PRIME CONTRACTOR agrees to be responsible for the fulfillment of all work elements included in any subcontract consented to by the DEPARTMENT and agrees to be responsible for the payment of all monies due under any subcontract in accordance with Subsection 287.0585(1) and Subsections 376.30711(5)(d) and (e), F.S., and paragraphs 2. j and 2. I of this agreement. It is understood and agreed by the PRIME CONTACTOR that the DEPARTMENT shall not be liable to any subcontractor or vendor for any expenses or liablities incurred under the subcontract and that the PRIME CONTRACTOR shall be solely liable to the subcontractor or vendor for all expenses and liabilities incurred under the subcontract.
- d. The issuance of this Work Order does not constitute an approval, certification, or endorsement of the PRIME CONTRACTOR by the DEPARTMENT. The DEPARTMENT hereby gives its written consent to use the subcontractors and vendors designated in the proposal for the work as designated in the proposal.
- e. The issuance of this Work Order does not convey any vested rights or any exclusive privileges. Neither does it authorize any injury to public or private property or any invasion of personal rights, nor any infringement of federal, state, or local laws or regulations. This Work Order is not a waiver of, or approval of, any other DEPARTMENT permit or approval that may be required for other aspects of the total project which are not addressed in this Work Order.
- f. This Work Order does not relieve the PRIME CONTRACTOR from liability for harm or injury to human health or welfare, animal or plant life, or property, caused by its activities or from penalties therefore; nor does it allow the PRIME CONTRACTOR to cause or contribute to pollution in contravention of Florida Statutes and DEPARTMENT rules.
- g. All documents, reports correspondence, invoices, billings and any other written or electronic records related to this Work Order are considered to be public records. The DEPARTMENT may unilaterally cancel this Work Order, remove the PRIME CONTRACTOR as the designated cleanup contractor for the subject site, or cancel the PRIME CONTRACTOR's participation in the Preapproval Program for failure of the PRIME CONTRACTOR to maintain such public records and allow unrestricted access to such public records as specified by Chapter 119, F.S.
- h. The PRIME CONTRACTOR, by accepting this Work Order, specifically agrees to allow authorized DEPARTMENT personnel, and personnel of a contracted Local Program or Team, to observe and inspect the work being performed under this Work Order, including:
  - (1) Access to any public records that must be kept under conditions of the Work Order;
  - (2) Inspection of the facility, equipment, practices, or operations required under this Work Order; and
  - (3) Sampling or monitoring of any substances or parameters at any location reasonable or necessary to assure compliance with this Work Order or DEPARTMENT rules.
- i. The PRIME CONTRACTOR agrees that this Work Order is subject to the applicable provisions of Section 287.058, F.S., Section 287.0582, F.S., Section 287.0585, and Subsection 376.30711(5), F.S..

### Work Order # 2013-96-W5134A

- j. Pursuant to Subsection 287.0585(1) and Subsection 376.30711(5), F.S., the PRIME CONTRACTOR, or persons to which the PRIME CONTRACTOR has assigned its right to payment, is responsible for prompt payment of all subcontractors and vendors under this Work Order within 7 working days from the date of receipt of payment from the DEPARTMENT, and the provisions of Subsection 287.0585(2), F.S., do not apply. If the PRIME CONTRACTOR receives less than full payment from the DEPARTMENT for the services or goods of the subcontractors or vendors, then the PRIME CONTRACTOR shall be required to disburse only the funds to the subcontractors and vendors in the same proportion as paid by the DEPARTMENT.
- k. In accordance with Section 287.0585, F.S., the DEPARTMENT is not responsible for ensuring that the PRIME CONTRACTOR provides payment to all subcontractors and vendors. Section 287.0585, F.S., authorizes the Department of Legal Affairs (DLA) in the Attorney General's Office to provide legal assistance to subcontractors and vendors in proceedings brought against Contractors for non-compliance with the prompt payment provisions of that section, as well as the payment of penalties and restitution for attorney's fees and related expenses of the aggrieved party or the DLA.
- I. For final invoices, all subcontractors and vendors must be paid by the PRIME CONTRACTOR prior to submittal of the final invoice for this Work Order for all of their costs included in all of the PRIME CONTRACTOR's invoices submitted for this Work Order prior to the final invoice in proportion to the amount approved for payment by the DEPARTMENT. The PRIME CONTRACTOR shall also be required to submit a properly completed Contractor Release of Claim Form stating that it acknowledges these requirements, that prompt payment of all subcontractors and vendors for all of their costs included in the final invoice is required as outlined in paragraph 2. j. above, that penalties for non-compliance and provisions for legal assistance from the Department of Legal Affairs are included in Subsection 287.0585(1), F.S., that the work was completed in accordance with this Work Order, and that upon receipt of the final payment it releases the property owner and the DEPARTMENT from any claims arising from this Work Order.
- m. If this Work Order has been issued pursuant to a Preapproved Advanced Cleanup (PAC) or Petroleum Cleanup Participation Program (PCPP) contract, then the termination of that contract may result in the immediate termination of this Work Order.
- n. The State of Florida's performance and obligation to pay for services under this Work Order is contingent upon appropriations by the Legislature in effect at the time of execution. Authorization for continuation and completion of this Work Order and payment associated therewith may be rescinded with proper notice at the discretion of the DEPARTMENT if Legislative appropriations are reduced.
- o. In accordance with Subsection 376.30711(5)(b), F.S., the PRIME CONTRACTOR shall submit invoices to the DEPARTMENT within 30 days after the date of the DEPARTMENT's written acceptance of each interim deliverable and written approval of the final deliverable specified in the Work Order. It is understood and agreed by the PRIME CONTRACTOR that failure to submit interim invoices within this timeframe may result in forfeiture of retainage and failure to submit the final invoice within this timeframe may result in the automatic closure of the Work Order and forfeiture of the unpaid balance of the Work Order.
- p. The purchase of non-expendable equipment costing \$1,000.00 or more under this Work Order shall remain the property of the DEPARTMENT and be subject to the provisions of Section 7.4 of the Preapproval Program SOP. The PRIME CONTRACTOR shall have the use of the equipment for authorized purposes under the Work Order until the required work has been completed provided adequate maintenance procedures are implemented. When no longer needed, the PRIME CONTRACTOR shall return all non-expendable equipment purchased under this Work Order to the DEPARTMENT. However, if the responsible party or property owner wish to acquire the equipment, the DEPARTMENT, at its discretion, may elect to transfer ownership of the equipment to the responsible party or property owner in exchange for payment or trade based on its fair market value as of the date of title transfer. All such ownership transfers are subject to approval of the DEPARTMENT's Surplus Property Review Board and must be documented in a formal agreement executed by both parties in a format approved by the DEPARTMENT such as a Funding Transition Agreement or Site Rehabilitation Funding Allocation Agreement.
- q. The PRIME CONTRACTOR acknowledges that the total amount of this Work Order is not considered to be a fixed price contract or a lump sum contract.

### Work Order # 2013-96-W5134A

- r. The PRIME CONTRACTOR represents that if it (or any entity that it has an ownership interest in or has an ownership interest in it) has a financial or ownership interest in the cleanup site that is the subject of this Work Order, that written notice has already been provided to the Site Manager stating the specific nature of the interest in the property and who holds that interest.
- s. In addition to any other remedies available at law, failure to implement any of the terms and conditions of this Work Order shall be considered a breach of contract and shall subject the PRIME CONTRACTOR to cancellation of this Work Order, loss of payment, or removal as the designated PRIME CONTRACTOR. Individual contract terms may also have other specific remedies for violations.

### 3. Retainage and Forfeiture of Retainage

- a. The PRIME CONTRACTOR agrees that the retainage withheld on this Work Order shall not be paid until the full scope of work has been completed to the satisfaction of the DEPARTMENT.
- b. If the PRIME CONTRACTOR fails to perform the required scope of work, fails to perform the work in a satisfactory manner, or makes misrepresentations to the DEPARTMENT, then payment for that work will be forfeited and retainage for the entire Work Order will be forfeited. Failure to perform includes, but is not limited to, failure to submit the required deliverable or failure to provide adequate documentation that the work was actually performed. In accordance with Section 376.30711(5)(h), F.S., PRIME CONTRACTORS who fail to perform the terms of a Preapproval Work Order may be barred from further participation in the Preapproval Program.
- c. If a deliverable required by this Work Order is submitted after the due date for the deliverable then the DEPARTMENT reserves the right to withhold payment of the retainage for the entire Work Order.

### 4. Audit - Access to Records & Purpose

- a. The PRIME CONTRACTOR shall maintain organized and cataloged books, records, documents and all subcontractor and vendor invoices directly or indirectly pertinent to performance under this Work Order in accordance with generally accepted accounting principles consistently applied. All such records shall be kept at one of the PRIME CONTRACTOR'S offices located within the legal boundaries of the State of Florida per Chapter 6, F.S. or made available at such office within five business days of receipt of a request from the DEPARTMENT. The DEPARTMENT, the State or their authorized representatives shall have access to such records without charge for audit or investigation purposes during the term of the Work Order and for three years following Work Order completion. Failure to maintain such required records shall constitute a breach of contract and could result in forfeiture of remaining payments on this Work Order, removal as the designated PRIME CONTRACTOR for the subject site or dismissal of the PRIME CONTRACTOR from participation in the Preapproval Program.
- b. The PRIME CONTRACTOR acknowledges that there are several purposes of a DEPARTMENT audit:
  - 1) To confirm the actual level of effort and costs for comparison with the Preapproval Fixed Cost Templates, Fixed Price Schedule and Level of Effort guidelines. Such information is not intended for cost recovery, but will be used to support future adjustments in these fixed costs program wide; and
  - To confirm compliance with the terms and conditions of the Work Order, the Preapproval standard operating procedures, applicable DEPARTMENT rules and guidance, and to Investigate instances of criminal violations pursuant to Section 376.302, F.S., any of which may result cost recovery or other appropriate action.

### 5. Dispute Resolution - Suspension or Cancellation of Work

a. The DEPARTMENT may order a suspension or cessation of work in order to resolve disputes regarding a PRIME CONTRACTOR'S performance or the performance of their subcontractor. If this is necessary, the DEPARTMENT will notify the PRIME CONTRACTOR either verbally and/or in writing by either express or certified USPS mail or private express mail with a copy of the notification sent to the property owner. The PRIME CONTRACTOR or its subcontractors will not be paid for any work performed or idle time during such suspension or cancellation until the DEPARTMENT determines what, if any payments should be made.

### Work Order # 2013-96-W5134A

- b. The DEPARTMENT may initiate a suspension or cancellation of work. The DEPARTMENT reserves the right to suspend or cancel work for good cause. Good cause includes, but is not limited to, failure to comply with the provisions of this Work Order, failure to acquire proper state, federal or local permits, any audit or report indicating that any phase of actual work completed was inconsistent with the approved scope or cost, or failure of a PRIME CONTRACTOR to maintain its required qualifications.
- c. A written notice of intent to suspend or cancel work shall give the PRIME CONTRACTOR a minimum of fifteen (15) working days to respond and to correct the deficiencies unless the DEPARTMENT'S initial findings are so egregious that no remedies are acceptable. In cases where the findings are egregious, the DEPARTMENT reserves the right to remove the PRIME CONTRACTOR from the site and take whatever actions may be necessary.
- d. If the PRIME CONTRACTOR does not remedy the deficiency within the timeframe allotted, the Work Order shall be deemed suspended or canceled at the discretion of the DEPARTMENT.
- e. In the event the DEPARTMENT determines, in its sole discretion, that the PRIME CONTRACTOR or any of its subcontractors is in breach of the terms and conditions of this Work Order, the DEPARTMENT reserves the right to exercise all remedies at law and equity.

### (FOR PRIME CONTRACTOR, SUBCONTRACTOR & VENDOR REFERENCE)

\*Note: Effective July 1, 2008, Subsection 376.30711(5)(e), F.S. stipulates that Subsection 287.0585(2), F.S., shall not apply to payments associated with preapproved site rehabilitation agreements. Therefore, payment agreements between preapproval contractors and their subcontractors and suppliers will not affect the statutory requirement in Subsection 287.0585(1), F.S., for preapproval contractors to make prompt payment to subcontractors and suppliers within seven (7) days of receipt of payment from the Department. Penalties for non-compliance and provisions for legal assistance are included in Subsection 287.0585(1), F.S. (see applicable statutory citations below):

### Subsection 376.30711(5)(d) & (e), F.S. (2008)

376.30711 Preapproved site rehabilitation,

(5)(d) Contractors or persons to which the contractor has assigned its right to payment pursuant to paragraph (a) shall make prompt payment to subcontractors and suppliers for their costs associated with a preapproved site rehabilitation agreement pursuant to s. 287.0585(1).

(5)(e) The exemption in s. 287.0585(2) shall not apply to payments associated with a preapproved site rehabilitation agreement.

### Section 287.0585, Florida Statutes (2004)

287.0585 Late payments by contractors to sub-contractors and suppliers; penalty.

- (1) When a contractor receives from a state agency any payment for contractual services, commodities, supplies, or construction contracts, except those construction contracts subject to the provisions of chapter 339, the contractor shall pay such money's received to each subcontractor and supplier in proportion to the percentage of work completed by each subcontractor and supplier at the time of receipt of the payment. If the contractor receives less than full payment, then the contractor shall be required to disburse only the funds received on a pro rata basis with the contractor, sub-contractors, and suppliers, each receiving a prorated portion based on the amount due on the payment. If the contractor without reasonable cause fails to make payments required by this section to subcontractors and suppliers within 7 working days after the receipt by the contractor of full or partial payment, the contractors shall pay to the subcontractors and suppliers a penalty in the amount of one-half of 1 percent of the amount due, per day, from the expiration of the period allowed herein for payment. Such penalty shall be in addition to actual payments owed and shall not exceed 15 percent of the outstanding balance due. In addition to other fines or penalties, a person found not in compliance with any provision of this subsection may be ordered by the court to make restitution for attorney's fees and all related costs to the aggrieved party or the Department of Legal Affairs when it provides legal assistance pursuant to this section. The Department of Legal Affairs may provide legal assistance to subcontractors or vendors in proceedings brought against contractors under the provisions of this section.
- (2) This section shall not apply when the contract between the contractor and subcontractors or subvendors provides otherwise.

### First Event

Site Name: Contractor Name: FDEP Contract #:  Comments / Notes  gin-house personnel) set (using in-house personnel)	BETHEL SERVI FOURTUNE 4, I NA Allowed Cost \$2,681.26 \$2,491.81 \$929.04 \$60.00	NC D/B/A ENV	RONMENTAL / Iginal Item Cost	Applicat Char Charge Amount	10072	100.00% 0.00% 100.00%
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ge (Initial or TPOC)	\$295.27		.\$0.00		\$0,00	\$0.00
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### Florida Department of Environmental Protection-Division of Waste Management-Bureau of Petroleum Storage Systems

### Petroleum Cleanup Preapproval Program Work Order Template

### First Event

Work Order #: 201	3-96-W8124A	Facility Id #: 3	19100095	Site Name:	BETHEL SEI	RVICE STATION		Date:	03H3H3
						ginal	Cha	nge	
Template		Comments / N	lotes	Allowed Cast	Number of Items	Item Cost	Change Amount	Change Costs	Template Tota Cost
lection F: In-house Service	Cost(s)		15.			4.00			
1 Laboratory						\$0.00		\$0.00	\$0,00
2 Drilling						\$0.00		\$0:00	\$0.00
a Direct Push						\$0,00		\$0.00	\$0.00
4 Construction			20			\$0.00		\$0.00	\$0.00
3 Other				Section	F Subtotals:	\$0.00		\$0.00 \$0.00	\$0.00 \$0.00
Section G: Subcontractor C		Sub Markup = 10.0	10%	Unit Cost		8705554	Do not include markup		Services.
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i						\$0.00		\$0.00	\$0.0
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				Section	G Subtotals:	\$5,280.93		\$0.00	\$5,290.9
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Section H: Office Activities	PartII	Field Work x	Multiplier				Field Work =	\$0.00	1
<ol> <li>General / SA Report</li> <li>Field Work Costs (Secs.)</li> </ol>	2 8 M -	\$4,302.51	20%	\$860.50	$\overline{}$	80.00	Field WOLK	\$0.00	\$0.0
1 Letter / NPDES Report	J & U) -	\$4,302.31	20,0	3308.00		30.00		\$0.00	\$0.0
2 O&M Quarterly Report				\$1,795.41		\$0.00		\$0.00	\$0.0
4 D&M Annual Report				\$3,312.85		\$D.00		\$0.00	\$0.0
6 Pilot Test Plan				3796.67	-	\$0.00		\$0.00	\$0.0
Pilot Test Report				\$1,391.37	-	\$0.00		\$0.00	\$0.0
1 Level 1 LSRAP or RAP	Antification			\$1,528.63	$\vdash$	\$0.00		\$0:00	\$0.0
B Level 2 LSRAP or RAP	Modification			\$2,992.72	$\vdash$	\$0.00		\$0.00	\$0.0
F Level 3 LSRAP of RAP				\$5,309,45		\$0.00		\$0.00	\$0.0
19 Level 4 LSRAP or RAP				\$8,770.31	-	80.00		\$0.00	\$0.0
11 Level 1 Remedial Action				\$13,171.60		\$0.00		\$0.00	\$0.0
12 Level 2 Remedial Action				\$17,540.62	1	\$0.00		\$0.00	\$0.0
13 As-built Drawings (P.E. r				\$674.13		\$0.00		\$0.00	\$0.0
14 Construction Drawings a				\$3,707.61	1	\$0.00		\$0.00	30.0
18 RAC Bid Package Solich		10		\$2,091.24		\$0.00		\$0.00	\$0.0
18 RA Startup Report	ano) Private			\$2,604.07		30.00		\$0.00	\$0.0
17 Soll Source Removal or	Rito Character	trution Screening Repo	ıd	\$1:929.93	1	\$1,929,93		50.00	\$1,929.9
14 Natural Attenuation Plan	out chalanta	Remail Schooling Lobe	",	\$1,178.28	<del>  '  </del>	\$0.00		\$0.00	\$0.0
19 Long Term Natural Atter	untion Plan			\$308.00		\$0.00		\$0.00	\$0.0
20 Remedial Action Interim	Decart			\$578.38	-	\$0.00		\$0.00	\$0,0
21 General Remedial Action				\$1,178.26		\$0.00		\$0.00	\$0.0
12 NA or Post RA Monitorir		enore!		\$578.38		\$0.00		\$0.00	80.0
				\$1,445.04		\$0.00		\$0.00	
- 10.01.00.00		ure		150050000000000000000000000000000000000		-		100000000000000000000000000000000000000	\$0.0
24 Well Abandonment Rep				\$286.78		\$0.00		\$0.00	\$0.0
25 Initial Map & Table Gene				\$2,032.95	لسيسا	\$0.00		\$0.00	\$0.0
24 Other Report Type (bac	kup spreadshe	eet)				\$0,00		\$0.00	\$0.0
				Section	H Subtotals:	\$1,929.93		\$0.00	\$1,929,9
	Deliver	ablee							
	Due Date	Ostiverable / Docum	nentation	1		***			
Interim Deliverable	05/17/13					This	Event Template	e Totals	
Final Deliverable Informati				1		Water Street Contract	<u>Original</u>	Change	Total
Deliverable #	17	Soil Source Remova Characterization Scr	or Site	1 1		Event Total:	\$12,744.45		\$12,744.4
Deliverable Due	06/17/13	CHEROCHOLD SCI	oc.iiiig	4		(less retainage):	\$11,470.01	100,000	511,470.0
Period of Service to:	12/14/13			J 1	Retainage:	10%	\$1,274.44	\$0.00	\$1,274.4
Cumulative	Work Order 7	otals (less Retainage	ľ			This Event Tem	plate invoice Total	ls (less Retainag	e)·
Invoice	Previous	This Event	Total	1	Invoice	6800	Original	Change	Total
# 1-6 Events	n/a	\$9,733.07	\$9,733.07		#1.fst Ever	nt	\$9,723.07	\$0.00	\$9,733.0
# 7 Remedial Systems	nia	\$0.00	\$0.00		#7 Remedi	al Systems	\$0.00	53	
	LNG.		99 37 33	4		150		2500 000	\$0,0
							\$1,738.94	\$0.00	\$1,736.8
	n/a	\$1,736.94	\$1,736.94		#8:Final De	INGLADIB.	φ1,730.84		41,130.0
# 6 Final Osliverable # 9 Retainage	nia nia	\$1,738.94 \$1,274.44	\$1,736.94 \$1,274.44 \$12,744.45		#8 Final Di #8 Retaina		\$1,736.84		\$1,274.4

### **Preapproval Sampling Parameter Table**

	Work Order # 2013-96-W5134A	Facility ID # 319100095	Site Name: BETHEL SERVICE STATION
--	-----------------------------	-------------------------	-----------------------------------

EVENT1			Analytical P	aramatera (e	nter number	of samples for	each metho	d)				
Groundwater Sample Locations	Number of Events	BTEX + MTBE EPA 8021	BTEX+ MTBE EPA 8260	PAHS EPA 8270	PAHs EPA 8310	TRPHs FL-PRO	Lead EPA 6010	VOAs & VOHs EPA 8021	VOAs & VOHs EPA 8280	EDB EPA 504.1	EDB EPA 8011	Chapte 62-770 Table I
DMW-1	1-1-1		- 1	7		1	1000			-		
MW-2	1		- 1	1		1	1			1		
MVV-3	1		1	1		1	1			1		
MVV-4		346 246 35	1	1	None and the second						Search Corne	- S
MVV-5	- 1			1				Sec. 35 1003			-	
WW-8	1		1	1		1						
MW-7	1 1		1		DESCRIPTION OF THE PERSON OF T	1						10.0
B-WM	1		1			1		Stanta S	10000			
e-ww	1		1	1	100000	1			S			
MW-10	1 1						1	100				Acces - 3/2 1
WW-11	1		1	1	TENER OF THE PERSON OF THE PER	1	100 M	Per av E	Transaction of			
eachate analyses (contingent)	-		2	2							- 6	_
								8		200		
	1		77.5		60,76995 = 108777	28 X 90			0.00	1300		
	1						•	1.5				
					- ""		5.55	Sec. 25. 17	33	-	- · · · · · · · · · · · · · · · · · · ·	
		_		V 1 1980 1				-	Sales and the sales			
	-											
	-	-				-						
				1 000000	500 -00	1180 - 180	_	-	77eo-24			
No. Samples	_	0	13	13	- 0	11	3	0	0	3	0	Ď
Cost per Sample	-	854.60	\$54.60	\$116.00	\$116.00	\$86,45	\$13.64	\$116.00	\$116.00	\$50.05	\$50.05	\$351.5
Subtotal	\$3,359.82	\$0.00	\$709.60	\$1,500.00	\$0.00	\$950.95	340.92	\$0.00	\$0.00	\$150.15	\$0.00	80.00
Subtotal	1 \$3,309,92		BTEX +	,		2000.00			As. Cd.	SPLP	90.00	00.00
Soil /Air Sample Locations	Number of Events	BTEX + MTBE EPA 8021	MTBE EPA 9260	PAHS EPA 8270	PAHS EPA 8310	TRPHs FL-PRO	VOHs EPA 8021	VOHs EPA 8260	Cr, Pb EPA 6010	Extraction EPA 1312	MADEP	Enco
55-1	1		1	1		1	1000 No.			1	1	1
5S-2	1		1	1		1				1 1	1	1
50-2												
No. Samples		0	2	2	0	2	0	0	D	2	2 7	2
Cost per Sample	1000	\$60.51	\$60.51	\$122.84	\$122.84	\$88.72	\$72.80	\$72.60	\$63.68	\$90.99	\$350.00	912.0
Subtotal	81,450.12	\$0.00	\$121.02	\$245.68	\$0.00	\$177.44	\$0.00	\$0.00	50.00	\$181.98	\$700.00	\$24.0

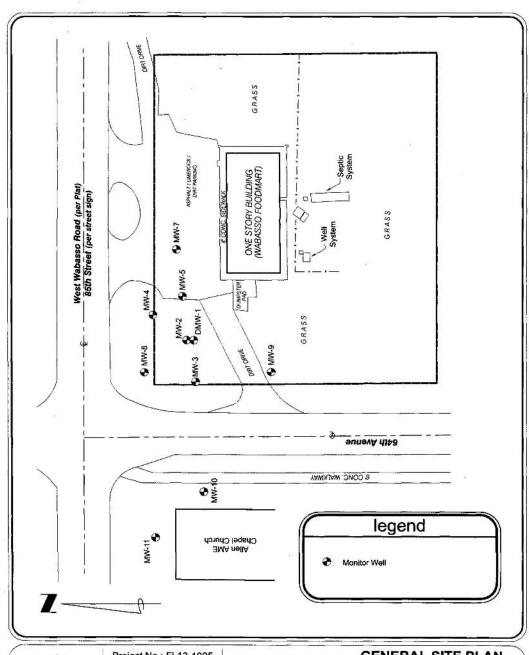
Event 1 Total	Lab Cost:

\$4,809.94	\$	4	8	0	9	.94	
------------	----	---	---	---	---	-----	--

EVENT 2			Analytical P	gramaters (e	nter number	of samples for	each metho	d)	***************************************			71657
Groundwater Sample Locations	Number of Events	BTEX+ MTBE EPA 8021	BTEX + MTBE EPA 8260	PAHs EPA 8270	PAHs EPA 8310	TRPHs FL-PRO_	Lead EPA 8010	VOAs & VOHs EPA 8021	VOAs & VOHs EPA 8260	EDB EPA 504.1	EDB EPA 8011	Chapter 62-770 Table B
				3 8000								
	-											
	1											
	1											-0.0
	1										-	-
		(								5000 - NO.	a an mani	
75500							0.40					
										05010 8		7/ 1/1
			2000	Pro Notice								1000
	-									-		
	1					Sec. 1992						
		-				-						
·-	- 1350000 15	0_000										
			1000	100								
				11,000								
No. Samples		0	0	9	0	0	0	0	0	0	- 6	0
Cost per Sample		\$54,60	854.60	\$116.00	\$116.00	\$86.45	\$13.64	\$115.00	\$116.00	850.05	\$50.05	<b>\$351.57</b>
Subtotat	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Soli /Air Sample Locations	Number of Events	OTEX+ MTBE EPA 8021	BTEX+ MTBE EPA 8260	PAHs EPA 8270	PAHs EPA 8310	TRPHs FL-PRO	VOHS EPA 8021	VOHs EPA 8260	As, Cd, Cr, Pb EPA 8010	SPLP Extraction EPA 1312	Modified EPA 16	EPA TO
Soil /Air Sample Locations	Lyenus	6021	3200		5310	TE-FRO	5021	0,00	0010	laig	CPA 10	EFATO
No. Samples		0	0	Б	0		0	0	- 0	ō	0	0
Cost per Semple		\$60.51	\$60.51	\$122.84	\$122.84	\$88.72	\$72.80	\$72.80	\$63,68	\$90.99	\$113,73	\$113.7
Subtotal	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	80.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Appendix II

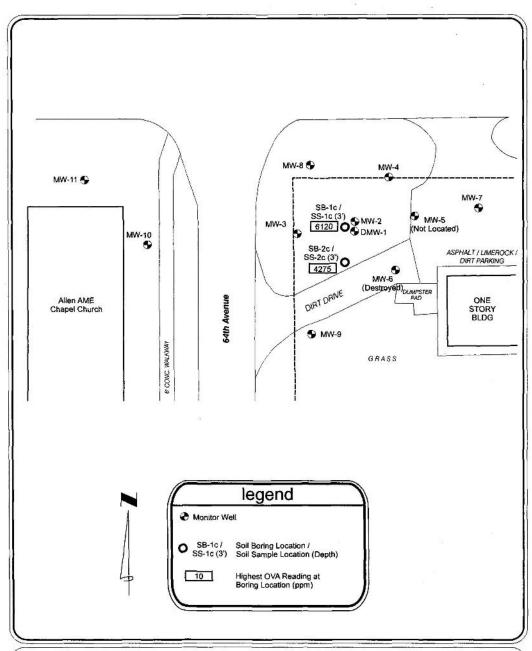
**Figures** 







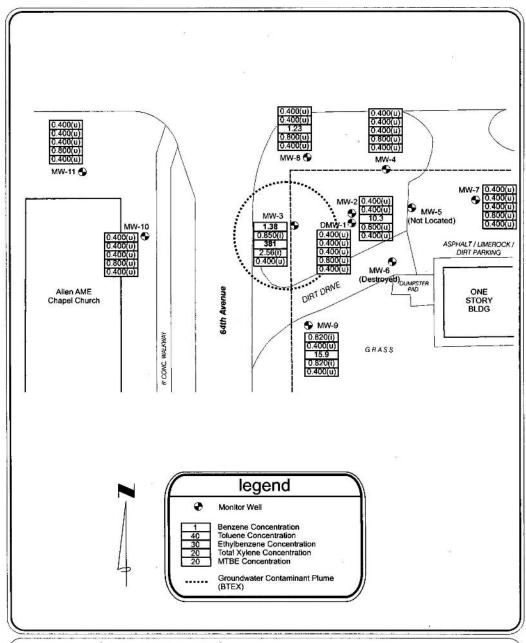
### **GENERAL SITE PLAN**







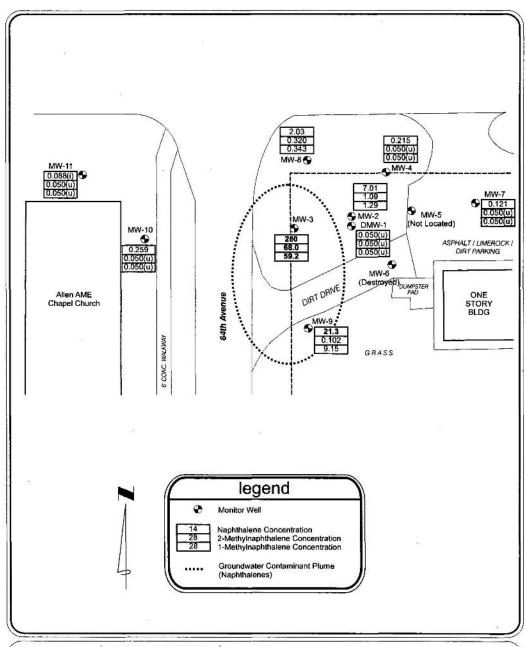
# SOIL BORING / SOIL SAMPLE LOCATION MAP







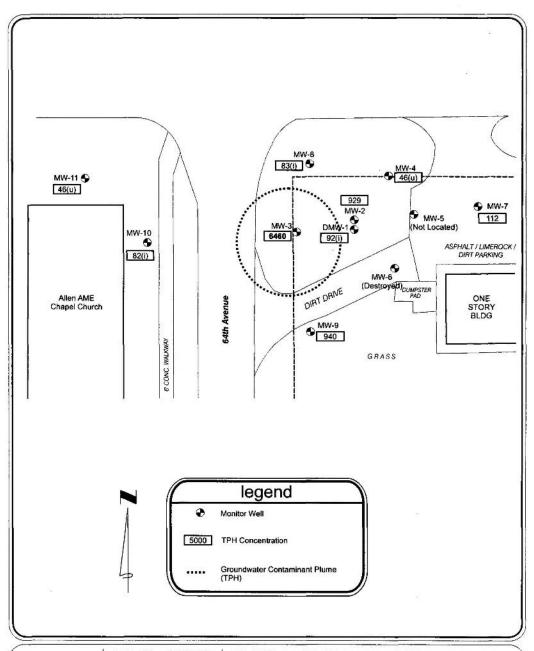
GROUNDWATER CONTAMINANT CONCENTRATIONS
(BTEX + MTBE / 4-10-2013)







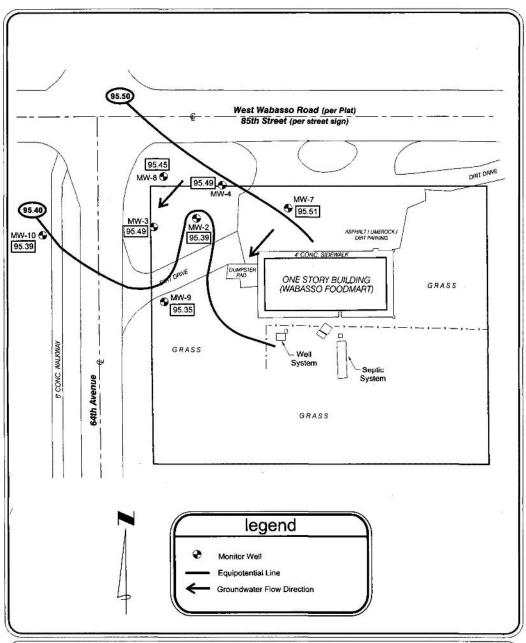
# GROUNDWATER CONTAMINANT CONCENTRATIONS (NAPHTHALENES / 4-10-2013)







GROUNDWATER CONTAMINANT CONCENTRATIONS (TPH / 4-10-2013)







# GROUNDWATER ELEVATION CONTOUR MAP (4-10-2013)

### Appendix III

Soil Screening Summary Table / Soil Sample Analytical Summary Table / BaP Conversion Table

### SOIL SCREENING SUMMARY

Facility Name: Bethel Service Station Facility ID #: 31/9100095

	SAMPLE			OVA Screening Result	LITHOLOGY / COMMENTS
BORING	DATE	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	
SB-1c	4/10/2013	5'	1'	23	Light Brown Medium Grain Sand
0.0000000000000000000000000000000000000	100000000000000000000000000000000000000		3'	6120	Gray Medium Grain Sand / Strong Odor (SS-1c Collected)
			5'	5803	Reddish Brown Medium Grain Sand / Strong Odor / Saturated
SB-2c	4/10/2013	5'	11	14	Light Brown Medium Grain Sand
			31	4275	Gray Medium Grain Sand / Strong Odor (SS-2c Collected)
			5'	1676	Reddish Brown Medium Grain Sand / Strong Odor / Saturated

### SOIL SAMPLE ANALYTICAL SUMMARY

Facility Name: Bethel Service Station Facility ID#: 31/9100095 Analytical Results = mg / Kg SCTL = Soll Cleanup Target Levels (DER / DECI / L) (i) denotes result between MDL and PQL (u) denotes result below MDL

				SCTL	SCTL	SCTL	SCTL	SCTL
- 77	Sample			1.2 / 1.7 / 0.007	7500 / 60000 / 0.5	1500 / 9200 / 0.6	130 / 700 / 0.2	4400 / 24000 / 0.09
Location	Depth (ft)	OVA (ppm)	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE
SS-1c (@ SB-1c)	3	6120	4/10/2013	0.024 (u)	0.021 (i)	19.7	1.65	0.059 (u)
SS-2c (@ SB-2c)	3	4275	4/10/2013	0.024 (u)	0.021 (u)	19.6	6.51	0.058 (u)

THE STATE OF THE S	12.30	55 / 300 / 1.2	200 / 1800 / 3.1			
			2007 10007 5.1	210 / 2100 / 8.5	2400 / 20000 / 2.1	1800 / 20000 / 27
OVA (ppm)	Date	Naphthalene	1-Methylnaphthalene	2-Methylnaphthalene	Acenaphthene	Acenaphthylene
6120	4/10/2013	44	28.5	52.1	0.106	0.027 (u)
4275	4/10/2013	38.2	32.9	49.7	0.122	0.026 (u)
	6120	6120 4/10/2013	6120 4/10/2013 44	6120 4/10/2013 44 28.5	6120 4/10/2013 44 28.5 52.1	6120 4/10/2013 44 28.5 52.1 0.106

				SCTL	SCTL	SCTL	SCTL	SCTL
Sample				21000 / 30000 / 2500	#1#10.8	0.1/0.7/8	#1#12.4	2500 / 52000 / 32000
Location	Depth (ft)	OVA (ppm)	Date	Anthracene	Benzo(a)anthracene	Benzo(a)pyrene	Benzo(b)fluoranthene	Benzo(g,h,i)perylene
SS-1c (@ SB-1c)	3	6120	4/10/2013	0.078 (i)	0.020 (u)	0.017 (u)	0.057 (u)	0.017 (u)
SS-2c (@ SB-2c)	3	4275	4/10/2013	0.078 (i)	0.027 (i)	0.017 (u)	0.056 (u)	0.017 (u)

- CE CO - CE C				SCTL	SCTL	SCTL	SCTL	SCTL
Sample				#/#/24	#1#177	#1#10.7	3200 / 59000 / 1200	2600 / 33000 / 160
Location	Depth (ft)	OVA (ppm)	Date	Benzo(k)fluoranthene	Chrysene	Dibenzo(a,h)anthracene	Fluoranthene	Fluorene
SS-1c (@ SB-1c)	3	6120	4/10/2013	0,024 (u)	0.024 (u)	0.013 (u)	0.023 (u)	0.350
SS-2c (@ SB-2c)	3	4275	4/10/2013	0.023 (u)	0.024 (u)	0.013 (u)	0.063 (i)	0.275

				SCTL	SCTL	SCTL	SCTL	SCTL
Sample				#/#/6.6	2200 / 36000 / 250	2400 / 45000 / 880	460 / 2700 / 340	
Location	Depth (ft)	OVA (ppm)	Date	Indeno(1,2,3-c,d)pyrene	Phenanthrene	Pyrene	TPH	BAP Equivalen
SS-1c (@ SB-1c)	3	6120	4/10/2013	0.013 (u)	0.328	0.026 (i)	1130	Pass
SS-2c (@ SB-2c)	3	4275	4/10/2013	0.013 (u)	0.270	0.046 (i)	2300	Pass

#### Benzo(a)pyrene Conversion Table

For Direct Exposure Soil Cleanup Target Levels

 Facility/Site Name:
 Bethel Service Station

 Location:
 6375 85th Street, Wabasso

 Facility/Site ID No.:
 31/9100095

 Soil Sample No.
 SS-2c

 Sample Date
 4/10/2013

 Location:
 @SB-2c

 Depth (ft):
 3

INSTRUCTIONS: Calculate Total Benzo(a)pyrene Equivalents if at least one of the carcinogenic PAHs is detected in the sample at a concentration equal to or higher than the Method Detection Limit (MDL), whether quantified with certainty (the concentration reported has no qualifier) or estimated (the concentration reported has a "J", "T" or "I" qualifier). Enter the contaminant concentrations (in mg/kg) for all seven carcinogenic PAHs in the yellow boxes using the following criteria (and see table below):

- 1. If quantified with certainty, or estimated and has the "J" qualifier, enter the reported value;
- If not detected at the MDL (the concentration reported is the MDL followed by the "U" qualifier) enter 1/2 of the reported value;
- If detected at a concentration lower than the MDL and the concentration is estimated (has the "T" qualifier) enter the estimated value;
- 4. If detected at a concentration equal to or higher than the MDL but lower than the Practical Quantitation Limit (PQL) and the concentration is estimated (has the "I" qualifier) enter the estimated value;
- If detected at a concentration equal to or higher than the MDL but lower than the PQL and it is not estimated (the concentration reported is the PQL followed by the "M" qualifier) enter 1/2 of the reported value.

Concentration (mg/kg)	Toxic Equivalency Factor	Benzo(a)pyrene Equivalents
0.009	1.0	0.0085
0.027	0.1	0.0027
0.028	0.1	0.0028
0.012	0.01	0.0001
0.012	0.001	0.0000
0.007	1.0	0.0065
0.007	0.1	0.0007
	0.009 0.027 0.028 0.012 0.012 0.007	0.009 1.0 0.027 0.1 0.028 0.1 0.012 0.01 0.012 0.001 0.007 1.0

Total Benzo(a)pyrene Equivalents = 0.0

The concentration shown does not exceed the Residential Direct Exposure SCTL of 0.1 mg/kg.

The concentration shown does not exceed the Industrial Direct Exposure SCTL of 0.7 mg/kg.

	Summary Crit	eria for Table Entries	
Detection	Concentration Reported	Data Qualifier	Enter
Various	Quantified with certainty	None	reported value
Various	Estimated	J	reported (estimated) value
ND at MDL	(MDL	U	1/2 reported value
< MDL	Estimated	Т	reported (estimated) value
≥ MDL but < PQL	Estimated	i i	reported (estimated) value
≥ MDL but < PQL	PQL	M	1/2 reported value

# Appendix IV

**Groundwater Analytical Summary Table** 

#### GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Hame: Bethel Service Station Facility 808: 31/910095

NS denotes Not Sampled Analytical Results = ug / L GCTL = Groundwater Cleanup Target Levele (ug / L) (i) denotes result between NDL and PQL

	Г	GCTL	GCTL	GCTL	GCTL	GCTL	GCTL	GCTL	GCTL
		1	40	30	20	20	5000	18	0.02
Wall	Sample Date	Benzene	Toluene	Ethylloenzeno	Total Xylenes	MTBE	TPH	Lead	EDB
DMW-1	2/10/2005	<1	d	1.2	<2	<5	<650	<0.0050	< 0.02
	4/10/2013	0 400 (u)	0.400 (u)	0.400 (u)	0.800 (u)	0.400 (u)	92 (i)	NS	N3
MAY-2	2/10/2005	NS 37	NS NS	NS _	NE	NS	9100	<0.0050	NS
	2/22/2006	37	<10	370	452	<90	NS	NS	<0.02
m	8/2/2007	19.3	<0.470	446	34.3	<0.440	NS	NS	N5
	4/10/2013	0.400 (u)	0.400 (u)	103	0.800 (u)	0.400 (u)	929	0.12 (u)	0.010 (u)
WW-3	2/10/2005	51	17	970	240	<5	3000	NS	N5
	8/2/2007	<0.350	<0.470	<0.520	<0.980	<0.440	NS	NS	NS
	4/10/2013	1.36	0.850 ()	381	2.56 ()	0.400 (u)	6460	0.12 (u)	0.010 (u)
MW-4	2/10/2006	<1	<1	<1	- 4	<b>≺</b> 5	4650	NS NS	NS
	4/10/2013	0.400 (u)	0.400 (u)	0.400 (u)	0.800 (u)	0.400 (u)	46 (u)	NS	NS
MW-5	2/10/2005	- 51	<1	<1	<2	<5	<720	NS.	NS
	8/2/2007	<0.360	<0.470	<0.520	<0.980	<0.440	NS	NS	N5
	4/10/2013	-01-1000000			Well Not	ocated .	5 4042000	Mark to the second	
MW/-6	2/10/2005	ব	<1	- 2	<2	<5	<650	NS.	NS
	4/10/2013	1000			Well Dec	troyed			
NW-7	2/10/2005	<1	<1	<1	4	<5	<650	N\$	NS
	4/10/2013	0.400 (u)	0.400 (u)	0.400 (u)	0.800 (u)	0.400 (u)	112	NS	NS
NW-8	5/16/2005	<1	<1	<1	-2	<8	<650	NS	NS
	8/2/2007	40.350	<0.470	<0.520	<0.980	<0.440	NS	NS	NS
	4/10/2013	0.400 (u)	0.400 (u)	1.23	0.800 (u)	0.400 (u)	83 (1)	N5	NS
MW-9	5/16/2005	<1	<1	<1	< 2 ∶	<5	3600	NS	N5
	8/2/2007	<0.350	<0.470	<0.520	<b>40</b> .960	<0.440	NS	NS	NS
	4/10/2013	0.820 (i)	0.400 (u)	159	0.820 (1)	0.400 (u)	940	NS	NS
MW-10	5/16/2005	22	<10	420	<20	<50	<650	NS	NS
	8/2/2007	<0.350	<0.470	<0.520	<0.980	<0.440	NS	NS	NS
	4/10/2013	0.400 (u)	0.400 (u)	0.400 (u)	0.800 (u)	0.400 (u)	82 (1)	0.12 (u)	0.010 (u)
MW-11	9/12/2005	<0.13	<0.13	6.4	<0.37	<0.35	150	N/S	NS.
ecoes (III)	8/2/2007	<0.350	<0.470	<0.520	<0.960	<0.440	NS	NS	NS
	4/10/2013	0.400 (u)	0.400 (u)	9.400 (u)	0.900 (u)	0.400 (u)	46 (u)	NS NS	. NS

#### GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Bethel Service Station Facility IDD: 31/910095 NS denotes Not Sampled Analytical Results = ug/L GCTL  $\approx$  Groundwater Cleanup Teropt Levels (ug/L) (t) denotes result between MDL and PQL

	Г	GCTL.	GCTL	GCTL	GCTL	GCTL	GCTL	GCTL	GCTL
		14	28	28	20	280	280	210	210
Well	Sample Date	Napthalene	2-Mothylrusphilasierm	1-Methykuphthalene	Acenaphthene	Fluorane	: Fluorentheno	Phenanthrene	Pyrene
DMW-1	2/10/2005	41	<1	<1	<1	<1	<1	<1	<1
	4/10/2013	0.050 (u)	0.050 (u)	0.060 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)
MW-2	2/10/2005	120	42	21	<1 ×1	<1	্ব	<1	<1
	2/22/2005	NS	NS NS	NS	NS	NS	NS	NS NS	NS
. 9	8/2/2007	85,2	21.0	. 124	<0.009	40.011	<0.010	<0.010	<0.014
	4/10/2013	7.01	1.08	1.29	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)
MW-3	2/10/2005	140	39	29	1.6		<1	<1	<1
2000	8/2/2007	0.16	0.115	0.603	0.050	0.048	<0.010	0.018(i)	<0.014
	4/10/2013	280	88.0	89.2	1.87	0.822	0.025 (u)	0.232	0.025 (u)
MW-4	2/10/2005	<b>61</b>	d	<1	<1	<1		61	<b>s</b> 1
M121-0	4/10/2013	0.215	0.050 (u)	0.050 (w)	0.077	0.025 (u)	0.025 (u)	0.025 (u)	D.025 (u)
	41102013	9.215	0.030(0)	2.030 (0)	U.Drr	0.025(0)	1 0.020(0)	0.025(0)	0.023 (0)
MW-5	2/10/2005	<1	ব	<1	<1	ৰ ব	<1	<1	
	8/2/2007	0.035	<0.011	< 0.045	<0.006	<0.011	<0.010	<0.010	<0.014
	4/10/2013				Well Not I	ocated		VII	200 000
MW-6	2/10/2005	<1	<1	্ব	<1	<1	<1	41	্ৰ
	4/10/2013				Well Des	trayed			
MW-7	2/10/2005	<1	ব	<1	4	<1	<1	- 41	<1
	4/10/2013	0.121	0 050 (u)	0.050 (u)	0.025 (u)	0.025 (u)	0.026 (u)	0.025 (u)	0.025 (u)
WW-8	5/16/2005	<1	<1	<1	4	<1	<1	<1	- <1
	8/2/2007	0.028	0.013(1)	<0.015	<0.008	<0.011	<0.010	<0.010	<0.014
	4/10/2013	2.03	0.320	0.343	0.025 (v)	0.025 (u)	0 025 (u)	0.025 (u)	0.025 (u)
MW-9	5/16/2005	<1	<1	- 41		<1		<1	<1
- Lavaria	8/2/2007	0.018(i)	<0.011	<0.015	<0.009	<0.011	<0.010	<0.010	<0.014
	4/10/2013	21.3	0.102	9.15	0.034 (1)	0.030 (i)	0.025 (u)	0.025 (u)	0.025 (u)
_	5/16/2006	41			41	व		<1	ব
WW-10			্ব	2.80					
	8/2/2007	0.025	<0.011	<0.015	<0.009	<0.011	<0.010	<0.010	<0.014
	4/10/2013	0.256	0.050 (u)	0.050 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)
MV-11	9/12/2005	0.13	<0.077	<0.044	<0.028	<0.031	<0.047	<0.032	<0.041
	8/2/2007	<0.040	<0.011	<0.015	<0.009	<0.011	<0.010	<0.010	<0.014
	4/10/2013	0.088 (i)	0.050 (u)	0.050 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)	0.025 (u)

# Appendix V Groundwater Elevation Summary Table

#### **GROUNDWATER ELEVATION TABLE**

Facility Name: Bethel Service Station Facility ID#: 31/9100095

All Measurements = Feet No Data = Blank TOC: Top of Casing

	DMW-1			MW-2			MW-3			MW-4			MW-5			MW-6			MW-7	
	2"			2"	i l		2*			2"	1		2"			2"			2"	
	30			12			12'			12'			12'			12'			12"	I
	25 - 30			2 to 12			2 to 12'			2 to 12"		!	2 to 12'		435.0	2 to 12'			2 to 12	
	100.58		$\vdash$	100.30			100.38			99.89			100.06		-	100.19			99.98	
ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	WTG	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP
V Nov- 25/21			98.56	1.74	0.00	98.55	1.83	0.00				98.59	1.47	0.00	- 1					
94.15	6.41	0.00	95.39	4.91	0.00	95.49	4.89	0.00	95.49	4.40	0.00	No	t Locate	d	1	Destroye	d	95.51	4.47	0.00
		2° 30° 25 - 30 100.58	2" 30' 25 - 30 100.58	2" 30' 25 - 30 100.56 ELEV DTW FP ELEV 98.56	2" 2" 2" 30" 12 25 - 30 2 10 12 10 13 10 10 10 11 10 11 11 11 11 11 11 11 11	2" 2" 2" 30" 12" 25 - 30 2 to 12' 100.56 100.30 ELEV DTW FP ELEV DTW FP 98.56 1.74 0.00	2" 2" 2" 30" 12" 25 - 30 20 12" 100.56 100.30 ELEV DTW FP ELEV DTW FP ELEV DTW FP ELEV 98.56 1.74 0.00 98.55	2" 2" 2" 2" 2" 2" 30" 12' 12' 12' 25 - 30 2 10 12' 2 10 12' 10 38 100 38	2" 2" 2" 2" 2" 2" 30" 12" 12" 12" 12" 100.58 100.30 100.38	2" 2" 2" 2" 12" 12" 12" 12" 12" 10.036 100.30 100.30 100.38 100.3	2" 2" 2" 2" 2" 2" 2" 2" 30" 12" 12' 12' 12' 12' 12' 12' 12' 12' 10.056 100.30 100.38 99.69  ELEV DTW FP ELEV DTW	2" 2" 2" 2" 2" 12" 12" 12" 12" 12" 12" 1	2" 2" 2" 2" 12 12 12 12 12 15 10 10 10 10 10 10 10 10 10 10 10 10 10	2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2	2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2	2" 2" 2" 2" 2" 2" 2" 2" 12" 12" 12" 12"	2" 2" 2" 2" 2" 2" 2" 2" 2" 12' 12' 12' 12' 12' 12' 12' 12' 12' 12'	2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2	2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2	2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2" 2

WELL NO.		MW-8		read	MW-9		Wester &	MW-10	Lorenza		MW-11	
DIAMETER		2"			2"			2*	-		2"	
WELL DEPTH		11'		Santani S	11		10000	11'			11"	
SCREEN INTERVAL		1-11			1- 11	1		1-11			1- 11	
TOC ELEVATION		99.82		- 8	99.00		- 8	99.91				
DATE	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP	ELEV	DTW	FP
8/2/2007	98.51	1.31	0.00	98.55	0.45	0.00	98.47	1.44	0.00	S 756	1.55	0.00
4/10/2013	95.45	4.37	0.00	95.35	3.65	0.00	95.39	4.52	0.00	. "	4.49	0.00
		***************************************		1								0.0000000

### Appendix VI

**Groundwater Sampling Logs / Meter Calibration Logs** 

WELL NO		ervice Sta			LC	CATION: 837	5 85" Street - \	Wabaaso - India	n River Cou	vty - Florida	
	DMW-1	37,000,00,70		SAMPLE	o: DMW	-1			DATE. 4/1	0/2013	47.77
			7,000	1911	PURC	SING DAT	ra	****			
WELL		TUBING				INTERVAL LIO 30 feet	STATIC D	R (feet):		RGE PUMP T	
	(inches): 2	1 WELL VO	TER (inches): 1	WELL DEPT				WELL CAPAC	1 100		
WELL VOL	OME FORGE.	· IIILL FO			,	2.4	50		18 18		-,
	Y VIOLUME N	(DOF / FOI	= ( 30				feet) X	0.16 g JBING LENGTH	allons/foot	-3.77	gations
	if applicable)	JRGE. 1 EUL	IIPMENT VOL.								
						.0026 gallor			+ 0.20		gations
	MP OR TUBING WELL (feet): ^	- 0		P OR TUBING VELL (feel): ~	•	PURGING		PURGING ENDED AT:	1110	TOTAL VOI	gallons): -7.71
DEL (11184)	VECC (1861).	CUMUL.	DEFINAN	DEPTH	_	I	COND.	DISSOLVED	1	, , o.toco (s	audis).   17
TIME	VOLUME PURGED (gallons)	VOLUME PURGED (gallons)	PURGE RATE (gpm)	TO WATER (feet)	ρΗ (standard units)	TEMP. (°C)	(circle units)  µmhos/cm  os/uS/CA	OXYGEN (circle units) mg/L or % serurence	TURBIÓ( (NTUs)		
1104	-608	- 26.05	-0.35	6.58		94.40	1168	14:1	7.97	de	Sulphu
1107	-0.75	- 7.0	~ 0.35	6.58	5.43	2438	163	11.1	6.01	+1	n'
1110	~075	-7.75	~03	6.59	5.42	24.36	1161	10.1	5.8	9 "	•
77	190	-100000		1 1							
			1 30						177		
		-									
WELL CAP	ACITY (Gallon	s Per Foot)	0.75" = 0.02;	1" = 0.04;	1,25" = 0.0	6; 2" = 0.18	5; 3° = 0.37;	4" = 0.65;			12" = 5.88
TUBING IN	SIDE DIA. CAI	ACITY (Gal.	F(.): 1/8" = 0.0	0008: 3/16"	= 0.0014;	1/4" = 0.0026	5: 5/16" = O.	.004: 3/8" = 0	0.006; 1/2	2" = 0.010;	5/8" = 0.016
TUBING IN	ACITY (Gallon SIDE DIA. CAI EQUIPMENT C	ACITY (Gal.	F(.): 1/8" = 0.0	1" = 0.04: 0008: 3/16" 3P = Bladder P	= 0.0014; ump:	1/4" = 0.0026 SP = Electric 5	6: 5/16" = 0. Submersible Pu	.004: 3/8" = 0		2" = 0.010;	
TUBING IN PURGING I	SIDE DÍA. CAI EQUIPMENT C	ODES: B	F(.): 1/8" = 0.0 I = Bailer; E	0006: 3/16": 3P = Bladder P	= 0.0014; ump; E SAMP	1/4" = 0.0026 SP = Electric S PLING DA	6: 5/16" = 0. Submersible Pu	.004: 3/8" = 0	0.006; 1/2	2" = 0.010;	5/8" = 0.016
TUBING IN PURGING I SAMPLED	SIDE DIA. CAI	PACITY (Gal / ODES: B	F(.): 1/8" = 0.0 I = Bailer; 8	0008: 3/16"	= 0.0014; ump; E SAMP	1/4" = 0.0026 SP = Electric S PLING DA	6: 5/16" = 0. Submersible Pu	.004: 3/8" = 0 mp: PP = P	0.006; 1/2 eristallic Pur	2" = 0.010; np; D = 0	5/8" = 0.016  ther (Specify)
TUBING IN: PURGING I SAMPLED: ROBERT F EAC	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M	PACITY (Gal / ODES: B	F(.): 1/8" = 0.0 I = Bailer; 8	0006: 3/16": 3P = Bladder P	= 0.0014; ump; E SAMP	1/4" = 0.0026 SP = Electric S PLING DA	S: 5/16" = 0. Submersible Pu	004: 3/8" = 0 mp: PP = P  SAMPLING INITIATED A	7:       3000	2" = 0.010; np; O = 0 SAMPLIN ENDED A	Si8" = 0.016  Ther (Specify)  UG  KT:
PURGING IN: SAMPLED: ROBERT F EAC PUMP OR	SIDE DIA. CAI EQUIPMENT O BY (PRINT) / A PERKINS & M TUBING	PACITY (Gal/ CODES: B FFILIATION: Monty Wa	FL): 1/8" = 0.0 I = Bailer; E Ison /	SAMPLER(S)	= 0.0014; ump; E SAMP SIGNATUR	1/4" = 0.0026 SP = Electric S PLING DA	Submarsible Pu	004: 3/8" = 0 mp: PP = P  SAMPLING INITIATED A	7:       3	2" = 0.010; np; O = 0 SAMPLIN ENDED A	5/8" = 0.016  ther (Specify)
SAMPLED: ROBERT F EAC PUMP OR	SIDE DIA. CAI EQUIPMENT O BY (PRINT) / A PERKINS & M TUBING WELL (feet): ~	PACITY (Gel/ CODES: B FFILIATION: Monty Wa	Ft.): 1/8" = 0.0 I = Bailer; 8 Ison /	0008: 3/16": BP = Bladder P SAMPLER(S)	= 0.0014; ump: E SAMP SIGNATUR DDE: PE	1/4" = 0.0026 SP = Electric S PLING DA E(S):	Si 5/16" = 0. Submersible Pu  TA  FIELD Fillrati	mp: PP = P  SAMPLING INITIATED A  FILTERED: You Equipment Ty	7:	P = 0.010; np; O = 0  SAMPLIN ENDED A	Si8" = 0.016 wher (Specify)
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN INTEREST	SIDE DIA. CAI EQUIPMENT O BY (PRINT) / A PERKINS & M TUBING WELL (feet): ^*	PACITY (Gal/) CODES: B FFILATION: Monty Wa	F(.): 1/8" = 0.0 = Bailer; E tson /	DODE: 3/16"  SP = Bledder P  SAMPLER(S):  TUBING MATERIAL CO	= 0.0014; ump: E SAMP SIGNATUR DDE: PE TUBING	1/4" = 0.0026 SP = Electric S PLING DA E(S):	S: 5/16" = 0. Submersible Pu  TA  FIELD Filtrati placed)	SAMPLING INITIATED A -FILTERED: Y on Equipment Ty DUPLICATE:	T:	SAMPLINENDED A	Si8" = 0.016  ther (Specify)  ACT:
SAMPLED: SAMPLED: ROBERT F EAC PUMP OR DEPTH IN INTELLO DEC SAMP	SIDE DIA. CAI EQUIPMENT O BY (PRINT) / A PERKINS & M TUBING WELL (feet): ~	PACITY (Gel/ CODES: B FFILATION: Monty Wa	F(.): 1/8" = 0.0 = Bailer; E tson /	DOOR: 3/16"  SAMPLER(S): TUBING MATERIAL CO	= 0.0014; ump; E SAMP SIGNATUR DDE: PE TUBING	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y RESERVATION	S: 5/16" = 0. Submersible Pu	SAMPLING INITIATED A -FILTERED: Y on Equipment Ty DUPLICATE: WITEND	7:	P = 0.010; np; D = 0  SAMPLING  FILTER S	SIB" = 0.016  ther (Specify)  IG  IT:                      IZE: µm  SAMPLE PUMP
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN INTEREST	SIDE DIA. CAI EQUIPMENT O BY (PRINT) / A Perkins & M TUBING WELL (feet): CONTAMINATIO PLE CONTAINE	PACITY (Gal/) CODES: B FFILATION: Monty Wa	F(.): 1/8" = 0.0 = Bailer; E tson /	DODE: 3/16"  SP = Bledder P  SAMPLER(S):  TUBING MATERIAL CO	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):	S: 5/16" = 0. Submersible Pu TA  FIELD Filtratis placed) N FINAL	SAMPLING INITIATED A -FILTERED: Y on Equipment Ty DUPLICATE:	T:	SAMPLINENDED A	Si8" = 0.016  ther (Specify)  ACT:
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & h TUBING WELL (feet): " CONTAMINATION CONTAMINE RS	PACITY (Gel/ODES: B  FFILIATION: Monty Wa  DN: PUN  ER SPECIFIC  MATERIAL CODE	FI.): 1/8" = 0.0 = Baller; E  ISON /  AP N  ATION  VOLUME	DOG: 3/16"  SAMPLER(S)  TUBING MATERIAL CC  PRESERVATI USED	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026  SP = Electric 5  LING DA  E(S):  Y  RESERVATION  TOTAL VOL	S: 5/16" = 0. Submersible Pu TA  FIELD Filtratis placed) N FINAL	MATERIA  SAMPLING INITIATED A  FILTERED: Y on Equipment Ty  DUPLICATE  NATEND  ANALYSIS A  METHO	T: 112	SAMPLING EQUIPMENT COOE	SAMPLE PUME FLOW RATE (ml. per manute
PURGING IN PURGING I SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMP	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M TUBING WELL (leet): " CONTAMINATIO LE CONTAINE RS 2	FFILIATION: Monty Wa  ON: PUM ER SPECIFIC MATERIAL CODE CG	FL): 1/8" = 0.0 = Bailer; E  tson /  AP N ATKON  VOLUME  40 mL	DOG: 3/16"  SAMPLER(S)  TUBING MATERIAL CC  PRESERVATI USED	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric 3 PLING DA E(S):  Y	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: You Required To DUPLICATE  NOTEND ANALYSIS A METHIC  8260	T:     3	SAMPLING EQUIPMENT CODE	SAMPLE PUME FLOW RATE (ml. per manule  ~100
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C  BY (PRINT) / A Perkins & M  TUBING  WELL (leet): " CONTAMINATIO  LE CONTAMIE  RS  2	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y We RESERVATION TOTAL VOL EO IN FIELD (III	S: 5/16" = 0. Submersible Pu TA  FIELD Filtrati placed)  N  FINAL pH	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	PT = 0.010:  DE = 0.010:  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE  REPP  APP	SAMPLE PUME FLOW RATE (mL per menute)  ~100  ~500
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M TUBING WELL (leet): " CONTAMINATIO LE CONTAINE RS 2	FFILIATION: Monty Wa  ON: PUM ER SPECIFIC MATERIAL CODE CG	FL): 1/8" = 0.0 = Bailer; E  tson /  AP N ATKON  VOLUME  40 mL	DOG: 3/16"  SAMPLER(S)  TUBING MATERIAL CC  PRESERVATI USED	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric 3 PLING DA E(S):  Y	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: You Required To DUPLICATE  NOTEND ANALYSIS A METHIC  8260	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	SAMPLING EQUIPMENT CODE	SAMPLE PUME FLOW RATE (ml. per manule  ~100
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C  BY (PRINT) / A Perkins & M  TUBING  WELL (leet): " CONTAMINATIO  LE CONTAMIE  RS  2	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y We RESERVATION TOTAL VOL EO IN FIELD (III	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	PT = 0.010:  DE = 0.010:  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE  REPP  APP	SAMPLE PUME FLOW RATE (mL per menute)  ~100  ~500
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C  BY (PRINT) / A Perkins & M  TUBING  WELL (leet): " CONTAMINATIO  LE CONTAMIE  RS  2	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y We RESERVATION TOTAL VOL EO IN FIELD (III	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	PT = 0.010:  DE = 0.010:  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE  REPP  APP	SAMPLE PUMAF FLOW RATE (mL per menute ~100 ~500
SAMPLED: SAMPLED: ROBERT F EAC PUMP OF PUMP OF SAMPLED: SAMPLED COOE DMW-1	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M TUBING WELL (feet): CONTAMINATION CONTAMINE RS 1 1	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y We RESERVATION TOTAL VOL EO IN FIELD (III	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	PT = 0.010:  DE = 0.010:  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE  REPP  APP	SAMPLE PUME FLOW RATE (mL per menute)  ~100  ~500
SAMPLED: ROBERT F EAC PUMP OR DEPTH IN I FIELD DEC SAMPLEID CODE	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M TUBING WELL (feet): CONTAMINATION CONTAMINE RS 1 1	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump; It SAMP SIGNATUR DDE: PE TUBING SAMPLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y We RESERVATION TOTAL VOL EO IN FIELD (III	S: \$16" = 0. Submersible Pu ITA  FIELD Fillrats placed) N FRNAL pH	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	D.006; 1/2 eristatilic Pur  T: []] 3 pe: Y ED ND/OR	PT = 0.010:  DE = 0.010:  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE  REPP  APP	SAMPLE PUME FLOW RATE (mL per menute)  ~100  ~500
TUBING IN PURGING IN SAMPLED: ROBERT F EAC PUMP OF DIAPTH IN FIELD OEC SAMP SAMPLEID CODE DIMW-1	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & M TUBING WELL (feet): CONTAMINATION R CONTAMINE R S 1 1	PACITY (Gal/ODES: B  FFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  CODE  CG  AG	FL): 1/8" = 0.0 = Bailer; E  ISON /  AP N ATION  VOLUME  40 mL  1 L	DOG: 3/16"  SAMPLER(S): TUBING MATERIAL CC  PRESERVATI USED  H2SO4	= 0.0014; ump: I SAMF SIGNATUR DDE: PE TUBING SAMFLE P	1/4" = 0.0026 SP = Electric S PLING DA E(S):  Y	Signification of the state of t	SAMPLING INITIATED A  FILTERED: YOU BE APPLICATE.  INTEND ANALYSIS A METHO  8260  FL PR	T:	SAMPLING CODE  SAMPLING ENDED A  FILTER S  SAMPLING COUPMENT CODE  REPP  APP	SAMPLE PUMAF FLOW RATE (mL per menute ~100 ~500

NOTES: 1. The above do not constitute all of the information required by Chapter 82-160, F.A.C.

2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

Revision Date: February 12, 2009

	: Bethel S	ervice Sta	ation		LOC		5 85° Stree	el - W	abasso – Indian	River Co.	unly - Florida	
WELL NO:	MW-2			SAMPLE ID:	MW-2				ļ	DATE: 4/1	10/2013	
		- 12		2000	PURG	ING DAT	Α				124	
	(Inches): 2 UME PURGE:	TUBIN DIAME 1 WELL VO	TER (inches): LUME = (TO	1/4" DEPTH	2 feet to		TO W	х	WELL CAPACIT	O (only fill	1	•
	(T VOLUMÉ PI I d'applicable)	JRGE: 1EQ	= ( <u>1</u> UIPMENT VOL	= PUMP VOLUM	E + (TUBR	Y, Y ( NG CAPACIT DO26 gellor	YX	TUE	BING LENGTH)		ELL VOLUME	S gallons gallon
	MP OR TUBIN	•		MP OR TUBING	7	PURGING		n/.	PURGING ENDED AT:		TOTAL VOL	.UME
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)		pH andard units)	TEMP.	COND. (circle unit µmhos/cr or µS/or	its)	DISSOLVED OXYGEN (carde units) mg/L_or	TURBIO (NTU:		R ODOR
023	~3.40	~340	~0.00	265 2	.16	9320	888		17.7	1.28	des	- Julyhar
160	~0.60	~ 4.0	~ 0.30	7.52 5	.86	3321	886		12.6	1. 3	4 "	<b>'</b> le
1097	~ O.lo	-4.60	~ 0.30	2.09 2	.87	23.53	88.5	>	13.8	1.19	5 h	-
								1				
300 - 3000							122	1				
	<del> </del>	5.	+	-				+		E .	-	-
			+ -	+ +		-		$\rightarrow$			-	
UBING IN PURGING	ACITY (Gallon ISIDE DIA. CAI EQUIPMENT C GY (PRINT) / P Perkins & I	PACITY (Ga).	/Ft): 188° = 0 3 = Ba#er:	.0006; 3/16" = 0 BP = Bladder Pum	p; ES	1/4" = 0.0026 SP = Electric S LING DA	5/16° Submersible	= 0.0	04; 3/8" = 0.	nstaltic Pu	samp; 0 = 0	
PUMP OR	TUBING WELL (feet): ^	. 1		TUBING	· PE				ILTERED: Y Equipment Typ	<u>~</u>	FILTER S	lΖE: μm
	CONTAMINATION		UP (A)		UBING	Y De	placed)		DUPLICATE:	γ	<b>©</b>	
	PLE CONTAINS	R SPECIFIC	ATION	SA	MPLE PR	ESERVATION			INTENDE		SAMPLING	SAMPLE PUM
SAM				PRESERVATIVE USED		OTAL VOL	FIN pl		ANALYSIS AN		CODE	FLOW RATE (mL per minute
SAMPLE	CONTAINERS	MATERIAL CODE	VOLUME	USED					7000	- 60	REPP	-100
SAMPLE O CODE			40 mL	USED	N SCHOOL		**	+	8260		IMPE	
SAMPLE O CODE	2 2	CODE				_	-		EDB		RFPP	-100
SAMPLE O CODE	CONTAINERS 2 2 1	CG	40 mL 40 mL 1 L			3,00000		•	EDB FL PRO	7.	RFPP APP	-100 -500
SAMPLE ID CODE	2 2 2 1	CG CG CG AG AG	40 mL 40 mL 1 L 1 L	H2SO4				-	EDB FL PRC 8270c	7.	RFPP APP	~500 ~500
SAMPLE O CODE	CONTAINERS 2 2 1	CG CG CG AG	40 mL 40 mL 1 L	— H2SO4		3,00000	-	-	EDB FL PRO	7.	RFPP APP	~500
SAMPLE SAMPLE 10 CODE MW-2	2 2 1 1	CG CG CG AG AG	40 mL 40 mL 1 L 1 L	H2SO4				-	EDB FL PRC 8270c	7.	RFPP APP	~500 ~500
SAMPLE D CODE MW-2	2 2 1 1	CG CG CG AG AG	40 mL 40 mL 1 L 1 L 250 mL	H2SO4  HNO3	PE = Polye			- - - -	EDB FL PRO 8270c 6010		APP APP APP	~500 ~500

NOTES: 1. The above do not constitute all of the information required by Chapter 62-180, F.A.C.

2. Stabilization Criteria. For range of Variation of Last three consecutive readings (see FS 2212, section 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

SITE NAME	: Bethel Se	ervice Sta	tion		SI LC		5 85° Street -	Wabasso - Indian	River Cour	nty – Florida	
WELL NO:	MW-3			SAMPL	E 10: MW-3				DATE: 4/1	0/2013	
					PURC	ING DA	ΓΑ				700 - 170 -
WELL	222	TUBIN			LL SCREEN		STATIC		M PU	RGE PUMP T	
	(inches): 2	DIAME	TER (inches):	1/4" DE	PTH: 2 feet					BAILER: PF	
MELL VOL	UME PURGE:	1 WELL VO	LUME = (TO	TAL WELL DE			OWATER) X	WELL CAPACI	TY (only fill o	out if applicable	e)
			<b>≠</b> ( 1	2	feet -	4.89	feet) X	0.16 gr	altonsifoot	= 1.14	gallons
	IT VOLUME PU if applicable)	IRGE: 1 EQ	JIPMENT VOI		5257	0026 gallo		UBING LENGTH)	+ FLOW CI		gallons
INITIAL PU	MP OR TUBING	3 1	FINAL PU	MP OR TUBIN		PURGING	G	PURGING		Commercial	
DEPTH IN	WELL (feet):	· /	DEPTH IN	WELL (feet):	- /	INMATE	DAT:		1138	PURGED (	gallons): -3.60
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feel)	pH (standard unils)	TEMP.	COND. (circle units) µmhos/cm @ µS/cm	OXYGEN (circle units) mg/L or saturation	TURBIDI (eUTM)	TY COLO	R DOOR
1132	~2.40	~ 7.40	~0.20	5.06	6.38	932	465	17.7	3.58	der	دا. محم
1135	-0.60	~ 3.0	~0.20	5.06	6.25	23.22	470	12.2	3.3	3 4	7).
1)38	-0.60	~ 3.60	~ 0.30	5.06	6.26	2321	468	11.4	270		, h
TUBING IN	PACITY (Gallon ISIDE DIA. CAR EQUIPMENT C	ACITY (Gal.	0.75" = 0.02; /Ft.): 1/8" = 0 8 = Bailer;	1" = 0.04; 0.0006; 3/16 8P = Bladder	" = 0.0014; Pump; E	SP = Electric :	Submersible Po	0.004; 3/8" = 0	5" = 1.02; .006; 1/2 metallic Pur	8" = 1.47; !" = 0.010; mp; O = 0	12" = 5.88 5/8" = 0.018 ther (Specify)
CAMOLEN	BY (PRINT) / A	EER IATION		GAMOI FOIS	SAIVIF SIGNATUR	LING DA	MA			_	
	Perkins & N			WANT CENT	, sional gra	-(0)	to	SAMPLING INITIATED AT	114	SAMPLIN ENDED	
PUMP OR	TUBING WELL (feet). ~	7		YUBING MATERIAL	CODE: PE	****		-FILTERED: Y		FILTERS	IZE: µm
FIELD DEC	OTAMINATIO	ON: PUI	IP (V)	N	TUBING	Y Whe	placed)	DUPLICATE:	γ	(N)	
SAM	PLE CONTAINE	R SPECIFIC	ATION	[	SAMPLE PE	RESERVATION	N	INTENDE	D .	SAMPLING	SAMPLE PUMP
SAMPLE ID CODE	CONTAINERS	MATERIAL CODE	VOLUME	PRESERVA USED		TOTAL VOL D IN FIELO (n	nL) PH	ANALYSIS AI		CODE	(mL per minute)
MW-3	2	CG	40 mL	-				8260		RFPP	-100
	2	CG	40 mL					€DB		RFPP	~100
		AG	11	H2SO	1			FLPR	5	APP	~500
	1							82700		APP	~500
	1	AG	1 L							100000000000000000000000000000000000000	457.757
		AG PE	1 L 250 mL	HNO3		-	_	6010		APP	-500
REMARKS	1			HNO3			-	6010		APP	-500
REMARKS	1 1		250 mL	HNO3			PP = Polyprop		one; T×1		-500 Other (Specify)

1. The above do not constitute all of the information required by Chapter ex-1-or, F.A.z.-2-1-or, F.A.z.-2-1-or, F.A.z.-2-1-or, F.A.z.-2-1-0. F.A.z.-2-1-0.

SITE NAME	E: Bethel Se	ervice Sta	tion			TE XCATION: 63	75 85 <sup>th</sup> :	Sreet - W	abasso – Indizi	n River Cou	nty – Florida	
WELL NO:	MW			SAMPLE II	o: MW					DATE: 4/1	0/2013	
	-				PURC	ING DA	TA					
WELL DIAMETER	(inches): 2	TUBING	TER (inches):			INTERVAL to 120 feet		TATIC DE	PTH (feet): 4.4		RGE PUMP T	
			= ( 1	AL WELL DEPT  for a second of the second of	eel –	4.40		eet) X	WELL CAPACI 0.16 g BING LENGTH	allons/foot	- 1,3:	e) gallons
	if applicable)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				.0026 gallo					gallons =	gallons
	MP OR TUBIN			AP OR TUBING	2	PURGIN		1206	PURGING	1221	TOTAL VOI	UME 7 -
DEPTH IN	WELL (feet): ^	<u>·_/_</u>	DEPTH IN	WELL (feet): ~		INITIATE	-	<del></del>	ENDED AT:	1991	PURGED (	pallons): ~ 3. c
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. ( <sup>D</sup> C)	(circle	ND. e unite) ostem	OXYGEN (circle units) mg/L ox % saturalize	TURBID (NTUs		
1215	- 1.80	-1.80	-0.20	4.70	5.40	23.16	0	96	18.4	2.3	1 Cles	- Sulphy
1918	~ 0.60	- 2.4º	~0.20	1	5.45	23.14		36	14.2	4.81		<u> </u>
1991	<u>هما.0 ~</u>	~ 3.0	-6.20	4.71	5.49	9372	_]0	2/	148	4.40	, IX	<u> </u>
							3	- 1				
				+		11 12 13						
				1					//03/4==0.00			-
			10 10 10		-							
TUBING IN	PACITY (Gallon ISIDE DIA, CAR EQUIPMENT C	ACITY (Gal.	FL): 1/8" = 0	1" = 0.04; .0006; 3/16" = 8P = Bladder Pt	0.0014. (mp; E	6; 2" = 0.1 1/4" = 0.002 SP = Electric	6; 5 Subme	M6" = 0.0	04; 3/8" = 0	5" = 1.02; 0.006: 1/ eristattic Pu	6" = 1.47; 2" = 0.010; mp; 0 = 0	12" = 5.88 5/8" = 0.018 ther (Specify)
	BY (PRINT) / A Perkins & N			SAMPLER(S) S			E		SAMPLING INITIATED A	1997	SAMPLIN ENDED A	
PUMP OR	TUBING WELL (feet): ^	7		TUBING MATERIAL CO	ne. pe	<u></u>			ILTERED: Y	(N)	FILTERS	IZE: µm
	CONTAMINATIO		AP/CD N		TUBING	Y / W	eclaced		DUPLICATE		Cia C	
	PLE CONTAINS					RESERVATIO			INTEND	ED	SAMPLING	SAMPLE PUM
SAMPLE ID CODE	CONTAINERS	MATERIAL	VOLUME	PRESERVATIV USED	/E	TOTAL VOL		FINAL pH	ANALYSIS A	NO/OR	EQUIPMENT CODE	FLOW RATE
MW	2	CG	40 mL	-				-	8260		RFPP	-100
	1	AG	1 L	H2SO4					FL PR	0	APP	~500
	1	AG	1 L				+	-	8270	G	APP	-500
							1					
		1 1					- 1					1
REMARKS	i:	82	+				W			- 1		2
	L CODES:	AG = Amber	Glass; CG	= Clear Glass;	PE = Pol	yethylene;	PP = F	Polypropyis	ne: S = Silic	one; T=	Teflor; O=	Other (Specify)

NOTES: 1. The above do not constitute all of the information required by Chapter 62-180, F.A.C.

2. STABUJZATION CRITERIA FOR RANSE OF VARIATION OF LAST THREE CONSCIUTING READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2): optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

ON I E LANGUAGE	E: Bethel S	ervice Sta	tion .		SITE		75 <b>85</b> S	itreel – V	Vabasso – Indiar	River Cou	nıv – Florida	
WELL NO:	MW-7			SAMPLE ID		(8)	84.2		1	DATE: 4/1		
			-		PURGI	NG DA	TA					
	(inches): 2 LUME PURGE:	TUBING DIAME 1 WELL VO	TER (inches): LUME = (TO	1/4" DEPTH	11	12 feel	TOWATE	ER) X	WELL CAPACE	17 of	1 0	6)
			= {			147		ei) X		allons/foot		3 gallons
only fill out	I if applicable)	JRGE: 1 EQL	JIPMENT VO	L. = PUMP VOLUM	200 (8	026 gallo			(eet		gallons =	gallon
	MP OR TUBIN			MP OR TUBING		PURGIN	3 1	231	PURGING	1210	TOTAL VO	UME -
EPTH IN	WELL (feet).	/_	DEPTHIN	WELL (feet): ~	/	INITIATE	DAT;	0 31	ENDED AT:	104/	PURGED (	pallons): ~ 3.5
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	ρΗ standard units)	TEMP. (°C)	CDA (circle µmho	units)	OXYGEN OXYGEN (circle units) mg/L or sauratton	TURBIDI (NTUs		
1241	~ 2.0	-2.0	~ O. 3			5383	loke	5	13.3	3.6		CMM
1244	~0.60	~ 9.60	-0.24		2.86		65	-9	11.5	2.8	14 - n	4
1247	~0,60	~ 3,20	~0,3	4.59	5.15	23.86	65	7	11.4	1.6	5	N
			7.			-26.10.000.1		1	O-OM - Antonio A			
									100			200
									8			-1
			4.62			E Sili			- 137 h	i.	- 5 201 - 27 - 2	10000
			1							-	-f	
	1			+		2.50	- 2	-			200	_
											- 5	
_			1	<u> </u>			- #	- 27				_
WELL CAP	PACITY (Gallon ISIDE DIA. CAI	l s Per Foot): PACITY (Gal./	0.75" = 0.02; F(.): 1/8" = 0	1" = 0.04; 1. 0.0008; 3/16" =	.25" = 0.08, 0.0014;	2" = 0.14 1/4" = 0.002	3; 1" 6; 5/	= 0.37; 16" = 0.0		5" = 1.02; .006; 1/	6" = 1.47; 2" = 0.010;	12" = 5.88 5/8" = 0.016
PURGING	EQUIPMENT C	ODES: - E	= Baller;	BP = Stadder Pur	-	P = Electric		sible Pun	np; PP = P¢	eristaltic Pu	mp: 0 = 0	ther (Specify)
						ING DA	TA					
	BY (PRINT) / A Perkins & M			SAMPLER(S)SI	GNATURE	(S):		9	SAMPLING INITIATED AT	1249	SAMPLIN ENDED	
PUMP OR		0		TUBING MATERIAL COD	v. 0.5				FILTERED. Y	Ø	FILTER S	IZE: µm
-	WELL (feet): -		UP (V)		TUBING	Y 400	placed)		DUPLICATE:		(A)	
		7875										
SAMPLE	PLE CONTAINI R CONTAINERS	MATERIAL CODE	VOLUME	PRESERVATIVI USED	E TO	DTAL VOL		FINAL pH	ANALYSIS A	ND/OR	SAMPLING EQUIPMENT CODE	SAMPLE PUM FLOW RATE (mL per minuli
O CODE	2	CG	40 mL		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				8260		RFPP	-100
			11	H2SO4			1	_	FL PR	0	APP	~500
MW-7	1	AG		10 SNOWTH-FATERS			-		82700	100	APP	-500
		AG AG	11		282397							
	1	335	0.55						62700			
	1	335	0.55	-					62700			
ID CODE MW-7 REMARKS	1	335	0.55						52700	,	A. 1	
MW-7	1	335	16	= Clear Glass:	PE = Polys		PP = Pc	ołyprapyl				Other (Specify)

NOTES: 1. The above do not constitute all of the Information regulared by Chapter 62-180, F.A.C.

2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSCUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

VELL NO:	AMAI CO			CALADA	D: MW-	۲	1000 0000	ı – Wabassı		ATE: 4/10	3	7.70
	INIAA-D			SAMPLE			TÁ			MIE. 71 10	-	
VELL		TUBING		I WEI	L SCREEN	NTERVAL		C DEPTH		- Out	GE PUMP T	VDC
HAMETER	(inches): 2	DIAME	TER (inches): 1	4" DEP	TH: 🛊 feet	lo 11 feet	TOW	ATER (feel)		ORE	BAILER: PF	•
NELL VOL	UME PURGE:	1 WELL VO	UME = (TOTA	AL WELL DEP	TH - STA	40.00	O WATER)	X WELL		12 (SU)		28
			= ( 11		feel -	4.39		x 0.16	ga	lons/foot =	1.00	galions
	IT VOLUME PL	JRGE: 1 EQL	IPMENT VOL	= PUMP VOL	UME + (TU8	ING CAPACT	TY X	TUBING L	ENGTH)	FLOW CE	LVOLUME	
oray iar out	n apparcable)			= 0 ga	llons + ( O	0026 gallo	ons/foot X		feet)	0.25	allons =	gellon
	MP OR TUBIN	- 1		P OR TUBING	1	PURGIN	G	PUF	REING		TOTAL VOI	140.65
EPTH IN	WELL (feet):		DEPTH IN I	VELL (feet):		INITIATE			DED AT:	20	PURGED (	pallons): ~ 3.64
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURĢED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP.	COND. (circle units µmhos/cm µS/co	(circle	GEN units)	TURBION (NTUs)	COLO (descrit	
11-	~7.Va	-2.40	~0.20	4.62	241	22-14	397	15	7	2.49	دادي	سامات
11-8	-0.60	- 3.0	~ 0.30	4.6>	1.42	33.12	398	10.	ti I	1.96	N N	×
1301	~0.60	~ 3.60	~ 0.30	4 62	642	5217	400	9.		1.27	) ),	27
11	0.60	3.60		7.60		-244		<b></b>		1.00	_	
	W		<del></del>			100000000000000000000000000000000000000					+	
0.000			+						- 9			
								-	8		-	
	-		_	-								
	ļ		+	1 -		<del> </del>			- 10			_
		i .							- 3			San
		1.				1		132	K 1887/77		All ottol	
	-		I									
NELL CAF	PACITY (Gallon	s Per Footh	0.75" = 0.02:	1" = 0.04;	1.25" = 0.0	6; 2" = 0.1	8; 3"=0.	37; 4" =	0.65; 5	" = 1.02;	6" = 1,47;	12" = 5.88
TUBING IN	PACITY (Gallon ISIDE DIA. CAI	PACITY (Gal.)	FL): 1/8" = 0.4	-	= 0.0014.	1/4" = 0.002		37: 4" = = 0.004;		006: 1/2"	= 0.010;	5/8" = 0.016
TUBING IN	PACITY (Gallon ISIDE DIA. CAI EQUIPMENT (	PACITY (Gal.)	FL): 1/8" = 0.4	1" = 0.04; 0008; 3/16" aP = Bladder P	= 0.0014, Pump; E	1/4" = 0.002 SP = Electric	Submersible				= 0.010;	
TUBING IN PURGING	EQUIPMENT C	PACITY (Gal.) CODES: B	FL): 1/8" = 0.4	0006; 3/16" BP = Bladder P	= 0.0014. Pump: E SAMP	1/4" = 0.002 SP = Electric LING D/	Submersible			006: 1/2"	= 0.010;	5/8" = 0.016
TUBING IN PURGING SAMPLED	ISIDE DIA. CAI	PACITY (Gal ) CODES: B	FL): 1/8" = 0.4 = Beiler:	0008; 3/16"	= 0.0014. Pump: E SAMP	1/4" = 0.002 SP = Electric LING D/	Submersible	Pump;	PP = Per	nistallic Pumi	= 0.010; p; 0 = 0	5/8" = 0.016 Wher (Specify)
FURGING IN PURGING SAMPLED ROBERT I	ISIDE DIA. CAI EQUIPMENT ( BY (PRINT) / A Perkins & I	PACITY (Gal ) CODES: B	FL): 1/8" = 0.4 = Beiler:	0006; 3/16" BP = Bladder P SAMPLER(S)	= 0.0014. Pump: E SAMP	1/4" = 0.002 SP = Electric LING D/	Submersible ATA	SAM INITI	PP = Per PLING ATED AT	006: 1/2"	SAMPLIN ENDED	5/8" = 0.016 Wher (Specify)
CUBING IN CURGING SAMPLED ROBERT I EAC PUMP OR	EQUIPMENT OF STREET	PACITY (Gall) CODES: B AFFILIATION: Monty Wa	FL): 1/8" = 0.4 = Beiler:	0008; 3/16"  AP = Bladder P  SAMPLER(S)  TUBING	= 0.0014, Pump; E SAMP SIGNATUR	1/4" = 0.002 SP = Electric LING D/	Submersible ATA FIE	SAM INITI	PP = Per PLING ATED AT	1/2" ristallic Pumi	= 0.010; p; 0 = 0	5/8" = 0.016 Wher (Specify)
FURBING IN PURGING SAMPLED ROBERT I EAC PUMP OR DEPTH IN	ISIDE DIA. CAI EQUIPMENT ( BY (PRINT) / A Perkins & I	PACITY (Gall) CODES: B REFILIATION: Wonty Wa	FL): 1/8" = 0.4 i = Beiler:   ison /	DOOB; 3/16"  BP = Bladder P  SAMPLER(S)  TUBING  MATERIAL CO	= 0.0014, Pump; E SAMP SIGNATUR	1/4" = 0.002 (SP = Electric PLING DA E(S):	Submersible ATA FIE	SAM INITI ELD-FILTER Iration Equip	PP = Per PLING ATED AT	1/2" ristallic Pumi	SAMPLINENDED	(G AT: 1207
EAC PUMP OR DEPTH IN	EQUIPMENT ( BY (PRINT) / A Perkins & I TUBING WELL (feet):	PACITY (Gal) CODES: B  OFFILIATION: Monty Wa  ON: PUR	FL): 1/8" = 0.1 = Beiler:	0008; 3/16"  Be Bladder P  SAMPLER(S)  TUBING  MATERIAL CO	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING	1/4" = 0.003 (SP = Electric PLING DA E(S):	Submersible ATA  Fit Fit episced)	SAM INITI	PP = Per PLING ATED AT RED: Y DIMENI Typ LICATE:	2006: 1/2" ristallic Pumi	SAMPLINENDED	SIR" = 0.016 Wher (Specify)  (G AT:   3-07
SAMPLED ROBERT IN PURGING ROBERT IN PORT IN PORT IN PORT IN SAMPLE SAMPLE	BY (PRINT) / A  BY (PRINT) / A  Perkins & I  TUBING  WELL (feet): CONTAMINATION	PACITY (Gal) CODES: E  EFFILIATION: Monty Wa  CN: PUN ER SPECIFIC MATERIAL (	FL): 1/8" = 0.1 = Beiler:	0008; 3/16"  Be Bladder P  SAMPLER(S)  TUBING  MATERIAL CO	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y NATESERVATION	Submersible ATA  FIE Filt episced)	SAM INITI	PP = Per PLING ATED AT RED: Y	DOG: 1/2" ristallic Pumi	SAMPLINENDED	SAMPLE PUM FLOW RATE
EAC PUMP OR DEPTH IN FIELD DEC	BY (PRINT) / A  BY (PRINT) / A  Perkins & f  TUBING  WELL (feet):  CONTAMINATION  PLE CONTAINS	PACITY (Gal) CODES: B  OFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC	FL): 1/8" = 0.4 = Beller:	DOOB; 3/16"  AP * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y NATESERVATION	Submersible ATA  FIE Filt episced)	SAM INITI	PP = Per PLING ATED AT RED: Y DIMENI Typ LICATE: INTENDE LYSIS AN	DOG: 1/2" ristallic Pumi	SAMPLING SUIPMENT	SAMPLE PUM FLOW RATE
FURING IN PURGING  SAMPLED  ROBERT  EAC  PUMP OR  DEPTH IN  FIELD DEC  SAMPLE  ID CODE	BY (PRINT) / A  BY (PRINT) / A  Perkins & I  TUBING WELL (feet): CONTAMINATION  A  CONTAMERS	PACITY (Sal) CODES: B  AFFILIATION: Monty Wa  CN: PUN ER SPECIFIC MATERIAL CODE	FL): 1/8" = 0.4 = Bellor.  ISON /  AP  N  ATION  VOLUME	DOOB; 3/16"  AP * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y NATESERVATION	Submersible ATA  FIE Filt episced)	SAMINITIES DUP ANA	PLING ATED AT RED: Y omen! Typ LICATE: INTENDE LYSIS AN METHOD	e: Y  DOOR S  DOOR S	SAMPLING CODE	SAMPLE PUM FLOW RATE (mL per minute)
EAC PUMP OR DEPTH IN SAMPLE SAMPLE SAMPLE SAMPLE DCODE	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A Perkins & 1 TUBING WELL (feet): CONTAMINATION PLE CONTAMINATION CONTAMINERS 2	PACITY (Gal) CODES: B  AFFILIATION: Monty Wa  ON: PUN ER SPECIFIC MATERIAL CODE CG	FL): 1/8" = 0.4 = Beller:    RSON /  AP  N  ATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WATERSERVATION OF THE PROPERTY OF THE PROPER	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP ANA	PLING ATED AT RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260	e: Y  DOOR S  DOOR S	SAMPLING SUIPMENT CODE	SAMPLE PUM FLOW RATE (mL per minut -100
EAMPLED ROBERT IN THE PROPERTY	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A Perkins & I TUBING WELL (feet): CONTAMINATION PLE CONTAMINATION CONTAMINERS 2 1	PACITY (Gal J ZODES: B  AFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  COOE  CG  AG	FL): 1/8" = 0.4 = Beller:    SSON /    AP  NATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WARESERVATION OF THE PROPERTY OF THE PROPERT	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP ANA	PLING ATED AT  RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260 FL PRO	e: Y  DOOR S  DOOR S	= 0.010;  D = 0  SAMPLING ENDED /  FILTER S  AMPLING CUIPMENT CODE  RFPP  APP	SAMPLE PUM FLOW RATE (mL per minut -100 -500
EAMPLED ROBERT IN THE PROPERTY	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A Perkins & I TUBING WELL (feet): CONTAMINATION PLE CONTAMINATION CONTAMINERS 2 1	PACITY (Gal J ZODES: B  AFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  COOE  CG  AG	FL): 1/8" = 0.4 = Beller:    SSON /    AP  NATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WARESERVATION OF THE PROPERTY OF THE PROPERT	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP ANA	PLING ATED AT  RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260 FL PRO	e: Y  DOOR S  DOOR S	= 0.010;  D = 0  SAMPLING ENDED /  FILTER S  AMPLING CUIPMENT CODE  RFPP  APP	SAMPLE PUM FLOW RATE (mL per minut -100 -500
EAMPLED ROBERT IN THE PROPERTY	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A Perkins & I TUBING WELL (feet): CONTAMINATION PLE CONTAMINATION CONTAMINERS 2 1	PACITY (Gal J ZODES: B  AFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  COOE  CG  AG	FL): 1/8" = 0.4 = Beller:    SSON /    AP  NATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WARESERVATION OF THE PROPERTY OF THE PROPERT	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP	PLING ATED AT  RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260 FL PRO	e: Y  DOOR S  DOOR S	= 0.010;  D = 0  SAMPLING ENDED /  FILTER S  AMPLING CUIPMENT CODE  RFPP  APP	SAMPLE PUM FLOW RATE (mL per minut -100 -500
EAMPLED ROBERT IN THE PROPERTY	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A PERKINS & I TUBING WELL (feet): - CONTAMINATI PLE CONTAMI  CONTAMIES 2 1 1	PACITY (Gal J ZODES: B  AFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  COOE  CG  AG	FL): 1/8" = 0.4 = Beller:    SSON /    AP  NATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WARESERVATION OF THE PROPERTY OF THE PROPERT	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP	PLING ATED AT  RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260 FL PRO	e: Y  DOOR S  DOOR S  DOOR S	= 0.010;  D = 0  SAMPLING ENDED /  FILTER S  AMPLING CUIPMENT CODE  RFPP  APP	SAMPLE PUM FLOW RATE (mL per minut -100 -500
EAC PUMP OR DEPTH IN FIELD DEC	ISIDE DIA. CAI EQUIPMENT OF BY (PRINT) / A PERKINS & I TUBING WELL (feet): - CONTAMINATI PLE CONTAMI  CONTAMIES 2 1 1	PACITY (Gal J ZODES: B  AFFILIATION: Monty Wa  ON: PUN  ER SPECIFIC  MATERIAL  COOE  CG  AG	FL): 1/8" = 0.4 = Beller:    SSON /    AP  NATION    VOLUME   40 mL	DOOB, 3/16"  P * Bladder P  SAMPLER(S)  TUBING  MATERIAL CO  PRESERVATI  USED	= 0.0014. Pump: E SAMP SIGNATUR  ODE: PE TUBING SAMPLE PI	Y WARESERVATION OF THE PROPERTY OF THE PROPERT	Submersible ATA  FIE Filt epiaced) N  FIN ph	SAMINITIES DUP	PLING ATED AT  RED: Y IMMENITY LICATE: INTENDE LYSIS AN METHOD 8260 FL PRO	e: Y  DOOR S  DOOR S  DOOR S	= 0.010;  D = 0  SAMPLING ENDED /  FILTER S  AMPLING CUIPMENT CODE  RFPP  APP	SAMPLE PUM FLOW RATE (mL per minute -100 -500

NOTES: 1. The above do not constitute all of the information required by Chapter 62-160, F.A.C.

2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSCUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

WELL NO			tion			LOCATION: 6375 65" Street - Wabasso - Indian River County - Florida VIW-9 DATE: 4/10/2013						
WELL NO:	MW-9			SAMPLE II	b: MW-9	)		Tit' Olde	DATE: 4/1	0/2013		
-					PURC	GING DA	TA_					
	(inches): 2		TER (inches):	1/4" DEPT	H: 1 feet	INTERVAL to 11 feet		FER (feet): 3.	OF OF	RGE PUMP TO BAILER: PP		
WELL VOL	UME PURGE:	1 WELL VO	UME - (TOT	AL WELL DEPT	H - STA	TIC DEPTH T	OWATER)	WELL CAPAC	ITY (only fill	out if applicable	2)	
			a ( 1º		set-	3.65			gallons/foot			
	NT VOLUME PL il applicable)	JRGE: 1 EQL	IPMENT VOL	= PUMP VOLU	3100	BING CAPACI 0.0026 gallo		TUBING LENGTH	n+ 0.25			
NITIAL PU	MP OR TUBIN	3 /	FINAL PUM	P OR TUBING	ons+( U	A. man		aumania.		TOTAL VOL	gallon: UME •	
DEPTH IN	WELL (feet):	صا .	DEPTH IN	WELL (feet): ~	6	INITIATE	DAT: 135	I ENDED AT	1309	PURGED (9		
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP.	COND. (circle units) umbosicer usion	OXYGEN (circle units) rno/L ox	TURBIDI (NTUs			
(202)	- 7.40	- 2.40	~ 0.70	3.86	71.0	2363	905	16.8	3.3	clear	Sylve	
1306	~ =.(00	~ 3.0	~0.34	3.96	6-15	2365	908	14.2	2.29	١,	4	
1309	-0,60	- 3,60	~0.20	3.86	6.15	2346	909	11.6	1.80	ł "	- L	
					2001			-	17			
							5	_				
	_					_		-	-			
				-					+			
				-		-		-	1000	2 34	-	
_	_		+	++		1	_	<del> </del> -	+			
WELL CAP	PACITY (Gallon		1 20	1" = 0.04:		PI 2						
THEMS		s Per Fool):	0.75" = O.UZ;	1" = 0.04;	1.25" = 0.0	6; 2"=0.1	6; 3" = 0.37	'; 4" = 0.65;	5" = 1.02;	6" = 1.47;	12" = 5.88	
		PACITY (Gal.)	Ft.): 1/8" = 0.	0006: 3/16" =	0.0014	1/4" = 0.002	6: 5/16" =		0.006; 1/	2" = 0.010;	5/8" = 0.016	
	EQUIPMENT O	PACITY (Gal.)	Ft.): 1/8" = 0.	0006; 3/16" = BP = Bladder Pt	= 0.0014; ump; 6	1/4" = 0.002 ESP = Electric	6: 5/16" = Submersible P	0.004; 3/8" =	5" = 1.02; 0.006; 1/ Peristatic Pu	2" = 0.010;		
PURGING SAMPLEO Robert		PACITY (Gal.) CODES: 8	Fi.): 1/8" = 0. . = Bailer:	0006: 3/16" =	= 0.0014; ump; 6 SAMP	1/4" = 0.002 ESP = Electric PLING DA	6: 5/16" = Submersible P	0.004; 3/8" =	0.006; 1/ Peristatiic Pu	2" = 0.010; mp; 0 = 0	5/8" = 0.036 (her (Specify)	
SAMPLEO Robert EAC PUMP OR	BY (PRINT) / A Perkins & M TUBING	PACITY (Gal) CODES: B EFFILIATION: Monty War	Fi.): 1/8" = 0. . = Bailer:	0006: 3/16" =  BP = Bizdder Pt  SAMPLER(S) :  TUBING	= 0.0014; ump; 6 SAMP SIGNATUR	1/4" = 0.002 ESP = Electric PLING DA	Submersible F	O.004; 3/8" = Pump: PP = F  SAMPLING INITIATED A	0.006; 1/ Peristatic Pu	2" = 0.010; mp; 0 = 0	5/8" = 0.016 (her (Specify)	
SAMPLEO Robert EAC PUMP OR DEPTH IN	EQUIPMENT OF BY (PRINT) / A Perkins & M TUBING WELL (feel):	PACITY (Gal/ CODES: B FFILIATION: Monty Wat	Ft.): 1/8" = 0.	0006; 3/16" =  BP = Biadder Pe  SAMPLER(S);  TUBING MATERIAL CO	= 0.0014; ump; E SAMF SIGNATUR	1/4" = 0.002 ESP = Electric PLING DA RE(S):	Submersible PATA  FIEL Filtra	0.004; 3/8" = Pump; PP = F  SAMPLING INITIATED A  D-FILTERED: \( \) tion Equipment I	O.006; 1/ Peristatic Pu	SAMPLIN ENDED A	5/8" = 0.016 ther (Specify)	
SAMPLEO Robert EAC PUMP OR DEPTH IN	EQUIPMENT OF SY (PRINT) / A Perkins & M TUBING WELL (feel): TOONTAMINATE	PACITY (Gal/) CODES: B  FFILIATION: Monty War	Ft.): 1/8" = 0.  = Bailer:  ISON /	0006: 3/18" = BP = Bizidder Pi SAMPLER(S) S TUBING MATERIAL CO	SAMF SAMF SIGNATUR  DE: PE TUBING	1/4" = 0.002 ESP = Electric PLING DA RE(S):	Submersible PATA FIEL Filtra	O.004; 3/8" = Pump; PP = F  SAMPLING INITIATED / D-FILTERED: 1  DUPLICATE	0.006; 1/ Peristatic Pu	SAMPLIN ENDED A	5/8" = 0.016 (her (Specify) G. 1313 IZE:	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMI	EQUIPMENT OF SY (PRINT) A Perkins & M TUBING WELL (feel): TONTAMINATE PLE CONTAINE	PACITY (Gal/ CODES: B  FFILIATION: Monty Wat  ON: PUB  ER SPECIFIC. MATERIAL	Ft.): 1/8" = 0.  = Bailer:  ISON /	DOOS: 3/16" = BP = Bladder Pi  SAMPLER(S):  TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y (NA) RESERVATIC TOTAL VOL	FIEL Filing epiaced)	O.004; 3/8" = Pump; PP = I	O.006; 1/ Peristattic Pu	SAMPLIN ENDED A	SAMPLE PUW FLOW RATE	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMI SAMPLE ID CODE	EQUIPMENT OF SY (PRINT) / A Perkins & M TUBING WELL (feel): TONTAMINATION PLE CONTAINE	PACITY (Gal/ CODES: B FFILIATION: Monty Wat DN: PUA ER SPECIFIC.	Ft.): 1/8" = 0. = Bailer:  Son /	0006: 3/18" = BP = Bladder Pt  SAMPLER(5) :  TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y (NA RESERVATIO	FIEL Filing epiaced)	0.004; 3/8" = Pump; PP = F  SAMPLING INITIATED / D-FILTERED: 1  DUPLICATE INTERIOR ANALYSIS /	O.006; 1/ Peristattic Pu	2" = 0.010; mp: 0 = 0  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT	SAMPLE PUW FLOW RATE	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMI	EQUIPMENT OF SY (PRINT) / A Perkins & M TUBING WELL (feet): " CONTAMINATIVE PLE CONTAINERS	PACITY (Gal/ CODES: B  AFFILIATION: Monly Wal  DN: PUB  ER SPECIFIC. MATERIAL CODE	Ft.): 1/8" = 0. = Bailer:  ISON /  AF (V) N  ATION  VOLUME	DOOS: 3/16" = BP = Bladder Pi  SAMPLER(S):  TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y (NA) RESERVATIC TOTAL VOL	FIEL Filing epiaced)	O.004: 3/8" = Pump: PP = F  SAMPLING INITIATED / D-FILTERED: Ition Equipment I  OUPLICATE ANALYSIS . METH	O.006; 1/ Peristattic Pu  TT: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	SAMPLING SAMPLING SAMPLING SAMPLING SAMPLING SAMPLING	GT: 1313  SAMPLE PUM FLOW RATE (mL per minute	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMI SAMPLE ID CODE	EQUIPMENT OF SY (PRINT) / A Perkins & M TUBING WELL (feet): " CONTAMINATIVE CONTAINERS 2	PACITY (Gal/ CODES: B  AFFILIATION: Monly Wal  DN: PUB  ER SPECIFIC  MATERIAL CODE CG	Ft.): 1/8" = 0. = Bailer:   SON /	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	0.004: 3/8" = Pump: PP = F  SAMPLING INITIATED / D-FILTERED: DUPLICATE OUPLICATE ANALYSIS . METH 828	Verislatine Pu	SAMPLING	SIR" = 0.016 ther (Specify)  G. T.: 1313 IZE:um  SAMPLE PUM RATE (mL per minute ~100	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMPLE ID CODE	BY (PRINT) / A Perkins & M TUBING WELL (feel):  CONTAINERS 2	PACITY (Gal.) ODES: B  FFILIATION: Monly Wat  ON: PUB  ER SPECIFIC  MATERIAL CODE CG AG	Ft.): 1/8" = 0. = Baller:   SON /      AP            ATION      VOLUME      1 L	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	O.004: 3/8" = Poump: PP = F  SAMPLING INITIATEO / INIT	Verislatine Pu	SAMPLING EQUIPMENT CODE RFPP APP	SIR" = 0.016 ther (Specify)  G. 1313 IZE:	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMI SAMPLE ID CODE	BY (PRINT) / A Perkins & M TUBING WELL (feel):  CONTAINERS 2	PACITY (Gal.) ODES: B  FFILIATION: Monly Wat  ON: PUB  ER SPECIFIC  MATERIAL CODE CG AG	Ft.): 1/8" = 0. = Baller:   SON /      AP            ATION      VOLUME      1 L	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	O.004: 3/8" = Poump: PP = F  SAMPLING INITIATEO / INIT	Verislatine Pu	SAMPLING EQUIPMENT CODE RFPP APP	SIR" = 0.016 ther (Specify)  G. 1313 IZE:m  SAMPLE PUM FLOW RATE (mL per minut) -100 -500	
PURGING SAMPLED ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMPLE 10 CODE MVV-9	EQUIPMENT OF SY (PRINT) A Perkins & M TUBING WELL (feet): " CONTAINERS CONTAINERS 2 1 1	PACITY (Gal.) ODES: B  FFILIATION: Monly Wat  ON: PUB  ER SPECIFIC  MATERIAL CODE CG AG	Ft.): 1/8" = 0. = Baller:   SON /      AP            ATION      VOLUME      1 L	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	O.004: 3/8" = Poump: PP = F  SAMPLING INITIATEO / INIT	Verislatine Pu	SAMPLING EQUIPMENT CODE RFPP APP	SIR" = 0.016 ther (Specify)  GT: 1313 IZE:m  SAMPLE PUM FLOW RATE (mL per minut) -100 -500	
SAMPLEO ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMPLE ID CODE	EQUIPMENT OF SY (PRINT) A Perkins & M TUBING WELL (feet): " CONTAINERS CONTAINERS 2 1 1	PACITY (Gal.) ODES: B  FFILIATION: Monly Wat  ON: PUB  ER SPECIFIC  MATERIAL CODE CG AG	Ft.): 1/8" = 0. = Baller:   SON /      AP            ATION      VOLUME      1 L	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	O.004: 3/8" = Poump: PP = F  SAMPLING INITIATEO / INIT	Verislatine Pu	SAMPLING EQUIPMENT CODE RFPP APP	SIR" = 0.016 ther (Specify)  GT: 1313 IZE:m  SAMPLE PUM FLOW RATE (mL per minut) -100 -500	
PURGING SAMPLED ROBERT EAC PUMP OR DEPTH IN FIELD DEC SAMPLE 10 CODE MVV-9	EQUIPMENT OF SY (PRINT) A Perkins & M. TUBING WELL (feel): "CONTAINERS 2 1 1 1	PACITY (Gal.) ODES: B  FFILIATION: Monly Wat  ON: PUB  ER SPECIFIC  MATERIAL CODE CG AG	FL): 1/8" = 0.  = Barler:  ISON /  ATION  VOLUME  40 mL  1 L	DOOS: 3/16" = BP = Biadder Pt SAMPLER(S) : TUBING MATERIAL CO	DE: PE TUBING SAMPLE P VE ADD	1/4" = 0.002 ESP = Electric PLING DA RE(S):  Y NA RESERVATIO TOTAL VOL ED IN FIELD (	FIEL Filtra episced) N FINAL pH	O.004: 3/6" = Pump: PP = F  SAMPLING INITIATED / SA	Peristatuc Pu	Z = 0.010: mp: O = O  SAMPLING ENDED A  FILTER S  SAMPLING EQUIPMENT CODE RFPP APP	SIR" = 0.016 ther (Specify)  GT: 1313 IZE:m  SAMPLE PUM FLOW RATE (mL per minut) -100 -500	

NOTES: 1. The above do not constitute all of the information required by Chapter 62-150, F.A.C.

2. Stabilization Criteria For Range of Variation of Last Three Consecutive Readings (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

VELL NO:	A 454 40				and the same of the same		/5 85" Street - 1	Wabasso - Indiar	100.10		
	MW-10			SAMPLE	D: MW-1				DATE: 4/1	10/2013	
		T =		7	THE RESERVE	GING DAT	-				
	(inches): 2	TUBING	TER (inches):	VA" DEP	TH: 1 feet	INTERVAL to 11 feet	STATIC D	R (fect): 4.5	> 0	URGE PUMPT RBAILER: PF	•
VELL VOL	UME PURGE:	1 WELL VO	LUME = (TOTA	AL WELL DEP	TH - STA	TIC DEPTH TO	OWATER) X	WELL CAPACI	TY (only fill	out if applicable	e)
			= ( 11		feet -	1.52	feet) X	0.16 ga	allons/loot	- 1.0	{ gallons
	T VOLUME PL	RGE: 1 EQL	IPMENT VOL.	= PUMP VOLU			Y X TL	BING LENGTH)	+ FLOW C	ELL VOLUME	900016
aniy iji oot	il applicable)			= 0 gal	lions+( 0	.0026 gallo	ns/loot X	feet)	+ 0.25	gallons =	gallons
	MP OR TUBIN	· • •		P OR TUBING	-	120000000000000000000000000000000000000		PURGING	133	TOTAL VO	
EPTH IN V	WELL (feet):		DEPTH IN	WELL (feet): ~	/_	INITIATE		DISSOLVED	100	PURGED (	gallons): ~
TIME	VOLUME PURGED (gallona)	CUMUL. VOLUME PURGED (gallogs)	PURGE RATE (gpm)	DEPTH YO WATER (feet)	pH (standard units)	TEMP.	COND. (circle units) µmhos/cm	OXYGEN (circle units) mg/L or	TURBID (NTU:		
1327	-240	- 2.10	-0.30	4.76	6.09	2284	279	16:0	6.16	cle	~ sulphu
1330	- 0,60	-2.40			608	63.66	281	14.2	5.80	GF2 CF2 CF2 CF2	4
1333	~ 0.60	-3.0	~ 0.30	4.76	80.)	73.84	284	12.1	3.1	20 10 to 10	١ ١
			-								
						+ +					
			1				. 4-20 - 2		1		
						1 1					
				-							
WELL CAP	ACITY (Gallon	s Per Foot):	0.75" = 0.02;	1" = 0.04; 0006: 3/18"	1.26" = 0.0 = 0.0014:	06: 2*=0.16	6; 3"=0.37; 6: \$146"=0	4" = 0.65; 004: 3/8" = 0	6" = 1.02;	5" = 1.47; (2" = 0.010;	12" = 5.88 59" n 0.018
				1" = 0.04; 0006; 3/16" BP = Stadder P				4" = 0.65; 004; 3/8" = 0	6" = 1.02; 1.006; 1		12" = 5.68 5/8" = 0.016 Mher (Specify)
	ACITY (Gallon SIDE DIA: CAS EQUIPMENT C		s = Bailer, 1	BP = Bladder P	SAMF	ESP = Electric : PLING DA	Submersible Pu				5/8" = 0.016
SAMPLED Robert F		FFILIATION:	s = Bailer, I		SAMF	ESP = Electric : PLING DA	Submersible Pu		eristaltic Pu	easons	5/8" = 0.016 Wher (Specify)
SAMPLED ROBERT FEAC	EQUIPMENT O BY (PRINT) I A Perkins & N TUBING	FFILIATION: Monty Wa	s = Bailer, I	SAMPLER(S)	SAMF SIGNATUR	ESP = Electric : PLING DA	Submersible Pu	SAMPLING INITIATED AT	r:\33	easons	5/8" = 0.016 Wher (Specify) WG AT:
SAMPLED ROBERT F EAC PUMP OR	EQUIPMENT O BY (PRINT) I A Perkins & M TUBING WELL (led): ~	FFILIATION: Monty Wat	s = Bailer;	BP = Bladder P SAMPLER(S) TUBING MATERIAL CO	SAMF SIGNATUR	ESP = Electric : PLING DA	Submersible Pu	SAMPLING	eristaltic Pu	SAMPLII ENDED	5/8" = 0.016 Wher (Specify) WG AT:
SAMPLED ROBERT FEAC PUMP OR DEPTH IN THELD DEC	EQUIPMENT OF BY (PRINT) I A Perkins & M TUBING WELL (Ice): **	FFILIATION: Monty Wal	tson /	BP = Bladder P SAMPLER(S) TUBING MATERIAL CO	SAMF SIGNATUR DDE: PE TUBING	ESP = Electric : PLING DA RE(S):	FIELD Filtration of the polaced in t	SAMPLING INITIATED AT PURPLE YOU Equipment Ty DUPLICATE	r:\33	SAMPLII ENDED	Size: µm
SAMPLED SAMPLED SAMPLED DEPTH IN THELD DEC	BY (PRINT) I A Perkins & M TUBING WELL (leet): * CONTAININATINE ### CONTAININE ##################################	FILIATION: Monty Wall  On: PUA  ER SPECIFICATION: MATERIAL	tson /	SAMPLER(S) TUBING MATERIAL CO	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	PLING DA PE(S):  Y RESERVATION TOTAL VOL	FIELD Filtration of the control of t	SAMPLING INITIATED AT  FILTERED: Y on Equipment Ty	r:\333	SAMPLII ENDED	SAMPLE PUMF
SAMPLED SAMPLED DEPTH IN THELD DEC	EQUIPMENT OF STATE OF	ODES: 8  FFILIATION: Monty Wal  ON: PUM  ER SPECIFIC.	tson /	BP = Bladder P SAMPLER(S) TUBING MATERIAL CO	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	PLING DA RE(S):  Y RESERVATION	FIELD Filtration of the control of t	SAMPLING INITIATED AT  -FILTERED: Y DUPLICATE- INTENDI ANALYSIS A	r:\333	SAMPLING	SAMPLE PUMB
SAMPLED SAMPLED DEPTH IN THELD DEC	BY (PRINT) IA PERKINS & N TUBING WELL (Icet): " CONTAMINATION # CONTAINERS	FILIATION: Monty Wal  On: PUA  ER SPECIFIC MATERIAL COOE	IS = Baller;  ISON /  ISON /	SAMPLER(S) TUBING MATERIAL CO PRESERVATI	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	PLING DA PE(S):  Y RESERVATION TOTAL VOL	FIELD Fibration of the placed N Final pH	PP = Po	r:\333	SAMPLING SAMPLING EQUIPMENT CODE	SAMPLE PUMP FLOW RATE (ml. per minute
SAMPLED SAMPLED DEPTH IN THELD DEC	BY (PRINT) IA PERKINS & N TUBING WELL (Icet): " CONTAMINATION E CONTAINERS 2	Monty War  On: PUM  ER SPECIFIC  MATERIAL  COOE  CG	IS = Baller;  Itson /  IMP (Y) N  ATION  VOLUME  40 mL	SAMPLER(S) TUBING MATERIAL CO PRESERVATI	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	PLING DA PE(S):  Y RESERVATION TOTAL VOL	FIELD Filtration of the phase o	PP = PA  SAMPLING INITATED A'  FILTERED: Y  DEQUIPMENT Y  DUPLICATE  INTENTION  ANALYSIS A  METHO  8260	r: 333	SAMPLING EQUIPMENT CODE REPP	SAMPLE PUMP FLOW RATE (mL per minute -100
SAMPLED SAMPLED DEPTH IN THELD DEC	BY (PRINT) I A Perkins & M TUBING WELL (leet): - CONTAMINATIO PLE CONTAINERS 2	MONES: 8  AFFILIATION: MONTY WAI  PUN: PUN  ER SPECIFIC  MATERIAL  COOE  CG  CG	IS = Beller; ISON /  ISON /  NATION  VOLUME  40 mL	SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	Y Was RESERVATION TOTAL VOL.	FIELD Fürzti  FIELD Fürzti  N  FINAL pH	PP = PA  SAMPLING INITIATED AT  FILTERED: Y  DEQUIPMENT TY  DUPLICATE-  INTENDIA  ANALYSIS AI  METHO  8260  EDB	r: 333	SAMPLING EQUIPMENT CODE REPP	SAMPLE PUMP FLOW RATE (mL per minute -100 -100
SAMPLED CODE	BY (PRINT) I A Perkins & M TUBING WELL (leet): - CONTAMINATIO PLE CONTAINERS 2 2 1	FILIATION: Monty Wat  On: PUM ER SPECIFIC. MATERIAL COOE CG CG AG	IS = Beller;  ISON /  ISON /  NATION  VOLUME  40 mL  1 L	SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED  H2SO4	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	Y (N) RESERVATION TOTAL VOL. ED IN FIELD (#	FIELD Fürzti  FIELD Fürzti  N  FINAL pH	PP = PA  SAMPLING INITIATED AT  FILTERED: Y  DEQUIPMENT TY  DUPLICATE:  INTEND:  ANALYSIS AI  METHO  8260  EDB  FL PRI	r:\333	SAMPLING EQUIPMENT CODE REPP APP	SAMPLE PUM PLOW RATE (mL per minute) -100 -500
SAMPLED ROBERT FEAC PUMP OR DEPTH IN THELD DEC	BY (PRINT) IA Perkins & M Perkins & M TUBING WELL (leet): ^ CONTAMINATION CONTAMINATION 2 2 1 1 1	INFILIATION: MONTY WAI  TON: PUN  ER SPECIFIC.  MATERIAL  COOL  CG  CG  AG  AG	IS = Beller;  ISON /  ISON /	SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED  H2SO4	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	Y NO RESERVATION TOTAL VOL ED IN FIELD (#	FIELD Fibration N Final pH	PP = PA  SAMPLING INITIATED AT THE PRINCIPLE OF T	r: 333	SAMPLING EQUIPMENT CODE REPP APP	\$48 = 0.018  Wher (Specify)  WG  AT:  SAMPLE PUM  PLOW RATE  (mL per minute)  -100  -500  -500
PURGING I ROBERT F RO	BY (PRINT) IA Perkins & M Perkins & M TUBING WELL (leet): ^ CONTAMINATION CONTAMINATION 2 2 1 1 1	INFILIATION: MONTY WAI  TON: PUN  ER SPECIFIC.  MATERIAL  COOL  CG  CG  AG  AG	IS = Beller;  ISON /  ISON /	SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED  H2SO4	SAMF SIGNATUR  DDE: PE TUBING SAMPLE P	Y NO RESERVATION TOTAL VOL ED IN FIELD (#	FIELD Fibration N Final pH	PP = PA  SAMPLING INITIATED AT THE PRINCIPLE OF T	r: 333	SAMPLING EQUIPMENT CODE REPP APP	\$48 = 0.018  Wher (Specify)  WG  AT:  SAMPLE PUM  PLOW RATE  (mL per minute)  -100  -500  -500

The above do not constitute all of the information required by Chapter 62-160, F.A.C.
 STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)
 pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater)

	Bethel S	ervice Sta	ition		Sn LLO	'E CATION: 637	'5 85" Stree	ı – Wab	asso – Indian	River Count	ty - Florida	
WELL NO:	MW-11			SAMPLE	io: MW-1	1				DATE: 4/10	/2013	
					PURG	ING DA	TA					
WELL	2707 200 1000ab	TUBING	G		L SCREEN I		STAT	IC OEP1	TH		GE PUMP TY	
	(inches): 2	DIAME	TER (inches):			o 11 feet			feet): Y. C	G Carrier Library	BAILER: PP	
WELL YOU	UME PURGE:	1 WELL VO	LUME = (TOT	AL WELL DEPT		- 2	O WATER)	X W	ELL CAPACI	TY (only lill o	ut if applicable	9)
- COUNTRIES	C VIOLUME A	inas I sai	= ( 1°	1 (		1.49		x 0	.16 gr	ellons/foot 4		gallons
	if applicable)	JRGC. 1 EUC	DIPNIENT VOL			0026 gallo		TOBIN		+ 0.25		galler
NITIAL PUI	MP OR TUBIN	G 🔨	FINAL PUM	IP OR TUBING		DUMBER			PURGING		TOTAL VOL	
	WELL (feet):	5 MED 10		WELL (feet): ~	_	INCLATE	DAT: 13	43	ENDED AT:	1357	PURGED (g	
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gellons)	PURGE RATE (gpm)	DEPTH TO WATER (feel)	ρΗ (standard units)	TEMP.	COND. (circle unit prihos/cn	s) (c	ISSOLVED OXYGEN arcle umis) mp/L or	TURBIDIT (NTUs)	Y COLOI (describ	
1301	~1.80	~ .0.30	~0.30	4.71	6.13	71.35	210	<u>*</u> ر	aturation	293	de	
130	~0.60	~ 224	-0.30	4.71	6.11	21,24	287		157	2.13	'n	n
1200	-0,60	~ 0.30	~0.20	4.11	(.01	21.22	286		14.0	2.37	, ,	-
192 /	0.00	3.0	-	4.11	401	01.00	000		17.0	9. 0		_
2012									0.210.00		W 10	
20,000									9999008 RG 103			
	1							_				
200												
TUBING IN	PACITY (Gallon SIDE DIA. CAI EQUIPMENT (	PACITY (Gal.	(Fi.): 1/8" = 0.1	1" = 0.04; 0006; 3/16- BP = Sladder P	ump; E	1/4" = 0.002 SP = Electric	Submersible	= 0.004			6" = 1.47; = 0.010; p; O = 0	12" = 5.88 5/8" = 0.016 ther (Specify)
TUBING IN PURGING 1	SIDE DIA. CAI	PACITY (Gal.	/Fi.): 1/8" = 0.: 3 ≈ Seiler, 1	0006: 3/16* BP = Bladder P	= 0.0014; ump; E SAMP	1/4" = 0.002 SP = Electric LING DA	Submersible			.006; 1/2	= 0.010;	5/8" = 0.016
TUBING IN PURGING I SAMPLED Robert F	SIDE DIA. CA	PACITY (Gal.) CODES: 9	/Fi.): 1/8" = 0. 3 = 8eiler; 1	0006: 3/16-	= 0.0014; ump; E SAMP	1/4" = 0.002 SP = Electric LING DA	Submersible	Pump;		.006; 1/2'	= 0.010;	5/8" = 0.016 ther (Specify)
PURGING IN SAMPLED ROBERT F EAC PUMP OR	SIDE DÍA. CAI EQUIPMENT ( BY (PRINT) / A PORKINS & I TUBING	PACITY (Gal.) CODES: 6 AFFILIATION Monty Wa	/Fi.): 1/8" = 0. 3 = 8eiler; 1	0006: 3/16- BP = Bladder P SAMPLER(S)	= 0.0014; lump; E SAMP SIGNATURE	1/4" = 0.002 SP = Electric LING DA	Submersible ATA	Pump;	PP = Pe SAMPLING INITIATED AT	eristaltic Pum	= 0.010; p; 0 = 0	58° = 0.016 ther (Specify)
TUBING IN- PURGING I SAMPLED ROBERT F EAC PUMP OR T DEPTH IN 1	SIDE DIA. CAI EQUIPMENT ( BY (PRINT) / A Perkins & I	AFFILIATION- Monty Wa	(FL): 1/8" = 0.1 3 = 8eiler, 1	0006: 3/16- BP = Bladder P SAMPLER(S) TUBING MATERIAL CO	= 0.0014; lump; E SAMP SIGNATURE	1/4" = 0.002 SP = Electric LING DA E(S):	Submersible ATA	ELO-FIL Rration E	PP = Pe SAMPLING INITIATED AT	eristaltic Pum	SAMPLIN ENDED A	58° = 0.016 ther (Specify)
TUBING IN- PURGING I  SAMPLED ROBERT F  EAC PUMP OR I  DEPTH IN I  FIELD DEC	SIDE DIA. CAN EQUIPMENT ( BY (PRINT) / A PERKINS & I TUBING WELL (feel):	PACITY (Ga), CODES: E  AFFILIATION: Monty Wa  ON: PU	(FL): 1/8" = 0.13 = 8eiler; 1	0006: 3/16- BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING	1/4" = 0.002 SP = Electric LING DA E(S):	Submersible ATA FI FI Fi splaced)	ELO-FIL Rration E	PP = Pe SAMPLING INITIATED AT TERED: Y Equipment Ty	.006: 1/2° pristaltic Purm	SAMPLIN ENDED A	58° = 0.016 ther (Specify)
SAMPLED ROBERT FEAC PUMP OR DEPTH IN THELD DECEMBER SAMPLE	SIDE DIA. CAN EQUIPMENT ( BY (PRINT) / A Perkins & f TUBING WELL (feel): CONTAMINATION #	PACITY (Gal., CODES: E  AFFILIATION- Monty Wa  ON: PUI  ER SPECIFIC  MATERIAL	(FL): 1/8" = 0.13 = 8eiler; 1	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CC	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	114" = 0.002  SP = Electric  LING DA  E(S):  Y Wre  RESERVATIO	Submersible ATA FI FI splaced) N	ELO-FIL Rication E	PP = Pe SAMPLING INITIATED AT TERED Y Equipment Ty, DUPLICATE:	OO6: 1/2° Pristaltic Purm	SAMPLIN ENDED A	SAMPLE PUM FLOW RATE
TUBING IN PURGING I SAMPLED ROBERT F EAC PUMP OR DEPTH IN FIELD DEC SAMPLE ID CODE	SIDE DIA. CAN EQUIPMENT ( BY (PRINT) / A PERKINS & P TUBING WELL (feel): " CONTAMINATION	PACITY (Gal.) CODES: E  AFFILIATION: Monty Wa  ON: PUT  ER SPECIFIC	FI.): 1/8" = 0.0 3 = Seiler; 1 tson / N ATION	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	114" = 0.002  SP = Electric  LING DA  E(S):  Y RESERVATIO	Submersible ATA FI FI splaced) N	ELO-FIL Rication E	PP = Po	OO6: 1/2° Pristaltic Purm	SAMPLING	SAMPLE PUM  SAMPLE PUM  FLOW RATE
PURGING IN PURGING I SAMPLED ROBERT F EAC PUMP OR DEPTH IN FIELD DEC SAMPLE ID CODE	SIDE DIA. CAN EQUIPMENT ( BY (PRINT) / A Perkins & f TUBING WELL (feel): - CONTAMINATIO # CONTAINERS	PACITY (Gal.) CODES: E  AFFILIATION- Monty Wa  ON: PUP ER SPECIFIC  MATERIAL CODE	(Fi.): 1/8" = 0.0 3 = Seiler;  tson /  tson /  ATION  VOLUME	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	1/4" = 0.002  SP = Electric  LING DA  E(S):  Y Core  RESERVATIO  FOTAL VOL  O IN FIELD (1)	Submersible ATA FI FI splaced) N	ELO-FIL Biration E	PP = Pe SAMPLING INITIATED AT TERED Y Equipment Ty, DUPLICATE: INTENDE ANALYSIS AI METHO	PED S ND/OR E	SAMPLING GUIPMENT COOE	SAMPLE PUM  SAMPLE PUM  FLOW RATE  (ml. per minute)
SAMPLED DECEMBER SAMPLED TO SAMPLE SAMPLE SAMPLE TO CODE	SIDE DIA. CAI EQUIPMENT ( BY (PRINT) / A PORKINS &  TUBING WELL (feel): CONTAMINATIO PLE CONTAMINERS 2	PACITY (Gal., CODES: E	tson /  tson /  ATION  VOLUME  40 mL	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	Y CORESERVATIO	Submersible ATA FILE FIN	ELO-FIL Biration E	PP = Po	ODE: 1/2°  VED DE: Y  ED DOOR E	SAMPLING CODE  REPP	SAMPLE PUN FLOW RATE (mt. per minut -100
SAMPLED DECEMBER SAMPLED TO SAMPLE SAMPLE SAMPLE TO CODE	BY (PRINT) / A PORKINS & F TUBING WELL (feel): CONTAMINATIO PLE CONTAMINERS 2 1	PACITY (Gal., CODES: E	tson /  tson /  tson /  NATION  VOLUME  40 mL  1 L	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	Y Ware	Submersible ATA FILE FIN	ELO-FIL Biration E	PP = Pe SAMPLING NITIATED AT TERED Y Equipment Ty, DUPLICATE: NITENDE ANALYSIS AI METHO 8260 FL PRI	ODE: 1/2°  VED DE: Y  ED DOOR E	SAMPLING COUPMENT CODE REPP	SAMPLE PUN FLOW RATE (mt. per minut -100
SAMPLED SAMPLED ROBERT F EAC PUMP OR DEPTH IN FIELD DEC SAMPLE 10 CODE MWW-11	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & f TUBING WELL (feel): - CONTAMINATIO PLE CONTAMI  CONTAMINERS 2 1 1	PACITY (Gal., CODES: E	tson /  tson /  tson /  NATION  VOLUME  40 mL  1 L	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	Y Ware	Submersible ATA FILE FIN	ELO-FIL Biration E	PP = Pe SAMPLING NITIATED AT TERED Y Equipment Ty, DUPLICATE: NITENDE ANALYSIS AI METHO 8260 FL PRI	ODE: 1/2°  VED DE: Y  ED DOOR E	SAMPLING COUPMENT CODE REPP	SAMPLE PUM FLOW RATE (mt. per minut -100 -500
SAMPLED ROBERT FEAC PUMP OR DEPTH IN THELD DECEMBER SAMPLE	SIDE DIA. CAI EQUIPMENT C BY (PRINT) / A Perkins & f TUBING WELL (feel): - CONTAMINATIO PLE CONTAMI CONTAMINERS 2 1 1	PACITY (Gal., CODES: E	tson /  tson /  tson /  NATION  VOLUME  40 mL  1 L	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; tump; E SAMP SIGNATURE DDE: PE TUBING SAMPLE PE	Y Ware	Submersible ATA FILE FIN	ELO-FIL Biration E	PP = Pe SAMPLING NITIATED AT TERED Y Equipment Ty, DUPLICATE: NITENDE ANALYSIS AI METHO 8260 FL PRI	ODE: 1/2°  VED DE: Y  ED DOOR E	SAMPLING COUPMENT CODE REPP	SAMPLE PUM FLOW RATE (mt. per minute -100 -500
TUBING IN PURGING IN SAMPLED ROBERT F EAC PUMP OR DEPTH IN FFIELD DEC SAMPLE 10 CODE MWV-11	SIDE DIA. CAI EQUIPMENT ( BY (PRINT) / A Perkins & f TUBING WELL (feel): - CONTAMINATION CONTAINERS 2 1 1	PACITY (Gal., CODES: E	IFI.): 1/8" = 0.3 a Saller; 1  ISON / NATION   VOLUME   40 mL   1 L   1 L	0006: 3/16* BP = Bladder P  SAMPLER(S)  TUBING MATERIAL CO  PRESERVATI USED	= 0.0014; ump: E SAMP SAMP SIGNATURI  DDE: PE TUBING SAMPLE PF VE ADDE	Y Ware	Submersible ATA FILE FIN	ELO-FIL Rication E	PP = Pe SAMPLING INITIATED AT TERED Y Equipment Ty, DUPLICATE: INTENDE ANALYSIS AI METHO 8260 FL PRI 82700	O.O.G. 1/2" ristaltic Purm  (C) V	SAMPLING CODE REPP APP	SAMPLE PUM FLOW RATE (mt. per minut -100 -500

NOTES: 1. The above do not constitute all of the information required by Chapter 62-160, F.A.C.

2. STABULATION CRITERIA. FOR RANSE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 2200-2); optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU: optionally ± 5 NTU or ± 10% (whichever is greater)

# Certificate of Calibration PID



r—————————————————————————————————————		<del></del>
<u>Equipment Type:</u>	MiniRae 2000	
<u>Date</u>	04/09/2013	
Serial #	110-014737	9
Calibration Gas # 1	Zero Air	8
<u>Calibration Gas # 2</u>	100ppm Isobutylene	
Lot # (s)	Isobut.: FAM-248-100-19	Zero Air:
<u>Expiration Date(s)</u>	Isobut: 05/24/2016	
Ambient Temperature	23°C (73.4°F)	
Instrument Reading; Ambient Air	0.0ppm Isobutylene	
Instrument Reading; Calibration Gas	101.5ppm Isobutylene	
<u>Calibrated By:</u>	Steve Kozar Signature:	lay
a a	NOTES:	

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### Certificate of Calibration Multi-Parameter Water Quality



Equipment Type:	YS1 556				
Date	4/09/2013				
Serial *	08C100852	NOTE	% 8.70 mg/L D.O. 100.85	%	
Calibration Standard #1	pH 4.01		1		
Calibration Standard # 2	pH 7.00				10
Calibration Standard # 3	1000uS Conductivity				
Calibration Stundard # 4	100% D.O Saturation		1		
Calibration Standard # 5					
Calibration Standard # 6					
Calibration Standard # 7					
Calibration Standard # 8					
Calibration Standard # 9					
Lot # (s)	pH4.01: aL874	1000uS Cond.: 2DoSo	μΗ10.00:		
	pH7.00; 3A017	Zobell:			
Expiration Date(s)	pH4.01: 07/2014	100001S Cond.: 01/2014	рН10.00:		
	pH7.00 08/2014	Zobell:			
Ambient Temperature	23°C (73.4°F)				
Instrument Reading; Calibrated	pH 4.01	pH 7.00		Cond. 1000uS	
T.		8.72 mg/L D.O.			
Calibrated By:	Steve Kozar	Signature:	1790	10/08	
		Cotamon For	uimamental II.C	A	

Peterson Environmental, LLC 2917 W. Cypress Street Tampe, FL 33609 Phone: 813-871-2626| Fax 813-871-1365

## Certificate of Calibration Turbidity Meters

				- Contract
Emiloment Type:	LaMotte 3020			\**
<u>Dute</u>	4/05/2013	NOTES		
Serial #	5074-2004			
Calibration Standard # 1	1NTU			
Calibration Standard # 2	LONTU			
Calibration Standard # 3				
Calibration Standard # 4				
Lot # (s)	1NTU: C147379	10NTU: c252142		
Expiration Date(s)	1NTU: Aug 2013	10NTU; Aug 2013		
Ambient Temperature	23°C (73.4°F)		19	
Instrument Reading: Calibrated	1.00 NTU		10.00 NTU	
Calibrated By:	Steve Kozar		Signature: HELLOW	_

Peterson Environmental, LLC 2917 W. Cypress Street Tampe, FL 33609 Phone: 613-871-2626| Fax 813-871-1366

# Appendix VII

Laboratory Analytical Reports / Chain-of-Custody Forms



Jupiter Environmental Laboratories, Inc.
150 S. Old Dide Highway
Jupiter, Ft. 33458
Phone: (561)575-0030
Fax: (561)575-4418
www.jupiterlabs.com
clientservices@jupiterlabs.com

April 23, 2013

Bob Perkins EAC 3926 Coral Ridge Drive Coral Springs, FL 33065

RE:

LOG#

1332074

Project ID: COC# BETHEL

CUC#

332074

#### Dear Bob Perkins:

Enclosed are the analytical results for sample(s) received by the laboratory on Wednesday, April 10, 2013. Results reported herein conform to the most current NELAC standards, where applicable, unless indicated by \* in the body of the report. The enclosed Chain of Custody is a component of this package and should be retained with the package and incorporated therein.

Results for all solid matrices are reported in dry weight unless otherwise noted. Results for all liquid matrices are reported as received in the laboratory unless otherwise noted. Results relate only to the samples received. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

Samples are disposed of after 30 days of their receipt by the laboratory unless extended storage is requested in writing. The laboratory maintains the right to charge storage fees for archived samples. This report will be archived for 5 years after which time it will be destroyed without further notice, unless prior arrangements have been made.

Certain analyses are subcontracted to outside NELAC certified laboratories, please see the Project Summary section of this report for NELAC certification numbers of laboratories used. A Statement of Qualifiers is available upon request.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Ann McKewin for Kacia Baldwin

araMckein

V.P. of Operations

Report ID: 1332074 - 1112031 4/23/2013

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#### SAMPLE ANALYTE COUNT

Workorder 1332074 Project ID: BETHEL

Lab ID	Sample ID	Method	Analytes Reported
1332074001	DMW-1	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
1332074002	MW-2	EPA 200.8 (Total)	1
		EPA 8260B	10
19		EPA 8260B (EDB List)	2
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
332074003	MW-3	EPA 200.8 (Total)	1
	€	EPA 8260B	10
		EPA 8260B (EDB List)	2
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
332074004	MW-4	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
332074005	MW-7	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
1332074006	MW-8	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	. 3
1332074007	MW-9	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
1332074008	MW-10	EPA 200.8 (Total)	1
		EPA 8260B	10
		EPA 8260B (EDB List)	2
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
1332074009	MW-11	EPA 8260B	10
		EPA 8270/PAH SIM	21
		FL-PRO (GC)	3
1332074010	SS-1C	EPA 8260B	10

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#### SAMPLE ANALYTE COUNT

Workorder 1332074 Project ID: BETHEL

Lab ID	Sample ID	Method	Analytes Reported
1332074010	SS-1C	EPA 8310 List by 8270C	21
		FL-PRO (GC)	3
		SM 2540G	1
1332074011	SS-2C	EPA 8260B	10
		EPA 8310 List by 8270C	21
		FL-PRO (GC)	3
		SM 2540G	1

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#### SAMPLE SUMMARY

Workorder 1332074 Project ID: BETHEL

Lab ID	Sample ID	Matrix	Date Collected	Date Received
1332074001	DMW-1	Aqueous Liquid	4/10/2013 11:12	4/10/2013 16:00
1332074002	MW-2	Aqueous Liquid	4/10/2013 10:31	4/10/2013 16:00
332074003	MW-3	Aqueous Liquid	4/10/2013 11:40	4/10/2013 16:00
1332074004	MW-4	Aqueous Liquid	4/10/2013 12:23	4/10/2013 16:00
332074005	MW-7	Aqueous Liquid	4/10/2013 12:47	4/10/2013 16:00
332074006	MW-8	Aqueous Liquid	4/10/2013 12:03	4/10/2013 16:00
332074007	MW-9	Aqueous Liquid	4/10/2013 13:10	4/10/2013 16:00
332074008	MW-10	Aqueous Liquid	4/10/2013 13:35	4/10/2013 16:00
332074009	MW-11	Aqueous Liquid	4/10/2013 14:00	4/10/2013 16:00
332074010	SS-1C	Soil/Soild	4/10/2013 11:07	4/10/2013 16:00
332074011	SS-2C	Soil/Solid	4/10/2013 11:45	4/10/2013 16:00

Report ID: 1332074 - 1112031 4/23/2013

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#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

1332074001 Lab ID:

Date Received: 4/10/2013 16:00 Date Collected: 4/10/2013 11:12 Matrix:

Aqueous Liquid

Sample ID: DMW-1

arameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
olatiles by GC/MS								
nalysis Desc: BTEX/MTBE by	82608 (W)			Preparation Method: EPA	50308			
				Analytical Method: EPA 8	260B			
Benzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	so	
thylbenzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	SO	
oluene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	so	
vienes- Total	U ug/L	3.00	0.800	1 4/11/2013 09:00	so	4/11/2013 13:56	so	
& p-xylene	U ug/L	2.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	so	
-Xylene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	SO	
ert-Butyl methyl ether MTBE)	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 13:56	so	
Dibromofluoromethane (S)	98 %	70-130		1 4/11/2013 09:00	SO	4/11/2013 13:56	SO	
oluene d8 (S)	98 %	70-130		1 4/11/2013 09:00	so	4/11/2013 13:56	SO	
-Bromofluorobenzene (S)	100 %	70-130		1 4/11/2013 09:00	so	4/11/2013 13:56	so	
iemivolatiles by EPA 8270C								
malysis Desc: PAH List by 827	70C SIM (W)			Preparation Method: EPA	3510C	SIM		
				Analytical Method: EPA 8:	270/PA	H SIM		
-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
cenaphthene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
cenaphthylene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
nthracene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
enzo(a)anthracene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
enzo(a)pyrene	U ug/L	0.050	0.015	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
lenzo(b)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
enzo(g,h,i)perylene	U ug/L	0.050	0.015	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
lenzo(k)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
chrysene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
Dibenzo(a,h)anthracene	U ug/L	0.050	0.00510	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
luoranthène	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
luorene	U ug/L	0.050	0.025	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
ndeno(1,2,3-cd)pyrene	U ug/L	0.050	0.015	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
laphthalene	U ug/L	0.100	0.050	1 4/12/2013 10:27	BFM	4/12/2013 15:35	SS	
henanthrene	U ug/L	0.050	0.025	1 4/12/2013 10:27	<b>BFM</b>	4/12/2013 15:35	SS	
yrene	U ug/L	0.050	0.025	1 4/12/2013 10:27		4/12/2013 15:35	SS	
litrobenzene-d5 (S)	53 %	30-110		1 4/12/2013 10:27		4/12/2013 15:35	SS	
?-Fluorobiphenyl (S)	62 %	30-110		1 4/12/2013 10:27		4/12/2013 15:35	SS	
-Terphenyl-d14 (S)	86 %	30-140		1 4/12/2013 10:27		4/12/2013 15:35	SS	

Semivolatiles by GC

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#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074001

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Sample ID: DMW-1

Date Collected: 4/10/2013 11:12

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: Florida PRO by GO	(W)			Preparation Method: EP	A 35100			
		4		Analytical Method: FL-P	RO (GC	)		
Florida Pro Total	0.092i mg/L	0.100	0.046	1 4/11/2013 16:07	BH	4/12/2013 13:37	SS	
o-Terphenyl (S)	81 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 13:37	SS	
n-Triacontane-d62 (S)	108 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 13:37	SS	

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#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

Chrysene

Fluorene

Pyrene

Fluoranthene

Naphthalene

Phenanthrene

Dibenzo(a,h)anthracene

Indeno(1,2,3-cd)pyrene

Nitrobenzene-d5 (S)

2-Fluorobiphenyl (S)

p-Terphenyl-d14 (S)

1332074002

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Sample ID: MW-2

Date Collected: 4/10/2013 10:31

BFM 4/12/2013 16:03 BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03

BFM 4/12/2013 16:03 SS

SS

SS

Results Units Parameters DF Prepared Analyzed Ву Qual Volatiles by GC/MS Analysis Desc: BTEX/MTBE by 8260B (W) Preparation Method: EPA 5030B Analytical Method: EPA 8260B 0.400 1 4/11/2013 09:00 4/11/2013 14:47 SO Benzene U ug/L 1.00 SO 1.00 0.400 1 4/11/2013 09:00 4/11/2013 14:47 SO Ethylbenzene 10.3 ug/L SO 1 4/11/2013 09:00 4/11/2013 14:47 0.400 U ug/L 1.00 SO SO Toluene 1 4/11/2013 09:00 U ug/L 0.800 4/11/2013 14:47 Xvlenes-Total 3.00 SO SO 2.00 1 4/11/2013 09:00 so 4/11/2013 14:47 0.400 SO m & p-xvlene U ua/L 1 4/11/2013 09:00 SO 4/11/2013 14:47 o-Xylene U ug/L 1.00 0.400 SO tert-Butyl methyl ether U ug/L 1.00 0.400 1 4/11/2013 09:00 4/11/2013 14:47 SO (MTBE)
Dibromofluoromethane (S) 98 % 70-130 1 4/11/2013 09:00 so 4/11/2013 14:47 SO Toluene d8 (S) 98 % 70-130 1 4/11/2013 09:00 SO 4/11/2013 14:47 SO 4-Bromofluorobenzene (S) 101 % 70-130 1 4/11/2013 09:00 so 4/11/2013 14:47 SO Semivolatiles by EPA 8270C Preparation Method: EPA 3510C SIM Analysis Desc: PAH List by 8270C SIM (W) Analytical Method: EPA 8270/PAH-SIM 1.29 ug/L 1 4/12/2013 10:27 BFM 4/12/2013 16:03 SS 0.100 0.050 1-Methylnaphthalene 1.09 ug/L 1 4/12/2013 10:27 BFM 4/12/2013 16:03 SS 2-Methylnaphthalene 0.100 0.050 U ug/L 0.050 1 4/12/2013 10:27 BEM 4/12/2013 16:03 Acenaphthene 0.025 SS 0.050 1 4/12/2013 10:27 BFM 4/12/2013 16:03 Acenaphthylene U ug/L 0.025 SS U ug/L 0.050 1 4/12/2013 10:27 BFM 4/12/2013 16:03 Anthracene 0.025 SS Benzo(a)anthracene 0.050 0.025 1 4/12/2013 10:27 BFM 4/12/2013 16:03 U ug/L SS 0.050 1 4/12/2013 10:27 0.015 BFM 4/12/2013 16:03 Benzo(a)pyrene U ug/L SS Benzo(b)fluoranthene 0.050 0.015 1 4/12/2013 10:27 BFM 4/12/2013 16:03 U ua/L SS Benzo(g,h,i)perylene 0.050 0.015 1 4/12/2013 10:27 BFM 4/12/2013 16:03 U ug/L SS 0.050 1 4/12/2013 10:27 Benzo(k)fluoranthene U ug/L 0.015 BFM 4/12/2013 16:03 SS

0.025

0.025

0.025

0.015

0.050

0.025

0.025

0.00510

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

1 4/12/2013 10:27

Report ID: 1332074 - 1112031 4/23/2013 U ug/L

7.01 ug/L

46 %

67 %

73 %

0.050

0.050

0.050

0.050

0.050

0.100

0.050

0.050

30-110

30-110

30-140

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Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074002

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Date Collected: 4/10/2013 10:31

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: EPA 8260B ED	B Scan (W)			Preparation Method: EPA	5030B			
				Analytical Method: EPA 83	260B (	(EDB List)		
1,2-Dibromoethane (EDB)	U ug/L	0.020	0.010	1 4/11/2013 15:00	SO	4/11/2013 20:33	SO	
4-Bromofluorobenzene (S)	88 %	60-140		1 4/11/2013 15:00	so	4/11/2013 20:33	so	
Semivolatiles by GC								
Analysis Desc. Florida PRO by	GC (W)	198	***	Preparation Method: EPA	35100	THE RESERVE OF THE PERSON		7 77 7
				Analytical Method: FL-PR	O (GC	)		2 4 1
Florida Pro Total	0.929 mg/L	0.100	0.046	1 4/11/2013 16:07	ВН	4/12/2013 14:06	SS	the second
o-Terphenyl (S)	84 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 14:06	SS	
n-Triacontane-d62 (S)	112 %	50-150		1 4/11/2013 16:07	ВН	4/12/2013 14:06	SS	
Analysis Desc: EPA 200.8 Meta	als (W)			Preparation Method: EPA	200.2	mod.		r
		1 0	. 1	Analytical Method: EPA 2	T) 8.00	otal)		1.
Lead	U ug/L	8.0	0.12	4 4/10/2013 16:22	ZS	4/11/2013 13:40	ZS	

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixle Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

100 (220)					Date Received			Matrix:	Aqueous Liqu		
Sample ID:	MW-3			9	Date Collected:	: 4/10/2	2013 11:40				
Parameters		Results	Units	PQL	MDL	DF	Prepared	Ву	Analyzed	Ву	Qual
olatiles by G											
Analysis Desc:	BTEX/MTBE by	8260B (W)			30 NT NSA 3	Prepara	ation Method: EPA	5030B			
						Analytic	al Method: EPA 8	2608			1
Benzene		1.38	uo/l	1.00	0.400	E-200	4/11/2013 09:00	so	4/11/2013 15:13	SO	
Ethylbenzene			ug/L	1.00	0.400		4/11/2013 09:00	so	4/11/2013 15:13	so	L
Toluene		0.850i		1.00	0.400		4/11/2013 09:00	so	4/11/2013 15:13	so	্
(ylenes- Total		2.56i	Control of the second	3.00	0.800		4/11/2013 09:00	so	4/11/2013 15:13	so	
n & p-xylene		1.47		2.00	0.400		4/11/2013 09:00	so	4/11/2013 15:13	so	
-Xylene		1.09	-	1.00	0.400		4/11/2013 09:00	so	4/11/2013 15:13	so	
ert-Butyl methy	ul ether		ug/L	1.00	0.400	100	4/11/2013 09:00	SO	4/11/2013 15:13	SO	
MTBE)	yı calcı	U	Ugit	1.00	0.400		- 1 1/20 10 U3.00	30		30	
Dibromofluoron	methane (S)	97	%	70-130		1	4/11/2013 09:00	SO	4/11/2013 15:13	SO	
Foluene d8 (S)		100	%	70-130		1	4/11/2013 09:00	so	4/11/2013 15:13	SO	
1-Bromofluorob		100	%	70-130		1	4/11/2013 09:00	SO	4/11/2013 15:13	so	
	- W 3020										
Semivolatiles	Dy EPA 8270C										
	PAH List by 827	OC SIM (W)	1 100			Prepara	ation Method: EPA	3510C	SIM		
		OC SIM (W)	50 1500 I	14-463 8 16		and the			Annual Control		erene.
inalysis Desc	PAH List by 827					Analytic	al Method: EPA 8	270/PAI	H-SIM		s provide 1
Analysis Desc 1-Methylnaphth	PAH List by 827	59.2	ug/L	1.00	0.500	Analytic 10	al Method: EPA 8 4/12/2013 11:09	270/PAI	4/15/2013 11:11	SS	
inalysis Desc -Methylnaphth -Methylnaphth	PAH List by 827 halene halene	59.2 68.0	ug/L	1.00	0.500	Analytic 10 10	cal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM	4/15/2013 11:11 4/15/2013 11:11	SS	e mester 1
Analysis Desc:  -Methylnaphth -Methylnaphth Acenaphthene	PAH List by 827 halene halene	59.2 68.0 1.87	ug/L ug/L	1.00 0.050	0.500 0.025	Analytic 10 10 1	cal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31	SS SS	,
Analysis Desc:  -Methylnaphth -Methylnaphth Acenaphthene Acenaphthylene	PAH List by 827 halene halene	59.2 68.0 1.87	ug/L ug/L ug/L	1.00 0.050 0.050	0.500 0.025 0.025	Analytic 10 10 1 1	cal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31	SS SS	
Methylnaphth Methylnaphth Cenaphthene Acenaphthylene Anthracene	PAH List by 827 halene halene	59.2 68.0 1.87 U 0.033	ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050	0.500 0.025 0.025 0.025	Analytic 10 10 1 1	24/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS	
Analysis Desc: 1-Methylnaphth 2-Methylnaphth Acenaphthene Acenaphthyleni Anthracene Benzo(a)anthra	PAH List by 827 halene halene ne ne	59.2 68.0 1.87 U 0.033I	ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025	Analytic 10 10 1 1 1	cal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS	2.
Analysis Desc: MethylnaphthAcenaphtheneAcenaphthyleneAnthraceneBenzo(a)anthraBenzo(a)pyrene	PAH List by 827 halene halene ne acene	59.2 68.0 1.87 U 0.033I U	ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015	Analytic 10 10 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS	
Analysis Desc:  1-Methylnaphth 2-Methylnaphthene Acenaphthyleni Anthracene Benzo(a)anthra Benzo(a)pyreni Benzo(b)fluorai	PAH List by 827 halene halene ne acene ne ne	59.2 68.0 1.87 U 0.033I U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015	10 10 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS	i invia
Indethylnaphth Acenaphthene Acenaphthylenanthracene Benzo(a)anthra Benzo(a)pyreni Benzo(g,h,i)per	PAH List by 827 halene halene he acene he inthene	59.2 68.0 1.87 U 0.033i U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015	Analytic 10 10 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	1-SIM 4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS SS	s organiza
I-Methylnaphth 2-Methylnaphth Acenaphthene Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorai Benzo(c),i)pen Benzo(c),i)pen	PAH List by 827 halene halene he acene he inthene	59.2 68.0 1.87 U 0.033i U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015	Analytic 10 10 10 11 11 11 11 11 11 11 11 11 11	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	orac.
I-Methylnaphth 2-Methylnaphth Acenaphthene Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorai Benzo(c),i)pen Benzo(c),i)pen	PAH List by 827 halene halene he acene he inthene	59.2 68.0 1.87 U 0.033I U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015	Analytic 10 10 10 11 11 11 11 11 11 11 11 11 11	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	1-SIM 4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
I-Methylnaphth P-Methylnaphth Acenaphthene Acenaphthylen Anthracene Benzo(a)pyren Benzo(b)fluorai Benzo(g,h,i)per Benzo(b)fluorai Chrysene Dibenzo(a,h)an	PAH List by 827 halene halene ne acene ne inthene nthene	59.2 68.0 1.87 U 0.033i U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.00510	Analytic 10 10 10 11 11 11 11 11 11 11 11 11 11	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS SS SS SS SS	America d
Indivis Desci Methylnaphth P. Methylnaphth Acenaphthylen Acenaphthylen Benzo(a)anthra Benzo(b)fluorai Benzo(g,h,i)per Benzo(b)fluorai Chrysene Dibenzo(a,h)an	PAH List by 827 halene halene ne acene ne inthene nthene	59.2 68.0 1.87 U 0.033i U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.015 0.015 0.025	Analytic 10 10 10 11 11 11 11 11 11 11 11 11 11	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
Inalysis Desci - Methylnaphth - Methylnaphthene Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyreni Benzo(b)fluorar Benzo(k)fluorar Chrysene Dibenzo(a,h)an - Fluoranthene	PAH List by 827 halene halene ne acene ne inthene nthene	59.2 68.0 1.87 U 0.033i U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.00510	Analytic 10 10 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/15/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS SS SS SS SS	
I-Methylnaphth I-Methylnaphth Cenaphthene Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorar Benzo(b)fluorar Chrysene Dibenzo(a,h)an Iluoranthene Fluorene	PAH List by 827 halene halene he acene he mithene ryfene nthere	59.2 68.0 1.87 U 0.033i U U U U U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.015 0.015 0.025	Analytic 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS SS SS SS SS SS SS	
I-Methylnaphth -Methylnaphth -Methylnaphth -Menaphthylen -Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorar Benzo(b)fluorar Chrysene -liuoranthene -liuoranthene -liuorane -liuorane -liuorane -liuorane -liuorane -liuorane -liuorane	PAH List by 827 halene halene he acene he mithene ryfene nthere	59.2 68.0 1.87 U 0.033i U U U U U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.00510 0.025	Analytic 10 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31	SS SS SS SS SS SS SS SS SS SS SS SS	America d
Analysis Desc:  1-Methylnaphth 2-Methylnaphth Acenaphthylen Anthracene Benzo(a)anthra Benzo(b)fluorai Benzo(b)fluorai Benzo(a,h,i)par Benzo(a,h,i)an Fluoraithene Fluoranthene Fluorene Indeno(1,2,3-cx Naphthalene	PAH List by 827 halene halene he acene he inthene nthene nthracene	59.2 68.0 1.87 U 0.033i U U U U U U U U	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025 0.025	Analytic 10 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
Analysis Desc:  1-Methylnaphth 2-Methylnaphth Acenaphthylen Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorat Benzo(k)fluorat Chrysene Dibenzo(a,h)an Fluoranthene Fluorene Indeno(1,2,3-oc Naphthalene	PAH List by 827 halene halene he acene he inthene nthene nthracene	59.2 68.0 1.87 U 0.033i U U U U U U 0.822 280 0.232	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025 0.025 0.025	Analytic 10 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
Analysis Desc:  1-Methylnaphth 2-Methylnaphth 2-Methylnaphth Acenaphthylen Anthracene Benzo(a)anthra Benzo(a)pyren Benzo(b)fluorat Benzo(b,fluorar Chrysene Dibenzo(a,h)an Fluoranthene Fluorene Indeno(1,2,3-cx Naphthalene Phenanthrene Pyrene	PAH List by 827 halene halene he acene he notherne ntherne nthracene	59.2 68.0 1.87 U 0.033i U U U U U U 0.822 280 0.232	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025 0.025 0.025	Analytic 10 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09 4/12/2013 11:09	270/PAI BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/15/2013 11:11 4/15/2013 11:11 4/15/2013 16:31 4/12/2013 16:31	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
Semivolatiles Analysis Desc:  1-Methylnaphth 2-Methylnaphth Acenaphthylen Acenaphthylen Acenaphthylen Acenaphthylen Benzo(a)anthra Benzo(a)pyren Benzo(g,h,i)per Benzo(g,h,i)per Benzo(g,h,i)en Fluoranthene Fluoranthene Fluorane Indeno(1,2,3-ox Naphthalene Phenanthrene Pyrene 2-Fluorobiphen	PAH List by 827 halene halene he acene he mithene rytene nthracene d)pyrene	59.2 68.0 1.87 U 0.033i U U U U U 0.822 U 280 0.232 U 61	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.00 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.500 0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025 0.025 0.025	Analytic 10 10 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1	tal Method: EPA 8 4/12/2013 11:09	270/PAI BFM	4/15/2013 11:11 4/15/2013 11:11 4/12/2013 16:31 4/12/2013 16:31	\$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$5 \$	a promote a

Report ID: 1332074 - 1112031

4/23/2013

FDOH# E86546 **CERTIFICATE OF ANALYSIS** 

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Jupiter Environmental Laboratories, Inc. 150 S. Old Dixle Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074003

Date Received: 4/10/2013 16:00

Matrix: Aqueous Liquid

Sample ID: MW-3

Date Collected: 4/10/2013 11:40

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: EPA 8260B EDB Scan (W)				Preparation Method: EPA	5030E		5000	
			nes	Analytical Method: EPA 8	260B	(EDB List)		
1,2-Dibromoethane (EDB)	U ug/L	0.020	0.010	1 4/11/2013 15:00	SO	4/11/2013 21:25	SO	
4-Bromofluorobenzene (S)	106 %	60-140		1 4/11/2013 15:00	so	4/11/2013 21:25	SO	
Semivolatiles by GC								
Analysis Desc: Florida PRO by	GC (W)	******	* 5 K KH	Preparation Method: EPA	35100	<b>)</b>	10 1 1 TO	::::
10 20				Analytical Method: FL-PR	0 (GC	)	- 1	. 4
Florida Pro Total	6.46 mg/L	0.100	0.046	1 4/11/2013 16:07	ВН	4/12/2013 14:40	SS	11 71 4 11
o-Terphenyl (S)	87 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 14:40	SS	
n-Triacontane-d62 (S)	113 %	50-150		1 4/11/2013 16:07	вн	4/12/2013 14:40	SS	
Analysis Desc: EPA 200.8 Me	tals (W)			Preparation Method: EPA	200.2	mod.	1.75	
				Analytical Method: EPA 2	00.8 (1	otal)		
Lead	Üug/L	8.0	0.12	4 4/10/2013 16:22	ZS	4/11/2013 13:40	ZS	

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030

Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074004

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Sample ID: MW-4

Date Collected: 4/10/2013 12:23

DF Prepared Parameters Results Units POL MDL Analyzed By Qual Volatiles by GC/MS Analysis Desc: BTEX/MTBE by 8260B (W) Preparation Method: EPA 5030B Analytical Method: EPA 8260B U ug/L 1.00 4/11/2013 15:39 SO 0.400 1 4/11/2013 09:00 SO Ethylbenzene U ug/L 1.00 0.400 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO Toluene U ug/L 1.00 0.400 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO Xylenes- Total U ug/L 3.00 0.800 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO m & p-xylene U ug/L 2.00 0.400 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO o-Xylene U ug/L 1.00 0.400 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO tert-Butyl methyl ether (MTBE) U ug/L 1.00 0.400 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO Dibromofluoromethane (S) 96 % 70-130 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO Toluene d8 (\$) 97 % 70-130 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO 4-Bromofluorobenzene (\$) 98 % 70-130 1 4/11/2013 09:00 SO 4/11/2013 15:39 SO

#### Semivolatiles by EPA 8270C

Analysis Desc: PAH List by 8270C SIM (W)

Preparation Method: EPA 3510C SIM

	Ana	ytical	Method:	<b>EPA</b>	8270/P/	AH'SIM
,			1			

	()					
na. Alaban na angan angan na anga		200	to a second	Analytical Method: EPA 82	270/PAH SIM	
1-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
2-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Acenaphthene	0.077 ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Acenaphthylene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Benzo(a)anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Benzo(a)pyrene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Benzo(b)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Benzo(g,h,i)perylene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Benzo(k)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Chrysene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Dibenzo(a,h)anthracene	U ug/L	0.050	0.00510	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Fluoranthene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Fluorene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Indeno(1,2,3-cd)pyrene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Naphthalene	0.215 ug/L	0.100	0.050	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Phenanthrene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Pyrene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
Nitrobenzene-d5 (S)	48 %	30-110		1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
2-Fluorobiphenyl (S)	55 %	30-110		1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS
p-Terphenyl-d14 (S)	71 %	30-140		1 4/12/2013 11:09	BFM 4/12/2013 17:55	SS

Semivolatiles by GC

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FDOH# E86546 **CERTIFICATE OF ANALYSIS** 





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030

Fax: (561)575-4118

#### ANALYTICAL RESULTS

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074004

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Sample ID: MW-4

Date Collected: 4/10/2013 12:23

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: Florida PRO by GC (W)				Preparation Method: EF	A 35100			
				Analytical Method: FL-F	RO (GC	C		
Florida Pro Total	U mg/L	0.100	0.046	1 4/11/2013 16:07	BH	4/12/2013 15:08	SS	
o-Terphenyl (S)	84 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 15:08	SS	
n-Triacontane-d62 (S)	112 %	50-150		1 4/11/2013 18:07	BH	4/12/2013 15:08	SS	

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FDOH# E86546 **CERTIFICATE OF ANALYSIS** 





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074005

Date Received: 4/10/2013 16:00

Matrix: Aqueous Liquid

Sample ID: MW-7

Date Collected: 4/10/2013 12:47

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Volatiles by GC/MS	III TOTAL TO	M laper law go liber into	C 4040			450 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Analysis Desc: BTEX/MTBE by	8260B (W)	E 10-10 No. 101 KV	· ;	Preparation Method: EPA	5030B			
				Analytical Method: EPA 8	260B			
Banana	Il wall		0.400	1 4/11/2013 09:00	SO	4/11/2013 16:05	so	
Benzene	U ug/L	1.00 1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:05	so	
Ethylbenzene	∪ug/L ∪ug/L	1.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 16:05	SO	
Toluene	FC 25	3.00	0.800	1 4/11/2013 09:00	SO	4/11/2013 16:05	SO	
Xylenes- Total	U ug/L	2.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 16:05	SO	
m & p-xylene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:05	SO	
o-Xylene	U ug/L						3000000	
tert-Butyl methyl ether (MT8E)	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:05	so	
Dibromofluoromethane (S)	100 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:05	SO	
Toluene d8 (S)	100 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:05	SO	
4-Bromofluorobenzene (S)	98 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:05	so	
Semivolatiles by EPA 8270C								
Analysis Desc: PAH List by 827	OC SIM (W)	70a (1 10 10 10 10 10 10 10 10 10 10 10 10 10		Preparation Method: EPA	3510C	SIM .		
				Analytical Method: EPA 8	270/04	LIGINA		A STATE OF
PARTON SET OF SE							102121	
1-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 11:09		4/12/2013 17:27	SS	
2-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 11:09		4/12/2013 17:27	SS	
Acenaphthene	U ug/L	0.050	0.025	1 4/12/2013 11:09		4/12/2013 17:27	SS	
Acenaphthylene	U ug/L	0.050	0.025	1 4/12/2013 11:09		4/12/2013 17:27	SS	
Anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM		SS	
Benzo(a)anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09		4/12/2013 17:27	SS	
Benzo(a)pyrene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 17:27	SS	
	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM		SS	
Benzo(g,h,i)perylene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 17:27	SS	
Benzo(g,h,i)perylene		0.050 0.050	0.015 0.015			4/12/2013 17:27	SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	U ug/L U ug/L U ug/L	0.050 0.050 0.050	0.015 0.015 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	U ug/L U ug/L	0.050 0.050	0.015 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS	
Benzo(b)fluoranthene Benzo(g,h,fl)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	U ug/L U ug/L U ug/L	0.050 0.050 0.050	0.015 0.015 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050	0.015 0.015 0.025 0.00510	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene	U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050	0.015 0.015 0.025 0.00510 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050	0.015 0.015 0.025 0.00510 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.015 0.015 0.025 0.00510 0.025 0.025 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.100	0.015 0.015 0.025 0.00510 0.025 0.025 0.015 0.050	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	\$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$ \$\$	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene Pyrene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U.121 ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.100 0.050	0.015 0.015 0.025 0.00510 0.025 0.025 0.015 0.050 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27 4/12/2013 17:27	SS SS SS SS SS SS SS SS	
Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L 0.121 ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.100 0.050 0.050	0.015 0.015 0.025 0.00510 0.025 0.025 0.015 0.050 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 17:27 4/12/2013 17:27	SS SS SS SS SS SS SS SS SS	

Semivolatiles by GC

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FDOH# E86546 **CERTIFICATE OF ANALYSIS** 





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074005

Sample ID: MW-7

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Date Collected: 4/10/2013 12:47

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: Florida PRO b	y GC (W)			reparation Method: EPA	3510C			
P	MAR			Analytical Method: FL-PR	O (GC)			
	0.112 mg/L	0.100	0.046	1 4/11/2013 16:07	BH	4/12/2013 15:35	SS	
Florida Pro Total					200		00	
o-Terphenyl (S)	76 %	50-150		1 4/11/2013 16:07	BH	4/12/2013 15:35	55	

Report ID: 1332074 - 1112031 4/23/2013

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixle Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID: 1332074006

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Cample ID: MW.S Date Colleged: 4/10/2013 12:03

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Volatiles by GC/MS	-	7 1.88	1998.0		- 10			
Analysis Desc: BTEX/MTBE by	8260B (W)			Preparation Method: EPA	5030B			
				Analytical Method: EPA 8	260B			
Benzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 16:31	so	
Ethylbenzene	1.23 ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:31	so	
Toluene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:31	SO	
Xylenes- Total	U ug/L	3.00	0.800	1 4/11/2013 09:00	so	4/11/2013 16:31	so	
m & p-xylene	U ug/L	2.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 16:31	so	
o-Xylene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:31	SO	
tert-Butyl methyl ether (MTBE)	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 16:31	so	
Dibromofluoromethane (S)	102 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:31	SO	
Toluene d8 (S)	98 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:31	SO	
4-Bromofluorobenzene (S)	101 %	70-130		1 4/11/2013 09:00	so	4/11/2013 16:31	so	
Semivolatiles by EPA 8270C								
Analysis Desc: PAH List by 827	70C SIM (W)			Preparation Method: EPA	3510C	SIM		
				Analytical Method: EPA 8	270/PA	H SIM		
1-Methylnaphthalene	0.343 ug/L	0.100	0.050	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
2-Methylnaphthalene	0.320 ug/L	0.100	0.050	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Acenaphthene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Acenaphthylene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Benzo(a)anthracene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Benzo(a)pyrene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Benzo(b)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Benzo(g,h,i)perylene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Benzo(k)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Chrysene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Dibenzo(a,h)anthracene	U ug/L	0.050	0.00510	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Fluoranthene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Fluorene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 16:59	SS	
Indone/4 2 0 - Dayson		0.000	0.045	4 4/40/0040 44 00	DE.	1400040 45.50	-	

Indeno(1,2,3-cd)pyrene U ug/L 0.050 0.015 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS Naphthalene 2.03 ug/L 0.100 0.050 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS Phenanthrene U ug/L 0.050 0.025 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS Pyrene U ug/L 0.050 0.025 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS 52 % 57 % Nitrobenzene-d5 (S) 30-110 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS 2-Fluorobiphenyl (S) 30-110 1 4/12/2013 11:09 BFM 4/12/2013 16:59 SS p-Terphenyl-d14 (S) 30-140 1 4/12/2013 11:09 BFM 4/12/2013 16:59

Semivolatiles by GC

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458 Phone: (561)575-0030 Fax: (561)575-4118

#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

Parameters

1332074006

Analysis Desc: Florida PRO by GC (W)

Date Received: 4/10/2013 16:00

Aqueous Liquid

MW-8 Sample ID:

Date Collected: 4/10/2013 12:03

DF Prepared

Preparation Method: EPA 3510C

Analytical Method: FL-PRO (GC) 0.046

MDL

1 4/11/2013 16:07 BH 4/12/2013 16:01 SS 1 4/11/2013 16:07 BH 4/12/2013 16:01 SS

Florida Pro Total o-Terphenyl (S) n-Triacontane-d62 (S) 0.083i mg/L 72 % 98 %

Results Units

50-150 50-150

PQL

0.100

1 4/11/2013 16:07 BH 4/12/2013 16:01 SS

Report ID: 1332074 - 1112031 4/23/2013

FDOH# E86546 **CERTIFICATE OF ANALYSIS** 

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#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID: Sample ID:	1332074007 MW-9					4/10/2013 16:00 4/10/2013 13:10	Matrix:	Aqueous Liqu	uid	
Parameters		Results	Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Volatiles by	GC/MS							15.0		
Analysis Des	c: BTEX/MTBE by	8260B (W)			F	Preparation Method	I: EPA 5030B			
						Analytical Method:	FPA 8260B			
Benzene		0.820i	ua/l	1.00	0.400	1 4/11/2013 0		4/11/2013 16:57	so	
Ethylbenzene		15.9	3.37.4553	1.00	0.400	1 4/11/2013 (		4/11/2013 16:57	SO	
Toluene			ug/L	1.00	0.400	1 4/11/2013 (		4/11/2013 16:57	so	
Xylenes- Tota	al .	0.820i		3.00	0.800	1 4/11/2013 (		4/11/2013 16:57	SO	
m & p-xylene		0.820i	0.000.000	2.00	0.400	1 4/11/2013 (		4/11/2013 16:57	so	
o-Xylene			ug/L	1.00	0.400	1 4/11/2013 (		4/11/2013 16:57	so	
tert-Butyl met (MTBE)	thyl ether		ug/L	1.00	0.400	1 4/11/2013		4/11/2013 16:57	so	
	omethane (S)	99	%	70-130		1 4/11/2013 (	9:00 SO	4/11/2013 16:57	SO	
Toluene d8 (9		98	%	70-130		1 4/11/2013 (	9:00 SO	4/11/2013 16:57	SO	
4-Bramofluar	obenzene (S)	100	%	70-130		1 4/11/2013 (	9:00 SO	4/11/2013 16:57	so	
Semivolatile	s by EPA 8270C									
Analysis Des	c: PAH List by 827	OC SIM (W)			i	reparation Method	I: EPA 3510C	SIM		
					,	Analytical Method:	EPA 8270/PA	H SIM		
1-Methylnaph	nthalene	9.15	ug/L	0.100	0.050	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
2-Methylnaph	nthalene	0.102	ug/L	0.100	0.050	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Acenaphthen	e	0.034i	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Acenaphthyle	ene	υ	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Anthracene		U	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Benzo(a)anth	racene	U	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Benzo(a)pyre	ene	U	ug/L	0.050	0.015	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Benzo(b)fluor	ranthene	U	ug/L	0.050	0.015	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Benzo(g,h,i)p	erylene	U	ug/L	0.050	0.015	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Benzo(k)fluor	ranthene	U	ug/L	0.050	0.015	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Chrysene		U	ug/L	0.050	0.025	1 4/12/2013	11:09 BFM	4/12/2013 18:23	SS	
Dibenzo(a,h)	anthracene	U	ug/L	0.050	0.00510	1 4/12/2013	11:09 BFM	4/12/2013 18:23	SS	
Fluoranthene	ĺ	U	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Fluorene		0.0301	ug/L	0.050	0.025	1 4/12/2013	11:09 BFM	4/12/2013 18:23	SS	
Indeno(1,2,3-	-cd)pyrene	U	ug/L	0.050	0.015	1 4/12/2013	11:09 BFM	4/12/2013 18:23	SS	
Naphthalene	Contract to the second second	21.3	ug/L	0.100	0.050	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Phenanthren	е	U	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Pyrene		U	ug/L	0.050	0.025	1 4/12/2013	1:09 BFM	4/12/2013 18:23	SS	
Nitrobenzene	-d5 (S)	57	%	30-110		1 4/12/2013	11:09 BFM	4/12/2013 18:23	SS	
2-Fluorobiphe		75	%	30-110		1 4/12/2013		4/12/2013 18:23	SS	
p-Terphenyl-		82		30-140		1 4/12/2013		4/12/2013 18:23	SS	

Semivolatiles by GC

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





#### ANALYTICAL RESULTS

Workorder 1332074 Project ID: BETHEL

Sample ID: MW-9

Lab ID:

1332074007

Date Received: 4/10/2013 16:00

Matrix: Aqueous Liquid

Date Collected: 4/10/2013 13:10

Parameters	Results Units	PQL	MDL	DF Prepared	Bv	Analyzed	Bv	Qual	_
		Full	MDL	Dr Fiepaled	Бу	Analyzeu	Бу		_
Analysis Desc: Florida PRO b	y GC (W)			Preparation Method: EP/	4 3510C				ì
10 oz 100		8 2 %		Analytical Method: FL-PF	RO (GC)				1
Florida Pro Total	0.940 mg/L	0.100	0.046	1 4/11/2013 16:07	BH	4/15/2013 10:33	SS		
o-Terphenyl (S)	70 %	50-150		1 4/11/2013 16:07	BH	4/15/2013 10:33	SS		
n-Triacontane-d62 (S)	93 %	50-150		1 4/11/2013 16:07	BH	4/15/2013 10:33	SS		

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074008

Date Received: 4/10/2013 16:00

Matrix: Aqueous Liquid

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Volatiles by GC/MS		124623						
Analysis Desc: BTEX/MTBE by	y 8260B (W)	104 141		Preparation Method: EPA	5030B			
				Analytical Method: EPA 8	260B			
Benzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
Ethylbenzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	SO	
Foluene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
Xylenes- Total	U ug/L	3.00	0.800	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
m & p-xylene	U ug/L	2.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
o-Xylene	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
tert-Butyl methyl ether	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:23	so	
(MTBE)	o ugi	1.00	0.400	7 47172010 00.00	00			
Dibromofluoromethane (S)	97 %	70-130		1 4/11/2013 09:00	SO	4/11/2013 17:23	SO	
Toluene d8 (S)	98 %	70-130		1 4/11/2013 09:00	SO	4/11/2013 17:23	SO	
4-Bromofluorobenzene (S)	99 %	70-130		1 4/11/2013 09:00	so	4/11/2013 17:23	so	
Semivolatiles by EPA 8270C								
Analysis Desc: PAH List by 82				Preparation Method: EPA	3510C	SIM		
,,.,,,,,,,,,,,,,,,,		2						
				Analytical Method: EPA 8			-3 '- 	37
1-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 11:09		4/12/2013 18:51	SS	
장면이 있다면 어린 사람이 되었다면 하는데 이번에 되었다.	U ug/L	0.100	0.050	1 4/12/2013 11:09		4/12/2013 18:51	SS	
Acenaphthene	U ug/L	0.050	0.025	1 4/12/2013 11:09	BFM	4/12/2013 18:51	SS	
Acenaphthene Acenaphthylene	U ug/L U ug/L	0.050 0.050	0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS	
Acenaphthene Acenaphthylene Anthracene	U ug/L U ug/L U ug/L	0.050 0.050 0.050	0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene	U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene	U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(b,h,l)perylene Benzo(b)fluoranthene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(g,h,l)perylene Benzo(b)fluoranthene Chrysene Dibenzo(a,h)anthracene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.00510	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h,l)anthracene Fluoranthene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(c)fluoranthene Benzo(c)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.00510	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(c)fluoranthene Benzo(c)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene	U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.00510 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)anthracene Benzo(b)fluoranthene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	U ug/L U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.025 0.00510 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)nthracene Benzo(b)fluoranthene Benzo(g,h,l)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene	U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.025 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)pyrene Benzo(g,h,l)perylene Benzo(g,h,l)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluoranthene Fluoranthene Raphthalene Phenanthrene	U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.025 0.025 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS SS SS	
2-Methylnaphthalene Acenaphthene Acenaphthene Anthracene Benzo(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene Pyrene Nitrobenzene-d5 (S)	U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.025 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS SS SS	
Acenaphthene Acenaphthylene Anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,l)perylene Benzo(k)fluoranthene Chrysene Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene Pyrene	U ug/L	0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050 0.050	0.025 0.025 0.025 0.025 0.015 0.015 0.015 0.015 0.025 0.025 0.025 0.025 0.025	1 4/12/2013 11:09 1 4/12/2013 11:09	BFM BFM BFM BFM BFM BFM BFM BFM BFM BFM	4/12/2013 18:51 4/12/2013 18:51	SS SS SS SS SS SS SS SS SS SS SS SS SS	

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074008

Date Received: 4/10/2013 16:00

Sample ID: MW-10

Date Collected: 4/10/2013 13:35

Aqueous Liquid

Parameters	Results Units	PQL	MDL	OF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc. EPA 82608 ED	B Scan (W)			Preparation Method: EPA	5030B			
				Analytical Method: EPA 8	260B (	(EDB List)		
1,2-Dibromoethane (EDB)	U ug/L	0.020	0.010	1 4/11/2013 15:00	SO	4/11/2013 21:50	SO	
4-Bromofluorobenzene (S)	87 %	60-140		1 4/11/2013 15:00	so	4/11/2013 21:50	so	
Semivolatiles by GC								
Analysis Desc: Florida PRO by	GC (W)			Preparation Method: EPA	35100	Y		
	*			Analytical Method: FL-PR	(GC)			į.
	0.082i mg/L	0.100	0.046	1 4/11/2013 16:07	BH	4/15/2013 10:56	SS	
Florida Pro Total	U.UOZI MIGIL	0.100						
Florida Pro Total o-Terphenyl (S)	82 %	50-150		1 4/11/2013 16:07	BH	4/15/2013 10:56	SS	
		0.0000000000000000000000000000000000000	3.0.10	1 4/11/2013 16:07 1 4/11/2013 16:07	BH BH	4/15/2013 10:56 4/15/2013 10:56	SS SS	
o-Terphenyl (S)	82 % 109 %	50-150	24 24		ВН	4/15/2013 10:56	4777	
o-Terphenyl (S) n-Triacontane-d62 (S)	82 % 109 %	50-150		1 4/11/2013 16:07	BH 200.2	4/15/2013 10:56 mod.	4777	

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# **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Sample ID: MW-11

Lab ID:

1332074009

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Date Collected: 4/10/2013 14:00

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual	
Volatiles by GC/MS				9					
Analysis Desc: BTEX/MTBE by	8260B (W)			Preparation Method: EPA	5030B			- 1	
		100 M	100	Analytical Method: EPA 8	260R				
Dan-100		1.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 17:49	so		
Benzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	SO	4/11/2013 17:49	SO		
Ethylbenzene	U ug/L	1.00	0.400	1 4/11/2013 09:00	SO		SO		
Toluene	U ug/L				SO	4/11/2013 17:49	SO		
Xylenes- Total	U ug/L	3.00	0.800	1 4/11/2013 09:00 1 4/11/2013 09:00	SO	4/11/2013 17:49 4/11/2013 17:49	SO		
m & p-xylene	U ug/L	2.00 1.00	0.400		3737		0.71		
o-Xylene	U ug/L			1 4/11/2013 09:00	SO	4/11/2013 17:49	so		
tert-Butyl methyl ether (MTBE)	U ug/L	1.00	0.400	1 4/11/2013 09:00	so	4/11/2013 17:49	so		
Dibromofluoromethane (\$)	96 %	70-130		1 4/11/2013 09:00	so	4/11/2013 17:49	so		
Toluene d8 (S)	101 %	70-130		1 4/11/2013 09:00	SO	4/11/2013 17:49	so		
4-Bromofluorobenzene (S)	100 %	70-130		1 4/11/2013 09:00	50	4/11/2013 17:49	so		
Semivolatiles by EPA 8270C	+								
Analysis Desc: PAH List by 82	70C SIM (W)			Preparation Method: EPA	35100	SIM			
	•			*	070m		100	J	
<u>regular avetar alar eraberkiri</u>				Analytical Method: EPA 8					
1-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 13:20	ВН	4/12/2013 19:19			
2-Methylnaphthalene	U ug/L	0.100	0.050	1 4/12/2013 13:20	вн	4/12/2013 19:19	SS		
Acenaphthene	U ug/L	0.050	0.025	1 4/12/2013 13:20	вн	4/12/2013 19:19	SS		
Acenaphthylene	U ug/L	0.050	0.025	1 4/12/2013 13:20	вн	4/12/2013 19:19	SS		
Anthracene	U ug/L	0.050	0.025	1 4/12/2013 13:20	вн	4/12/2013 19:19	SS		
Benzo(a)anthracene	U ug/L	0.050	0.025	1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
Benzo(a)pyrene	U ug/L	0.050	0.015	1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
Benzo(b)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
Benzo(g,h,i)perylene	U ug/L	0.050	0.015	1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
Benzo(k)fluoranthene	U ug/L	0.050	0.015	1 4/12/2013 13:20	ВН	4/12/2013 19:19	SS		
Chrysene	U ug/L	0.050	0.025	1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
					BH	4/12/2013 19:19	SS		
	U ug/L	0.050	0.00510	1 4/12/2013 13:20		4/12/2013 19.19	00		
Dibenzo(a,h)anthracene		0.050 0.050	0.00510 0.025	1 4/12/2013 13:20 1 4/12/2013 13:20	BH	4/12/2013 19:19	SS		
Dibenzo(a,h)anthracene Fluoranthene	U ug/L	0.050 0.050							
Dibenzo(a,h)anthracene Fluoranthene Fluorene	U ug/L U ug/L	0.050	0.025	1 4/12/2013 13:20	вн	4/12/2013 19:19	SS		
Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene	U ug/L U ug/L U ug/L	0.050 0.050	0.025 0.025	1 4/12/2013 13:20 1 4/12/2013 13:20	BH BH	4/12/2013 19:19 4/12/2013 19:19	SS SS		
Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene	U ug/L U ug/L U ug/L U ug/L	0.050 0.050 0.050	0.025 0.025 0.015	1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20	BH BH BH	4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19	SS SS		
Dibenzo(a,h)anthracene Fluoranthene Fluorene	U ug/L U ug/L U ug/L U ug/L 0.088i ug/L	0.050 0.050 0.050 0.100	0.025 0.025 0.015 0.050	1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20	BH BH BH	4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19	SS SS SS		
Dibenzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene	U ug/L U ug/L U ug/L U ug/L O.088i ug/L U ug/L	0.050 0.050 0.050 0.100 0.050	0.025 0.025 0.015 0.050 0.025	1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20	BH BH BH BH	4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19	SS SS SS SS		
Dibénzo(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-cd)pyrene Naphthalene Phenanthrene Pyrene	U ug/L U ug/L U ug/L U ug/L O.088i ug/L U ug/L U ug/L	0.050 0.050 0.050 0.100 0.050 0.050	0.025 0.025 0.015 0.050 0.025	1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20 1 4/12/2013 13:20	BH BH BH BH BH	4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19 4/12/2013 19:19	SS SS SS SS SS		

Semivolatiles by GC

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### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458

Phone: (561)575-0030 Fax: (561)575-4118

#### ANALYTICAL RESULTS

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074009

Date Received: 4/10/2013 16:00

Matrix:

Aqueous Liquid

Sample ID: MW-11

Date Collected: 4/10/2013 14:00

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Analysis Desc: Florida PRO by	GC (W)	- mm - 2 - x :		Preparation Method: EF	A 35100			
				Analytical Method: FL-P	RO (GC)	l g		- 1
Florida Pro Total	U mg/L	0.100	0.046	1 4/11/2013 16:07	ВН	4/15/2013 11:19	SS	
o-Terphenyl (S)	73 %	50-150		1 4/11/2013 16:07	BH	4/15/2013 11:19	SS	
n-Triacontane-d62 (S)	98 %	50-150		1 4/11/2013 16:07	BH	4/15/2013 11:19	SS	

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FDOH# E86546 **CERTIFICATE OF ANALYSIS** 





#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074010

Date Received: 4/10/2013 16:00

Matrix:

Soil/Solid

Sample ID: SS-1C Date Collected: 4/10/2013 11:07

**Parameters** Results Units PQL MDL DF Prepared Analyzed Qual By By Volatiles by GC/MS Analysis Desc: BTEX/MTBE by 8260B (S) Preparation Method: 5035 (High) Analytical Method: EPA 8260B 50 4/11/2013 09:00 Renzene U mg/Kg 0.106 0.024 SO 4/11/2013 19:05 SO 50 4/11/2013 09:00 Ethylbenzene 19.7 mg/Kg 0.106 0.017 SO 4/11/2013 19:05 SO L 50 4/11/2013 09:00 4/11/2013 19:05 Toluene 0.021i mg/Kg 0.106 0.021 SO SO Xvienes-Total 1.65 mg/Kg 0.106 0.052 50 4/11/2013 09:00 SO 4/11/2013 19:05 SO 50 4/11/2013 09:00 4/11/2013 19:05 m & p-xylene 1.46 mg/Kg 0.106 0.034 SO SO 0.106 0.019 50 4/11/2013 09:00 SO 4/11/2013 19:05 SO o-Xvlene 0.199 mg/Kg tert-Butyl methyl ether U mg/Kg 0.159 0.059 50 4/11/2013 09:00 SO 4/11/2013 19:05 SO (MTBE) Dibromofluoromethane (S) 60-135 50 4/11/2013 09:00 so 4/11/2013 19:05 88 % SO Toluene d8 (S) 50 4/11/2013 09:00 SO 4/11/2013 19:05 91 % 60-135 SO 60-135 50 4/11/2013 09:00 SO 4-Bromofluorobenzene (S) 4/11/2013 19:05 SO 117 % Semivolatiles by EPA 8270C Analysis Desc: EPA 8310 PAH List by 8270C (S) Preparation Method: EPA 3545 Analytical Method: EPA 8310 List by 8270C 50 4/18/2013 15:12 AMM 4/19/2013 18:36 1-Methylnaphthalene 28.5 mg/Kg 5.29 1.13 50 4/18/2013 15:12 2-Methylnaphthalene 52.1 mg/Kg 5.29 1.42 AMM 4/19/2013 18:36 1 4/18/2013 15:12 Acenaphthene 0.106 mg/Kg 0.106 0.033 AMM 4/19/2013 14:03 22 AMM 4/19/2013 14:03 1 4/18/2013 15:12 Acenaphthylene U mg/Kg 0.106 0.027 SS 1 4/18/2013 15:12 AMM 4/19/2013 14:03 Anthracene 0.078i mg/Kg 0.106 0.027 SS 1 4/18/2013 15:12 Benzo(a)anthracene 0.020 AMM 4/19/2013 14:03 U mg/Kg 0.106 SS 1 4/18/2013 15:12 AMM 4/19/2013 14:03 Benzo(a)pyrene U mg/Kg 0.106 0.017 SS Benzo(b)fluoranthene 1 4/18/2013 15:12 0.057 AMM 4/19/2013 14:03 U mg/Kg 0.106 SS Benzo(g,h,i)perylene U mg/Kg 1 4/18/2013 15:12 AMM 4/19/2013 14:03 0.212 0.017 SS Benzo(k)fluoranthene U ma/Ka 0.106 0.024 1 4/18/2013 15:12 AMM 4/19/2013 14:03 SS Chrysene U ma/Ka 0.108 0.024 1 4/18/2013 15:12 AMM 4/19/2013 14:03 SS Dibenzo(a,h)anthracene 0.106 0.013 1 4/18/2013 15:12 AMM 4/19/2013 14:03 U mg/Kg SS Fluoranthene U mg/Kg 0.106 0.023 1 4/18/2013 15:12 AMM 4/19/2013 14:03 SS 1 4/18/2013 15:12 Fluorene 0.350 mg/Kg 0.106 0.038 AMM 4/19/2013 14:03 SS Indeno(1,2,3-cd)pyrene U mg/Kg 0.106 0.013 1 4/18/2013 15:12 AMM 4/19/2013 14:03 SS Naphthalene 44.0 mg/Kg 50 4/18/2013 15:12 AMM 4/19/2013 18:36 5.29 1.42 SS 0.328 mg/Kg Phenanthrene 1 4/18/2013 15:12 AMM 4/19/2013 14:03 0.106 0.025 0.026i mg/Kg 0.106 0.024 1 4/18/2013 15:12 AMM 4/19/2013 14:03 Pyrene 73 % Nitrobenzene-d5 (S) 20-120 1 4/18/2013 15:12 AMM 4/19/2013 14:03 2-Fluorobiphenyl (S) 80 % 30-115 1 4/18/2013 15:12 AMM 4/19/2013 14:03 p-Terphenyl-d14 (S) 75 % 15-140 1 4/18/2013 15:12 AMM 4/19/2013 14:03 SS

Wet Chemistry

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#### FDOH# E86546 **CERTIFICATE OF ANALYSIS**





#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

S ...

1332074010

1002014

Date Received: 4/10/2013 16:00

Matrix:

Soil/Solid

Sample ID: SS-1C Date Collected: 4/10/2013 11:07

PQL MDL DF Prepared Ву Analyzed By Qual Parameters Results Units Analysis Desc: 2540G Percent Solids (Dryweight) Analytical Method: SM 2540G Percent Solids (Dryweight) 0.1 1 4/16/2013 13:58 AMM Semivolatiles by GC Analysis Desc: Florida PRO by GC (S) Preparation Method: EPA 3545 Analytical Method: FL-PRO (GC) Florida Pro Total 48.7 24.4 10 4/15/2013 15:56 BH 4/17/2013 12:07 SS 1130 mg/Kg o-Terphenyl (S) n-Triacontane-d62 (S) 10 4/15/2013 15:56 BH 4/17/2013 12:07 SS 44 % 50-150 J2d 10 4/15/2013 15:56 BH 4/17/2013 12:07 SS 55 % 50-150

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#### FDOH# E86546 CERTIFICATE OF ANALYSIS





# **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074011

Date Received: 4/10/2013 16:00

Matrix:

Soil/Solid

Sample ID: SS-2C

Date Collected: 4/10/2013 11:45

Parameters	Results Units	PQL	MDL	DF Prepared	Ву	Analyzed	Ву	Qual
Volatiles by GC/MS		55						
Analysis Desc: BTEX/MTBE by	8260B (S)			Preparation Method: 5035	(High	, , , , , , , , , , , , , , , , , , ,		
				Analytical Method: EPA 8	260B		93	
Benzene	U mg/Kg	0.105	0.024	50 4/11/2013 09:00	so	4/11/2013 19:31	SO	e transmissel
Ethylbenzene	19.6 mg/Kg	0.105	0.017	50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	L
Toluene	U mg/Kg	0.105	0.021	50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	100
Xylenes- Total	6.51 mg/Kg	0.105	0.052	50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	
m & p-xylene	6.38 mg/Kg	0.105	0.033	50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	
o-Xylene	0.124 mg/Kg	0.105	0.018	50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	
tert-Butyl methyl ether (MTBE)	U mg/Kg	0.157	0.058	50 4/11/2013 09:00	so	4/11/2013 19:31	so	
Dibromofluoromethane (S)	86 %	60-135		50 4/11/2013 09:00	so	4/11/2013 19:31	SO	
Toluene d8 (S)	94 %	60-135		50 4/11/2013 09:00	so	4/11/2013 19:31	SO	
4-Bromofluorobenzene (S)	114 %	60-135		50 4/11/2013 09:00	SO	4/11/2013 19:31	SO	

Semivolatiles	by EPA	8270C
---------------	--------	-------

Analysis Desc.	EPA 8310	PAH List by	8270C (S)	 1114

Carlo State State of	A COLUMN TO THE RESIDENCE OF THE PARTY OF TH	
reperation	Method: EPA 3545	

										1000
	Marian Maria		A 440 - 11000 1007 1000	4 3 2	Analytic	cal Method: E	EPA 8310 List	by 8270C	****	
1-Methylnaphthalene	32.9	mg/Kg	5.23	1.12	50	4/18/2013 1	5:12 AMM	4/19/2013	19:02	SS
2-Methylnaphthalene	49.7	mg/Kg	5.23	1.41	50	4/18/2013 1	5:12 AMM	4/19/2013	19:02	SS
Acenaphthene	0.122	mg/Kg	0.105	0.033	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Acenaphthylene	U	mg/Kg	0.105	0.026	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Anthracene	0.078	mg/Kg	0.105	0.026	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Benzo(a)anthracene	0.027i	mg/Kg	0.105	0.020	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Benzo(a)pyrene	U	mg/Kg	0.105	0.017	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Benzo(b)fluoranthene	U	mg/Kg	0.105	0.056	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Benzo(g,h,i)perylene	U	mg/Kg	0.209	0.017	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Benzo(k)fluoranthene	U	mg/Kg	0.105	0.023	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Chrysene	U	mg/Kg	0.105	0.024	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Dibenzo(a,h)anthracene	u i	mg/Kg	0.105	0.013	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Fluoranthene	0.063i	mg/Kg	0.105	0.023	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Fluorene	0.275	mg/Kg	0.105	0.037	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Indeno(1,2,3-cd)pyrene	Ü	mg/Kg	0.105	0.013	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Naphthalene	38.2	mg/Kg	5.23	1.41	50	4/18/2013 1	5:12 AMM	4/19/2013	19:02	SS
Phenanthrene	0.270	mg/Kg	0.105	0.025	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Pyrene	0.046i	mg/Kg	0.105	0.024	1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
Nitrobenzene-d5 (S)	84	%	20-120		1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
2-Fluorobiphenyl (S)	82	%	30-115		1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS
p-Terphenyl-d14 (S)	76	%	15-140		1	4/18/2013 1	5:12 AMM	4/19/2013	13:37	SS

Wet Chemistry

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#### FDOH# E86546 CERTIFICATE OF ANALYSIS





#### **ANALYTICAL RESULTS**

Workorder 1332074 Project ID: BETHEL

Lab ID:

1332074011

Date Received: 4/10/2013 16:00

Matrix:

Soil/Solid

Sample ID: SS-2C

Date Collected: 4/10/2013 11:45

Results Units PQL DF Prepared By Qual Parameters Ву Analyzed Analytical Method: SM 2540G Analysis Desc: 2540G Percent Solids (Dryweight) 4/16/2013 13:58 AMM Percent Solids (Dryweight) 0.1 Semivolatiles by GC Analysis Desc: Florida PRO by GC (\$) Preparation Method: EPA 3545

Florida Pro Total o-Terphenyl (S) n-Triacontane-d62 (S)

2300 mg/Kg

73 %

101 %

48.1

96.2

50-150

50-150

Analytical Method: FL-PRO (GC)

20 4/15/2013 15:56 BH 4/17/2013 12:31 SS 20 4/15/2013 15:56 BH 4/17/2013 12:31 SS 20 4/15/2013 15:56 BH 4/17/2013 12:31 SS

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FDOH# E86546 **CERTIFICATE OF ANALYSIS** 





#### **ANALYTICAL RESULTS QUALIFIERS**

Workorder 1332074 Project ID: BETHEL

#### PARAMETER QUALIFIERS

J2d Surrogate recovery was outside defined limits due to matrix required sample dilution.

L Off-scale high. Reported value is above the calibration range.

#### PROJECT COMMENTS

1332074

A reported value of U indicates that the compound was analyzed for but not detected above the MDL. A value flagged with an "I" flag indicates that the reported value is between the laboratory method detection limit and the practical quantitation limit.

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#### FDOH# E86546 CERTIFICATE OF ANALYSIS





#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

riojeario. Defriet											
QC Batch:	XXX/	6314		,	Analysis Me	ethod:	F	L-PRO (GC)			
QC Batch Method:	EPA	3510C						3 35			
Associated Lab Sam	ples:	1332060002 1332074002 1332074008	133206 133207 133207	4003	133206 133207		133	32062003 32074005	133206 133207	F107100	1332074001 1332074007
METHOD BLANK: 5	7410										
Parameter	8	Units	Bla Res		Reporting Limit	Qualifi	ers				
Semivolatiles by GC			20								
o-Terphenyl (S)		%		81	50-150						
n-Triacontane-d62 (S	3)	%	1	07	50-150						
Florida Pro Total		mg/L		U	0.046						
LABORATORY CON	ITROL	SAMPLE & LCSD:	57411		57412						-009
			Spike	LCS	LCSD	LCS	LCSD	% Rec		Max	
Parameter		Units	Conc.	Result	Result	% Rec	% Rec	Limit	RPD	RPD	Qualifiers
Semivolatiles by GC											
o-Terphenyl (S)		%				80	80	50-150	0	20	
n-Triacontane-d62 (5	S)	%				108	105	50-150	4	20	
Florida Pro Total		mg/L	0.85	0.995	0.999	117	117	55-118	0.4	20	

Report ID: 1332074 - 1112031 4/23/2013

FDOH# E86546 CERTIFICATE OF ANALYSIS





#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

MXX/5520 EPA 200.8 (Total) QC Batch: Analysis Method: QC Batch Method: EPA 200.2 mod. Associated Lab Samples: 1332069055 1332069060 1332069065 1332069070 1332070001 1332074002 1332074008 1332075001 1332074003 METHOD BLANK: 57423 Blank Reporting Units Result Qualifiers Parameter Limit Lead Uug/L 0.029 LABORATORY CONTROL SAMPLE & LCSD: 57424 57425 Spike LCS LCSD LCS LCSD % Rec Max Result % Rec % Rec RPD RPD Qualifiers Parameter Units Conc. Result Limit Lead . 85-115 20 Original: 1332070001 MATRIX SPIKE SAMPLE: 57427 Original Spike MS MS % Rec Parameter Units Result Conc. Result % Rec Limits Qualifiers Lead 0 ug/L 50 52 105 70-130 MATRIX SPIKE SAMPLE: 57429 Original: 1332074008 Original Spike MS MS % Rec % Rec Qualifiers Parameter Units Result Result Conc. Limits Lead 0 50 61 122 70-130 ug/L SAMPLE DUPLICATE: 57426 Original: 1332070001 Original DUP Max Parameter Units Result Result RPD RPD Qualifiers Lead ug/L 0 U 0 20

Report ID: 1332074 - 1112031

4/23/2013

FDOH# E86546 CERTIFICATE OF ANALYSIS

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

 SAMPLE DUPLICATE: 57428
 Original: 1332074008

 Parameter
 Units
 Original Result
 DUP RPD RPD RPD Qualifiers

 Lead
 ug/L
 0
 U
 0
 20

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#### FDOH# E86546 CERTIFICATE OF ANALYSIS





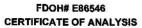
#### **QUALITY CONTROL DATA**

Workorder 1332074

QC Batch: VXX/	5117			Analysis Me	thod:	EF	A 8260B			
	5030B									
Associated Lab Samples:	1332073001	1332074	1001	133207	4002	1332	074003	133207	4004	133207400
	1332074006	1332074	200	133207			074009		100.0	4.52-51.12.5
METHOD BLANK: 57455	****						5.			
		Blar	nk	Reporting						
Parameter	Units	Resi		Limit	Qualific	ers				
Volatiles by GC/MS		3.5		//5/////						
Dibromofluoromethane (S)	%	Ş	8	70-130						
Toluene d8 (S)	%	9	98	70-130						
4-Bromofluorobenzene (S)	%	10	3	70-130						
tert-Butyl methyl ether (MTBE)	ug/L		U	0.400						
Benzene	ug/L		U	0.400						
Toluene	ug/L		Ų	0.400						
Ethylbenzene	ug/L		U	0.400						
m & p-xylene	ug/L		U	0.400						
o-Xylene	ug/L		U	0.400						
Xylenes- Total	ug/L		U	0.800						
LABORATORY CONTROL	SAMPLE & LCSD:	57456		57457		-	<del></del>			
		Spike	LCS	LCSD	108	LCSD	% Rec		Max	9
Parameter	Units	Conc.	Result		% Rec		Limit	RPD	RPD	Qualifiers
Volatiles by GC/MS										
Dibromofluoromethane (S)	%				96	98	70-130	2	25	
Toluene d8 (S)	%				98	95	70-130	3	25	
4-Bromofluorobenzene (S)	%				101	98	70-130	3	25	
tert-Butyl methyl ether (MTBE)	ug/L	50.1	48.7	51.9	97	104	70-130	6	25	
Benzene	ug/L	50.2	50.4	50.8		101	70-130	0.8	25	
Toluene	ug/L	50.2	49.8	10000		97	70-130	2	25	
Ethylbenzene	ug/L	50.1	52.4			102	70-130	2	25	
m & p-xylene	ug/L	100	105			105	70-130	. 0	25	
o-Xylene	ug/L	50.1	52.7			101	70-130	4	25	
Xylenes- Total	ug/L	151	158	156	105	104	70-130	1		

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Jupiter Environmental Laboratories, Inc. 150 S. Old Dixie Highway Jupiter, FL 33458

Phone: (561)575-0030 Fax: (561)575-4118

#### **QUALITY CONTROL DATA**

Workarder 1332074 Project ID: BETHEL

SAMPLE DUPLICATE: 574	58		Original: 13320	074001			
Parameter	Units	Original Result	DUP Result	RPD	Max RPD	Qualifiers	
Volatiles by GC/MS							
Dibromofluoromethane (S)	%	39.1		1	25		
Toluene d8 (S)	%	39.1		0	25		
4-Bromofluorobenzene (S)	%	39.9		4	25		
tert-Butyl methyl ether (MTBE)	ug/L	0	U	0	25		
Benzene	ug/L	0	U	0	25		
Toluene	ug/L	0	U	o	25		
Ethylbenzene	ug/L	0	u	0	25		
m & p-xylene	ug/L	0	U	0	25		
o-Xylene	ug/L	0	U	0	25		
Xvienes- Total	ua/L	0	U	0			

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

QC Batch:

VXX/5118

Analysis Method:

EPA 8260B

QC Batch Method: 5035 (High)

Associated Lab Samples: 1332074010

1332074011

METHOD BLANK: 57459

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Volatiles by GC/MS				
Dibromofluoromethane (S)	%	98	60-135	
Toluene d8 (S)	%	98	60-135	
4-Bromofluorobenzene (S)	%	103	60-135	
tert-Butyl methyl ether (MTBE)	mg/Kg	U	0.0011	
Benzene	mg/Kg	U	0.00046	
Toluene	mg/Kg	U	0.00040	
Ethylbenzene	mg/Kg	U	0.00033	
m & p-xylene	mg/Kg	U	0.00064	
o-Xylene	mg/Kg	U	0.00035	
Xylenes- Total	mg/Kg	U	0.00099	

LABORATORY	CONTROL	CALIDIE	PICCO.

57460

57461

Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers
Volatiles by GC/MS										
Dibromofluoromethane (S)	%				96	98	60-135	2	30	
Toluene d8 (S)	%				98	95	60-135	3	30	
4-Bromofluorobenzene (S)	%				101	98	60-135	3	30	
tert-Butyl methyl ether (MTBE)	mg/Kg	0.05	0.049	0.052	97	104	60-135	6	30	
Benzene	mg/Kg	0.05	0.050	0.051	100	101	60-135	2	30	
Toluene	mg/Kg	0.05	0.050	0.049	99	97	60-135	2	30	
Ethylbenzene	mg/Kg	0.05	0.052	0.051	105	102	60-135	2	30	
m & p-xylene	mg/Kg	0.1	0.105	0.105	104	105	60-135	0	30	
o-Xylene	mg/Kg	0.05	0.053	0.051	105	101	60-135	4	30	
Xylenes- Total	mg/Kg	0.151	0.158	0.156	105	104	60-135	1	30	

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

QC Batch:	XXX	6317		Α	nalysis Me	thod:	EPA 8270/PAH SIM					
QC Batch Method:	EPA:	3510C SIM										
Associated Lab Samples:		1332073001 1332074006 1332081003 1332086001	1332074001 1332074007 1332081004 1332091001		1332074002 1332074008 1332081005		13	32074003 32074009 32081006	1332074004 1332081001 1332081007		1332074005 1332081002 1332081008	
METHOD BLANK: 5	7462					100				102700	7-00. <del>10</del> -0	
Parameter		Units		ank F sult	Reporting Limit	Qualifie	ers				-63	
Semivolatiles by EP	A 8270	c	-220		*	-	10000			3.77		
Nitrobenzene-d5 (S)		%		45	30-110							
2-Fluorobiphenyl (S)		%		72	30-110							
o-Terphenyl-d14 (S)		%	1.	106	30-140							
Naphthalene		ug/L		U	0.050							
2-Methylnaphthalen	8	ug/L		Ū	0.050							
1-Methylnaphthalen		ug/L		U	0.050							
Acenaphthylene		ug/L		U	0.025							
Acenaphthene		ug/L		U	0.025							
Fluorene		ug/L		U	0.025							
Phenanthrene		ug/L		U	0.025							
Anthracene		ug/L		U	0.025							
Fluoranthene		ug/L		U	0.025							
Pyrene		ug/L		U	0.025							
Benzo(a)anthracene	•	ug/L		U	0.025							
Chrysene		ug/L		U	0.025							
Benzo(b)fluoranther	10	ug/L		U	0.015							
Benzo(k)fluoranthen	e	ug/L		U	0.015							
Benzo(a)pyrene		ug/L		U	0.015							
Dibenzo(a,h)anthrac	cene	ug/L		U	0.0051							
Indeno(1,2,3-cd)pyr	ene	ug/L		U	0.015							
Benzo(g,h,i)perylend	e	ug/L		U	0.015							
		900 VOICE (1900)				87						
LABORATORY COI	NTROL	SAMPLE & LCSD:	57463		57464							
_			Spike	LCS	LCSD		LCSE			Max		
Parameter	192.00	Units	Conc.	Result	Result	% Rec	% Re	c Limit	RPD	RPD	Qualifiers	
Semivolatiles by EP												
Nitrobenzene-d5 (S	•	%				39	37		5	40		
2-Fluorobiphenyl (S		%				68	64		7	40		
p-Terphenyl-d14 (S)	)	%				88	8		9	40		
Naphthalene		ug/L	5.02	4.25	4,10	85	82		4	40		
2-Methylnaphthalen		ug/L	4.97	3.82	3.48	77	70		9	40		
1-Methylnaphthalen		ug/L	4.93	4.41	4.02	90	82	2 30-140	9	40		

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#### QUALITY CONTROL DATA

Workorder 1332074 Project ID: BETHEL

LABORATORY CONTROL S	SAMPLE & LÇSD:	57463		57464							
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers	
Acenaphthylene	ug/L	4.97	4.44	4.22	89	85	30-120	5	40		
Acenaphthene	ug/L	4.99	5.15	4.81	103	96	30-120	7	40		
Fluorene	ug/L	5.01	4.94	4.66	99	93	30-140	6	40		
Phenanthrene	ug/L	4.99	4.00	3.72		75	30-120	7	40		
Anthracene	ug/L	4.98	4.54	4.35	91	87	30-140	4	40		
Fluoranthene	ug/L	5.02	5.82	5.36	116	107	30-120	8	40		
Pyrene	ug/L	5.02	4.93	4.49	98	89	40-140	9	40		
Benzo(a)anthracene	ug/L	5.01	4.88	4.62	97	92	30-120	5	40		
Chrysene	ug/L	5.02	4.50	4.25	90	85	30-140	6	40		
Benzo(b)fluoranthene	ug/L	5.01	4.06	3.79	81	76	30-140	7	40		
Benzo(k)fluoranthene	ug/L	4.98	4.44	4.03	89	81	30-140	10	40		
Benzo(a)pyrene	ug/L	5	4.34	4.09	87	82	30-140	6	40		
Dibenzo(a,h)anthracene	ug/L	4.95	3.49	2.72	71	55	30-140	25	40		
Indeno(1,2,3-cd)pyrene	ug/L	4.99	4.20	3.78	84	76	30-140	11	40		
Benzo(g,h,i)perylene	ug/L	5	3.38	2.98	68	60	30-120	13	40		

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#### **QUALITY CONTROL DATA**

Workorder 1332074

Project ID: BETHEL											
QC Batch:	VXX/5	119		,	Analysis Me	thod:	EP.	A 8260B (E	DB List)		ā <u>ā</u>
QC Batch Method:	EPA 5	6030B									
Associated Lab Sample	es:	1332074002	1332074003		1332074008						
METHOD BLANK: 574	179						_	_			
			Bla	nk	Reporting						
Parameter		Units	Res	ult	Limit	Qualifie	ers				
1,2-Dibromoethane (Ef	DB)	ug/L		U	0.010						
Dibromofluoromethane	(S)	%	1	07	60-140						
Toluene d8 (S)		%	1	03	60-140						
4-Bromofluorobenzene	(S)	%		87	60-140						
LABORATORY CONT	ROL S	SAMPLE & LCSD:	57480		57481					-	
			Spike	LCS	LCSD	500000000000000000000000000000000000000	LCSD	% Rec		Max	
Parameter		Units	Conc.	Result	Result	% Rec	% Rec	Limit	RPD	RPD	Qualifiers
1,2-Dibromoethane (El	DB)	ug/L	0.25	0.240	0.231	96	92	60-140	4	40	-
Dibromofluoromethane	(S)	%				101	103	60-140	2	40	
Toluene d8 (S)		%				108	108	60-140	0.4	40	
4-Bromofluorobenzene	e (S)	%				81	82	60-140	2	40	
LABORATORY CONT	ROL S	SAMPLE: 57482									88
			Spike		LCS		LCS	% Rec			
Parameter		Units	Conc		Result		Rec	Limits	Qualifiers		
1,2-Dibromoethane (E	DB)	ug/L	0.1		0.100		100	60-140	18	5 50	
Dibromofluoromethane		%	0.	8	0.100		98	60-140			
Toluene d8 (S)	- (0)	%					106	60-140			
4-Bromofluorobenzene	(2)	%					80	60-140			
4-Diomondorobenzene	s (O)	76					ou	00-140			
SAMPLE DUPLICATE	: 574	83		Or	iginal: 133	2074002	2		- 10-	×322	
		•	Origina	ı	DUP			Max			
Parameter		Units	Resul		Result		RPD	RPD	Qualifiers		
1,2-Dibromoethane (E	DB)	ug/L		0	U		0	40			
Dibromofluoromethane	e (S)	%									
Toluene d8 (S)		%									

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

Project ID: BETHEL												
QC Batch:	XXX/6	323		,	Analysis Me	thod:	FL	-PRO (GC)				
QC Batch Method:	EPA 3	545										
Associated Lab Sam	ples:	1332072001	1332072	002	133207	2003	1332	072004	133207	2005	1332072006	
		1332072007	1332074	010	13320740		1332	102001	133210	2002	1332102003	
		1332102004	1332102	005	133210	2006	1332	102007	133210	2008	1332109001	
METHOD BLANK: 5	7560											_
			Blan	ık	Reporting							
Parameter		Units	Resu		Limit	Qualific	ers				ing	
Semivolatiles by GC			_									
o-Terphenyl (S)		%	6	6	50-150							
n-Triacontane-d62 (\$	S)	%	11	1	50-150							
Florida Pro Total		mg/Kg		υ	2.30							
LABORATORY CON	NTROL S	SAMPLE & LCSD:	57561		57562		_					_
			Spike	LCS	LCSD	LCS	LCSD	% Rec		Max		
Parameter		Units	Conc.	Result			% Rec	Limit	RPD	RPD	Qualiflers	
Semivolatiles by GC												
o-Terphenyl (S)		%				71	66	50-150	8	20		
n-Triacontane-d62 (	S)	%				106	102	50-150	4	20		
Florida Pro Total		mg/Kg	34	33.0	31.1	97	92	63-143	6	20		
MATRIX SPIKE SAM	MPLE: 5	57564		Or	riginal: 133	207200	1	0	35149	1 2		
			Original		Spike		MS	MS	%	Rec		
Parameter		Units	Result		Conc.	R	esult	% Rec			Qualifiers	
Semivolatiles by GC		- 75				and the second		00-11-00-000	576,5000		26	
o-Terphenyl (S)		%						59	17.7	-150		
n-Triacontane-d62 (	S)	%						84	50	-150		
Florida Pro Total		mg/Kg	5.73		34		33.2	81	51	-215		
SAMPLE DUPLICAT	TE: 575	63	<u> </u>	Oi	riginal: 133	207200	1					
					DUP			Max				
Parameter		Units	Original Result		Result		RPD	RPD	Qualifier	8		
	;	Units			A		RPD		Qualifier	8	4.7	_
Parameter Semivolatiles by GC	<del>.</del>	Units %			A	-	RPD 20		Qualifier	'S		_

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#### QUALITY CONTROL DATA

Workorder 1332074 Project ID: BETHEL

SAMPLE DUPLICATE:	57563		Original: 1332	072001			
Parameter	Units	Original Result	DUP Result	RPD	Max RPD	Qualifiers	
Florida Pro Total	ma/Ka	5.73	11.1i	45	20	P1	 

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

QC Batch: XXX/6333

Analysis Method:

EPA 8310 List by 8270C

QC Batch Method: EPA 3545

Associated Lab Samples: 1332074010

1332074011

1332109001 1332118004

1332118005

METHOD BLANK: 57637

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Semivolatiles by EPA 8270C	3			
Nitrobenzene-d5 (S)	%	51	20-120	
2-Fluorobiphenyl (S)	%	76	30-115	
p-Terphenyl-d14 (S)	%	83	15-140	
Naphthalene	mg/Kg	U	0.027	
2-Methylnaphthalene	mg/Kg	U	0.027	
1-Methylnaphthalene	mg/Kg	U	0.021	
Acenaphthylene	mg/Kg	U	0.025	92
Acenaphthene	mg/Kg	U	0.031	
Fluorene	mg/Kg	U	0.036	
Phenanthrene	mg/Kg	U	0.024	
Anthracene	mg/Kg	U	0.025	
Fluoranthene	mg/Kg	U	0.022	
Pyrene	mg/Kg	U	0.023	
Benzo(a)anthracene	mg/Kg	U	0.019	
Chrysene	mg/Kg	U	0.023	
Benzo(b)fluoranthene	mg/Kg	U	0.054	
Benzo(k)fluoranthene	mg/Kg	U	0.022	
Benzo(a)pyrene	mg/Kg	U	0.016	
Dibenzo(a,h)anthracene	mg/Kg	U	0.012	
indeno(1,2,3-cd)pyrene	mg/Kg	U	0.012	
Benzo(g,h,i)perylene	mg/Kg	U	0.016	

LABORATORY CONTROL SAMPLE & LCSD:		57638		57639						
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers
Semivolatiles by EPA 82700	;									
Nitrobenzene-d5 (S)	%				61	64	20-120	4	40	
2-Fluorobiphenyl (S)	%				95	97	30-115	2	40	
p-Terphenyl-d14 (S)	%				84	87	15-140	4	40	
Naphthalene	mg/Kg	2.01	1.79	1.79	89	89	20-140	0	40	
2-Methylnaphthalene	mg/Kg	1.99	2.00	2.03	101	102	20-140	1	40	
1-Methylnaphthalene	mg/Kg	1.97	2.16	2.16	110	110	20-140	0	40	
Acenaphthylene	mg/Kg	1.99	1.82	1.81	92	91	20-140	0.6	40	
Acenaphthene	mg/Kg	2	1.95	1.94	98	97	35-120	0.5	40	
Fluorene	mg/Kg	2	1.55	1.54	77	77	20-140	0.6	40	20

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# QUALITY CONTROL DATA

Workorder 1332074 Project ID: BETHEL

LABORATORY CONTROL S	SAMPLE & LCSD:	57638		57639						
Parameter	Units	Spike Conc.	LCS Result	LCSD Result	LCS % Rec	LCSD % Rec	% Rec Limit	RPD	Max RPD	Qualifiers
Phenanthrene	mg/Kg	1.99	1.76	1.76	88	88	20-140	0	40	
Anthracene	mg/Kg	1.99	1.89	1.82	95	91	20-140	4	40	
Fluoranthene	mg/Kg	2.01	1.88	1.87	94	93	20-140	0.5	40	
Pyrene	mg/Kg	2.01	1.97	2.05	98	102	40-140	4	40	
Benzo(a)anthracene	mg/Kg	2	1.69	1.73	84	86	20-140	2	40	
Chrysene	mg/Kg	2.01	2.01	2.02	100	100	20-140	0.5	40	
Benzo(b)fluoranthene	mg/Kg	2	1.71	1.76	85	88	20-140	3	40	
Benzo(k)fluoranthene	mg/Kg	1.99	1.82	1.82	92	91	20-140	0	40	
Benzo(a)pyrene	mg/Kg	2	1.93	1.96	96	98	20-140	2	40	
Dibenzo(a,h)anthracene	mg/Kg	1.98	1.93	1.89	97	96	20-140	2	40	
Indeno(1,2,3-cd)pyrene	mg/Kg	2	2.07	2.11	104	106	20-140	2	40	
Benzo(g,h,i)perylene	mg/Kg	2	1.60	1.63	80	82	20-140	2	40	123

MATRIX SPIKE SAMPLE:	57648		Original: 1332	118004			
Parameter	Units	Original Result	Spike Conc.	MS Result	MS % Rec	% Rec Limits	Qualifiers
Semivolatiles by EPA 8270C							
Nitrobenzene-d5 (S)	%				60	20-120	
2-Fluorobiphenyl (S)	%				87	30-115	
p-Terphenyl-d14 (S)	%				75	15-140	
Naphthalene	mg/Kg	0	2.01	1.63	81	20-140	
2-Methylnaphthalene	mg/Kg	0	1.99	1.85	93	20-140	
1-Methylnaphthalene	mg/Kg	0	1.97	1.96	100	20-140	
Acenaphthylene	mg/Kg	0	1.99	1.62	82	20-140	
Acenaphthene	mg/Kg	0	2	1.73	87	35-120	
Fluorene	mg/Kg	0	2	1.39	69	20-140	
Phenanthrene	mg/Kg	0	1.99	1.55	78	20-140	
Anthracene	mg/Kg	0	1.99	1.66	83	20-140	
Fluoranthene	mg/Kg	0	2.01	1.64	82	20-140	
Pyrene	mg/Kg	0	2.01	1.76	88	40-140	4
Benzo(a)anthracene	mg/Kg	0	2	1.49	74	20-140	
Chrysene	mg/Kg	0	2.01	1.69	84	20-140	
Benzo(b)fluoranthene	mg/Kg	0	2	1.45	72	20-140	
Benzo(k)fluoranthene	mg/Kg	0	1.99	1.71	86	20-140	
Benzo(a)pyrene	mg/Kg	0	2	1.6	80	20-140	
Dibenzo(a,h)anthracene	mg/Kg	0	1.98	1.58	80	20-140	
indeno(1,2,3-cd)pyrene	mg/Kg	0	2	1.74	87	20-140	
Benzo(g,h,i)perylene	mg/Kg	0	2	1.35	67	20-140	

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#### **QUALITY CONTROL DATA**

Workorder 1332074 Project ID: BETHEL

SAMPLE DUPLICATE: 576	547		Original: 13321	18004			
Parameter	Units	Original Result	DUP Result	RPD	Max RPD	Qualifiers	
Semivolatiles by EPA 8270C		88					
Nitrobenzene-d5 (S)	%	1.1		4	40		
2-Fluorobiphenyl (S)	%	1.65		2	40		
p-Terphenyl-d14 (S)	%	1.56		0.6	40		
Naphthalene	mg/Kg	0	U	0	40		
2-Methylnaphthalene	mg/Kg	0	U	0	40		
1-Methylnaphthalene	mg/Kg	0	U	0	40		
Acenaphthylene	mg/Kg	0	U	0	40		
Acenaphthene	mg/Kg	0	U	0	40		
Fluorene	mg/Kg	0	U	0	40		
Phenanthrene	mg/Kg	0	U	o	40		
Anthracene	mg/Kg	0	U	0	40		
Fluoranthene	mg/Kg	0	U	0	40		
Pyrene	mg/Kg	0	u	O	40		
Benzo(a)anthracene	mg/Kg	0	u	0	40	취	
Chrysene	mg/Kg	0	U	0	40		
Benzo(b)fluoranthene	mg/Kg	0	U	O	40		
Benzo(k)fluoranthene	mg/Kg	0	υ	0	40		
Benzo(a)pyrene	mg/Kg	0	U	0	40		
Dibenzo(a,h)anthracene	mg/Kg	0	U	0	40		
Indeno(1,2,3-cd)pyrene	mg/Kg	D	υ	0	40		
Benzo(g,h,i)perylene	mg/Kg	0	U	0	40		

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#### **QUALITY CONTROL DATA QUALIFIERS**

Workorder 1332074 Project ID: BETHEL

#### QUALITY CONTROL PARAMETER QUALIFIERS

P1 RPD value not applicable for sample concentrations less than 5 times the PQL.

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#### QUALITY CONTROL DATA CROSS REFERENCE TABLE

Workorder 1332074 Project ID: BETHEL

Lab ID Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
1332074001 DMW-1	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074002 MW-2	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074003 MW-3	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074004 MW-4	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074005 MW-7	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074006 MW-8	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074007 MW-9	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074008 MW-10	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074009 MW-11	EPA 3510C	XXX/6314	FL-PRO (GC)	XGCP/2716
1332074002 MW-2	EPA 200.2 mod.	MXX/5520	EPA 200.8 (Total)	MMS/4923
1332074003 MW-3	EPA 200.2 mod.	MXX/5520	EPA 200.8 (Total)	MMS/4923
1332074008 MW-10	EPA 200.2 mod.	MXX/5520	EPA 200.8 (Total)	MMS/4923
1332074001 DMW-1	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
1332074002 MW-2	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
332074003 MW-3	EPA 5030B	VXX/5117	EPA 6260B	VMS/4928
332074004 MW-4	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
1332074005 MW-7	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
332074006 MW-8	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
332074007 MW-9	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
1332074008 MW-10	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
332074009 MW-11	EPA 5030B	VXX/5117	EPA 8260B	VMS/4928
1332074010 SS-1C	5035 (High)	VXX/5118	EPA 8260B	VMS/4929
1332074011 SS-2C	5035 (High)	VXX/5118	EPA 8260B	VMS/4929
1332074001 DMW-1	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
1332074002 MW-2	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
1332074003 MW-3	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644

Report ID: 1332074 - 1112031 4/23/2013

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Page 43 of 44



hone: (561)575-0030 Fax: (561)575-4118

#### **QUALITY CONTROL DATA CROSS REFERENCE TABLE**

Workorder 1332074 Project ID: BETHEL

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
13320740	04 MW-4	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	05 MW-7	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	06 MW-8	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	07 MW-9	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	008 MW-10	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	009 MW-11	EPA 3510C SIM	XXX/6317	EPA 8270/PAH SIM	XMS/3644
13320740	002 MW-2	EPA 5030B	VXX/5119	EPA 8260B (EDB List)	VMS/4930
13320740	003 MW-3	EPA 5030B	VXX/5119	EPA 8260B (EDB List)	VMS/4930
13320740	008 MW-10	EPA 5030B	VXX/5119	EPA 8260B (EDB List)	VMS/4930
13320740	210 SS-1C	EPA 3545	XXX/6323	FL-PRO (GC)	XGCP/2718
13320740	911 SS-2C	EPA 3545	XXX/6323	FL-PRO (GC)	XGCP/2718
1332074	010 SS-1C	SM 2540G	WGR/1962		
1332074	011 SS-2C	SM 2540G	WGR/1962		
1332074	010 SS-1C	EPA 3545	XXX/6333	EPA 8310 List by 8270C	XMS/3650
1332074	011 SS-2C	EPA 3545	XXX/6333	EPA 8310 List by 8270C	XMS/3650

Report ID: 1332074 - 1112031 4/23/2013

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J.E.L. Log # \332074 P.O. # Fu3-1005'-1 Quote # PREAMAGE

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www.jupiterlabs.com 150 S. Old Dixie Highway, Jupiter, FL 33458 (561) 575-0030 • FAX (561) 575-4118 • clientservices@jupiterlabs.com J.E.L. Log # 1332674 P.O. # PLIS - 1025-1

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Page 2\_ot 2\_

337014

Appendix VIII

**SCS Worksheets** 

# **Historical Summary**

Submit with Proposal and include appropriate Tables and Figures

Discharge History									
FDEP FAC ID #:	319100095	Site Name:	Bethel Service	Station	s.v				
Site Score:	31	Facility Type:		Closed - No Tai	nks				
List Active Tanks (AS	Ts/USTs & contents):		None ge Summary location/quantity etc.						
First Discharge		Discharge Sum	mary location/q	uantity etc.					
Discharge Date:	10/7/1990				n with removal of 2 on				
Discharged Product:	Unleaded Gasoline	site USTs.							
Eligibility Program:	ATRP	1							
CAP Remaining:									
Second Discharge	and the following of the section of	Discharge Sum	mary location/g	uantity etc.					
Discharge Date:	55		, , , , , , , , , , , , , , , , , , , ,	7					
Discharged Product:		1							
Eligibility Program:		Ī							
CAP Remaining:		1	#						
kananian kananian da k									
Third Discharge		Discharge Sun	mary location/o	uantity etc.					
Discharge Date:									
Discharged Product:		3							
Eligibility Program:									
CAP Remaining:		<b>L</b>							
Assessment History	Seemed the seemed the seemed	Groundwater	Contaminants	Soil Contam	ninants				
SA Approval Date:	11/7/2005	BTEX	Yes	BTEX	Yes				
Average DTW:	0' - 5'	PAHs	Yes	PAHS	Yes				
Groundwater Flow:	W-SW_	TRPHs	Yes	TRPHs	Yes				
1st Lithology (USCS):	SW	MTBE	No	МТВЕ	No				
2nd Lithology (USCS):	Not Sampled	Pb	No	Pb	Not Analyzed				
Land Use (plume area):	Commercial	Other	No	Other	Not Analyzed				
Zoning (plume area):	Commercial								
Private Wells:	5	Assessment S	ummary complex	lithology, free product etc	<u> </u>				
Last Sampled:	12/13/2004	TSAR complet	ed 10/7/2005 a	and approved 11/7/20	05. Medium to fine				
Petroleum Cont	amination: No	grain sands to	30'. Groundw	ater and soil plumes e	xtend from the former				
Public Supply Wells:	0	UST area to th	ne W-SW, consi	stent with groundwate	er flow direction. No				
Last Sampled:		free product e	encountered.						
Petroleum Cont	amination:	L							
Remedial Action Histo	Orv	Remedial Acti	on Summary ex	pand on remedial history a	and define other				
RAP Order Date:	. A				Control of the Contro				
RA Technology:									
2nd RA Technology:		1							
RA Start Date:									
RA End Date:		e - ga - 4616 sa							
SCS Template 6-15-13			2 19 305 2						

# **Site Characterization Screening Information**

FDEP FAC ID #: 3:	19100095	
Does Site Qualify for LTNAM:	No	
Dominant Lithology Vadose Zone		
First Lithology (USCS):	SM	
Second Lithology (USCS):	Not Applicable	
Dominant Lithology Saturated Zone	K	
First Lithology (USCS):	SM	
Second Lithology (USCS):	Not Applicable	
Average Depth to Water: 0' - 5'		
Groundwater Flow Direction:	Southwest	
Consultant SRCO Cost Esti Consultant NFAC Cost Esti		
	mate: \$50,001 - \$	100,000 No
Consultant NFAC Cost Estil Are on-site buildings housi If yes, current use of the bui	mate: \$50,001 - \$  ng Sensitive Receptors  ilding Not Appl	No icable
Consultant NFAC Cost Estin  Are on-site buildings housing fyes, current use of the buildings housing the buildings housing the buildings have characteristics	mate: \$50,001 - \$	100,000 No
Consultant NFAC Cost Estin  Are on-site buildings housing fyes, current use of the buildings housing the buildings housing the buildings of th	mate: \$50,001 - \$  ng Sensitive Receptors  Not Appl  Groundwater	No icable
Consultant NFAC Cost Esting  Are on-site buildings housing fyes, current use of the buildings housing the buildings of the buildings of the building of Stable on-site only	mate: \$50,001 - \$  ng Sensitive Receptors  ilding Not Appl	No icable  Soil  Yes
Consultant NFAC Cost Estin  Are on-site buildings housing tyes, current use of the buildings housing tyes, current use of the buildings for the buildings of th	mate: \$50,001 - \$  ng Sensitive Receptors  Not Appl  Groundwater	No icable Soil Yes Not App
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Consultant NFAC Cost Estinate Are on-site buildings housing tyes, current use of the buildings housing tyes, current use of the buildings housing the buildings of the buildings	mate: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App	No icable Soil Yes Not App Not App
Consultant NFAC Cost Esting Are on-site buildings housing fyes, current use of the buildings housing fyes, current use of the buildings of Stable On-site only Plume <1/4 acre Exclusion Zone Only In DOT ROW only In State-Owned Land Only	mete: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App Not App Not App	No icable Soil Yes Not App
Consultant NFAC Cost Estinate Dulldings housing tyes, current use of the buildings housing tyes, current use of the buildings of the buildings of Stable Don-site only Plume CL/4 acre Exclusion Zone Only In DOT ROW only Don State Owned Land Only Organoleptic Exceedence only (< HB CTLs)	mete: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App Not App Not App	No icable Soil Yes Not App Not App Not App
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Consultant NFAC Cost Esti Are on-site buildings housi	mete: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App Not App Not App	No icable Soil Yes Not App Not App Not App
Consultant NFAC Cost Estination of the buildings housing year, current use of the buildings housing year, current use of the buildings of Stable Dn-site only Plume <1/4 acre Exclusion Zone Only Dn BOT ROW only Dn State-Owned Land Only Organoleptic Exceedence only (< HB CTLs) E Soil Exceedences from 2' to 10' BLS DE Soil Exceedences blow 10' BLS	mete: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App Not App Not App	No icable Soil Yes Not App Not App Not App
Consultant NFAC Cost Estination of the buildings housing tyes, current use of the buildings housing tyes, current use of the buildings housing of the building	mete: \$50,001 - \$ ng Sensitive Receptors Ilding Not Appl Groundwater No Not App Not App Not App	No icable Soil Yes Not App Not App Not App Not App Not App Not App

DE = Direct Exposure CTLS;	HB = Health Based; BLS = Delow land Surrace
CCC Tomolato 6 15 12	

GW Contaminants one per constituent	≤ GCTL	s NADC	> NADC	Not Analyze
nzene		x		100
ylbenzene	V - V - V - V - V - V - V - V - V - V -	N 001 N 9	х	
uene	X			
tal Xylenes	X	10 10 70 90 0		
BE	X			3 3 4 5
phthalene	$\overline{}$		X	

Bethel Service Station

Benzene		×		
Ethylbenzene		N 7001	X	
Toluene	Х			
Total Xylenes	X	0: 15 M W		400 00
MTBE	X			
Naphthalene			X	
1-Methylnaphthalene		Х		1
2-Methylnaphthalene		X		
TRPHs		Х	400 MIN	A 100 TO - 100
EDB	X	8 8		
As				×
Pb	X			
Other				х

Soil Contaminants (select one unless Leachability & Direct Exposure CTLs exceeded)	No Soil Exceedences*	Exceeds Leachability	Exceeds Direct Exposure	Not Analyzed
Benzene	Х			
Ethylbenzene		x	1770	
Toluene	Х			
Total Xylenes	10.000 N	Х	No. 24 - 2020	
MTBE	х			
Naphthalene		х		
1-Methylnaphthalene		x		
2-Methylnaphthalene		×		
Other PAHs	X	8		
TRPHs		х	х	
Aş				X
Pb				х
Other				x

# **Potential Indicators for Imminent Threat**

FDEP FAC ID #:	31910009	5 Site N	ame: Bethel Service Station				
1) Persistent o	r Intermittent Per	troleum Odors or Vapors		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
No	a) Have Odors or Vapors been reported or detected in a confined space (i.e. inside occupied building or basement, utility vault, utility conduit or storm drain, etc.) ?						
No	b) Have Odors or Vapors been reported or detected in an open-air environment (i.e. parking garage, public park, highway rest area, etc.)?						
Describe:							
Not applicable							
2) Exposed Fre	e Phase Petroleu	m Product (includes sheen					
No	a) Is Free Produc	ct (FP) exposed on the grou	nd surface?				
No	b) Is FP exposed	on surface water body?					
No	c) Is FP in the top 2' (≤ 24") of soil (in wells, borings, holes or trenches)?						
Describe:							
3) Active Pota	ble Wells(s) - Priv	ate or Limited Use					
No	a) Did a Potable Well located within a 1/4 mile of this facility have a sample with >1/2 Maximum     Contaminant Levels (MCL) for Petroleum Contaminants of Concern (COC)?						
No	b) Does a Potab	le Water Supply Well exist \	within 100' of a current or form	er storage tank system?			
Describe:							
Please note the	e site has a well (c	urrently not in use due to a	vailability of municipal water)				
4) Active Publ	ic Water System (	PWS) well within 500' of fa	cility				
No	a) Does the site	have a MW with COC > Nat	ural Attenuation Default Conce	ntrations?			
No	b) Did sampling	results from PWS well repo	rt COC levels > 1/2 MCL?				
No	c) Did PWS or M	W sampling results identify	Benzene above Cleanup Targe	t Levels?			
Describe (highe	- st benzene value, la	ocation of PWS wells, etc.) :					
Not applicable							
Consulta	nt Company:	FOURTUNE 4, INC D/B/A	ENVIRONMENTAL ASSESSMEN	ITS & CONSULTING			
Consultant Site Manager:		Robert Perkins	Date	4/26/2013			

# RECEIVED

SEP 1 6 2010

BREVARD COUNTY
NATURAL RESOURCES MGMT



# LIMITED SOURCE REMOVAL REPORT

Shark-Mart 9490 90th Avenue Vero Beach, Indian River County, Florida FDEP Facility I.D. No. 31/9602448

Submitted to:

Mr. David S. Maher, P.G.
Brevard County Government Center
Natural Resources Management Department
2725 Judge Fran Jamieson Way
Building A, Suite 219
Viera, Florida 32940

Prepared by:
Advanced Environmental Technologies, LLC.
4265 New Tampa Highway, Suite 1
Lakeland, Florida 33815
(863) 619-9708

September 15, 2010 AET Project Number: 25740.00



# P.G. Certification

Limited Source Removal Report for the Shark-Mart facility located at 9490 90th Avenue, Vero Beach, Indian River County, Florida, FDEP Facility I.D. No. 31/9602448.

I hereby certify that in my professional judgment, the components of this Limited Source Removal Report satisfy the requirements in accordance with Chapter 62-770 Florida Administrative Code (FAC), and the conclusions in this document provide reasonable assurances that the objectives have been met.

I personally completed this review

X This document was prepared by Angela Kurth working under my direct supervision

Keith Townsel, P.G, PSSSC

Professional Geologist

Florida Lic

Suite 1 • Lakeland, FL 33815 Phone: 863-619-9708 Fax: 863-619-7467

in Street Suite 10 • Dothan, AL 36303 Phone: 334-699-2920 Fax: 800-692-0563 CORPORATE HEADQUARTERS



September 15, 2010

David S. Maher, P.G. Site Manager/RA Specialist Brevard and Indian River Counties Brevard County Government Center 2725 Judge Fran Jamieson Way Building A, Room 219 Viera, Florida 32940

RE: Limited Source Removal Report
Shark-Mart
9490 90th Avenue
Vero Beach, Indian River County, Florida
FDEP Facility I.D. #31-9602448

Discharge Date: August 12, 2010 AET Project #25740.00

Dear Mr. Maher:

Advanced Environmental Technologies, LLC (AET) is pleased to provide you with this report detailing the recent source soil removal activities conducted for the premium and regular spill containment buckets located at the referenced facility. As discussed with Charles Vogt of the Indian River Health Department, the closure assessment included soil sample screening for petroleum vapor concentrations, the collection of four soil samples (two from each spill bucket) and one groundwater sample for confirmation laboratory analyses, and submittal of this Limited Source Removal Report.

### Site Location

The subject site is currently a gasoline storage and fueling facility located at 9490 90<sup>th</sup> Avenue, Vero Beach, Indian River County, Florida. The site is located on the corner of 90<sup>th</sup> Avenue and County Road (CR) 512 (Fellsmere Road). A Site Plan is included as **Figure 1**.

### Background

On August 2, 2010, one soil sample was collected by Applied Science and Engineering, LLC during the spill bucket replacement activities. The spill buckets were replaced on the premium, regular and diesel underground storage tanks (USTs). The report documenting these activities was not available at the time of this AET report submittal.

Brevard County / Mr. David S. Maher Limited Source Removal Report Shark-Mart / FDEP Facility JD# 31-9602448 Discharge Date: August 12, 2010 9490 90th Avenue, Vero Beach September 15, 2010 Page 2 of 3

### **Field Activities**

On August 17, 2010, AET arrived at the site to perform limited source removal activities on the regular and premium underground storage tanks (USTs). The concrete surface was removed to expose the spill bucket and a 4 foot x 4 foot area surrounding each spill bucket.

Four soil samples, for Net Petroleum Hydrocarbon (NPH) analysis, were collected from each side of each spill bucket (SS-1 through SS-4 on the regular spill bucket and SS-5 through SS-8 on the premium spill bucket. The soil samples were screened for the presence of hydrocarbons using a Mini-Rae 2000. A portion of each soil sample was placed into pre-cleaned pint mason jars and covered with aluminum foil. After equilibrating for a minimum of five minutes, the soil samples were screened for the presence of organic vapors. The soil screening summary is included as **Table 1** and depicted on **Figure 2**. The field equipment calibration records are included in **Appendix A**.

Following the NPH analysis, approximately 2-3 yards of soil was removed, by vacuum truck, from each area surrounding the regular and premium spill buckets, for a total of approximately 5-6 yards removed (approximately 1000 gallons based on the vacuum truck measurements). All soil was removed in each of the 4 foot x 4 foot areas down to the top of the respective USTs. A copy of the Waste Manifest for disposal of the soil is included in **Appendix B**. Photo documentation of the limited source removal is included in **Appendix C**.

AET then collected confirmatory sidewall soil samples for NPH analysis. Each sidewall soil sample returned a NPH measurement of <1 ppm on each spill bucket. The soil screening summary is included as **Table 1** and depicted on **Figure 2**.

Upon completion of the source soil removal and NPH analysis, AET collected four soil samples for confirmation laboratory analysis. A North wall (NW) sample and a South wall (SW) sample were collected from the premium spill bucket and a West wall (WW) sample and a South wall (SW) sample were collected from the regular spill bucket.

The four soil samples were submitted under chain of custody to Environmental Testing Laboratories (ETL) to be analyzed using EPA Method 8260B for Volatile Organic Aromatics (VOAs), EPA Method 8270C for Polynuclear Aromatic Hydrocarbons (PAHs), and Total Recoverable Petroleum Hydrocarbons by the Florida Petroleum Residual Organic Method (FL-PRO).

The four soil samples did not report any constituents in excess of the FDEP Table II Chapter 62-770 Soil Cleanup Target Levels (SCTLs). The soil laboratory analytical results are reported in **Table 2** and depicted on **Figure 3**. A copy of the laboratory analytical report is provided in **Appendix D**.

One temporary groundwater monitoring well (TWP-1) was installed between the two spill buckets, directly west of the USTs in the grassy area. TWP-1 was installed to 12 feet below land

Brevard County / Mr. David S. Maher Limited Source Removal Report Shark-Mart / FDEP Facility ID# 31-9602448 Discharge Date: August 12, 2010 9490 90th Avenue, Vero Beach September 15, 2010 Page 3 of 3

surface (bls) with 10 feet of 0.010 slotted screen. A 20/30 sand sand-pack was installed around TWP-1 to one foot above the screen. A copy of the Well Construction and Development Log is included in **Appendix A**.

The groundwater sample collected from TWP-1 did not report any constituents in excess of the FDEP Table I Chapter 62-770 Groundwater Cleanup Target Levels (GCTLs). The groundwater analytical results are reported in **Table 3** and depicted on **Figure 3**. A copy of the laboratory analytical report is included in **Appendix D**.

### Summary

A Limited Source Soil Removal was completed on August 17, 2010. Approximately 5-6 yards of soil was removed from the area surrounding the regular and premium spill buckets. A copy of the Waste Manifest for the removed soil is included in **Appendix B**. Photo documentation is included in **Appendix C**.

Four sidewall soil samples (two from each spill bucket) were collected from the walls of the excavated area for laboratory analysis. The soil analytical results did not report any petroleum constituents in excess of the FDEP's Table II SCTLs. A copy of the laboratory analytical results is provided in **Appendix D**.

One temporary groundwater monitoring well was installed between the two spill buckets, directly west of the USTs in the grassy area. TWP-1 was installed to 12 feet below land surface (bls) with 10 feet of 0.010 slotted screen and a 20/30 sand pack to one foot above the screen. A copy of the Well Construction and Development Log is included in **Appendix A**. The groundwater analytical results did not report any petroleum constituents in excess of the FDEP's Table I GCTLs.

# Recommendation

Based on the laboratory analytical results from the August 2010 soil and groundwater sampling at the subject facility, AET submits that no further action is warranted at this time.

If you have any questions, comments or require any additional information please contact the undersigned at (863) 619-9708.

Sincerely,

Advanced Environmental Technologies, LLC.

Angela Kurth

Senior Project Manager

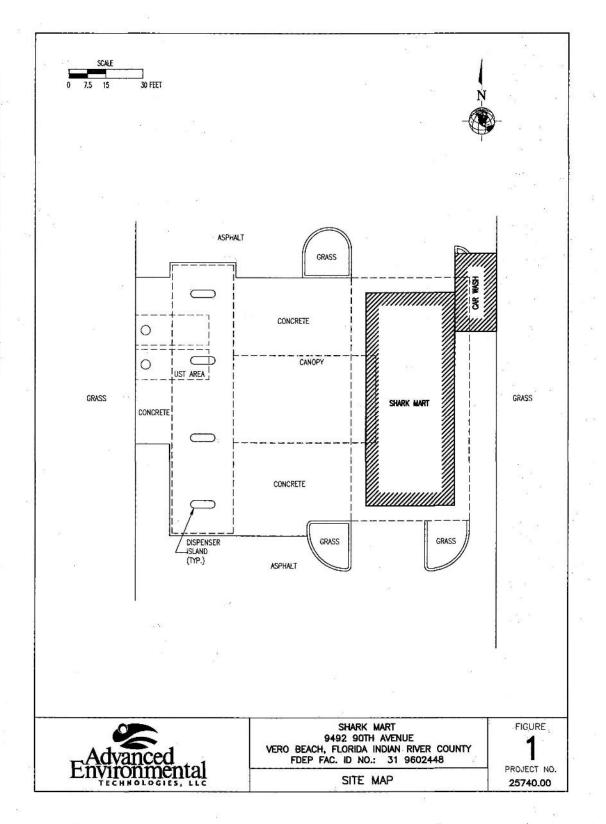
Keith Townsel, P.G., PSSSC

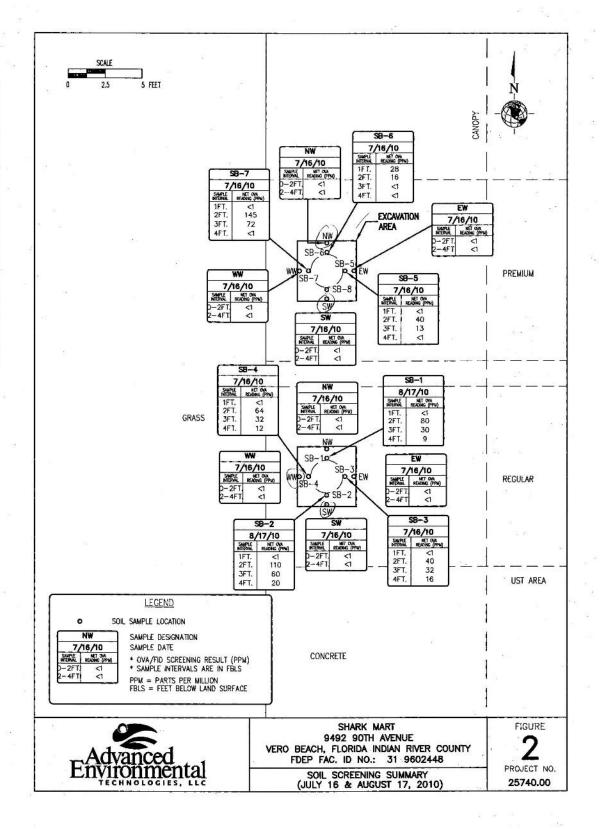
Chief Technical Officer

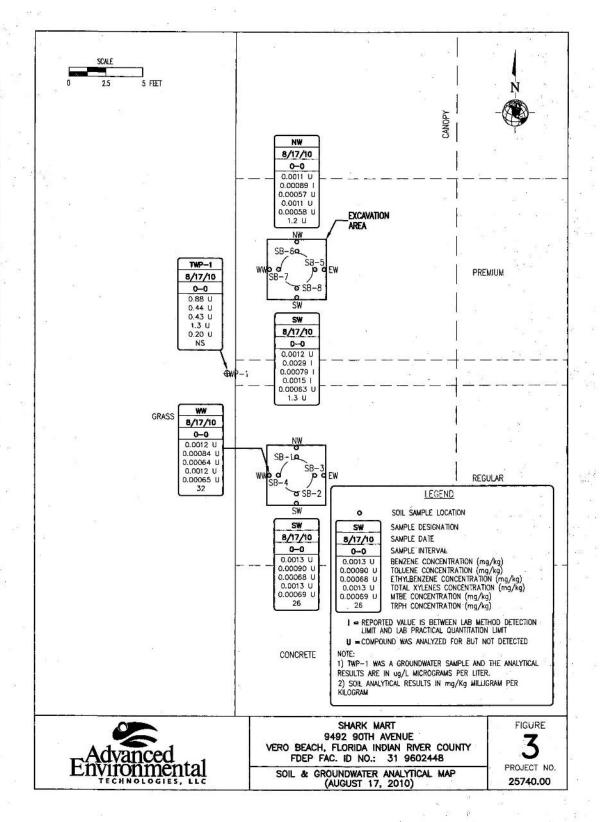
Attachments: Figures, Tables, Appendices A - D

cc: Ms. Mary Vinson, Reliance Petroleum, 3501 SW Corporate Parkway, Palm City, Florida 34990

# **FIGURES**







**TABLES** 

# TABLE 1: SOIL SCREENING SUMMARY

Facility ID#: 31-9602448

Facility Name: SHARK MART

SOIL BORING	DATE OF	SAMPLE		SCREENING RES	ULTS	20
NUMBER	BORING	INTERVAL (ft bls)	Unfiltered Reading (ppm)	Filtered Reading (ppm)	Net Reading (ppm)	Lithology/Comments
Regular Spill Bucket (SS-1)	8/2/2010	unk			3193	soil sample coffected by AES
Premium Spill Bucket	8/2/2010	unk			75,8	
Diesel Spill Bucket	8/2/2010	unk	3.0		. 0	
		1			<1	
SB-1	8/17/2010	2			80	
00.1	6/1//2010	3			30	
		4		(C-100)	9	
		1			<l< td=""><td></td></l<>	
SB-2	8/17/2010	2			110	
	Gr1772010	. 3			60	
		4		7,000	20	
		1		72	<1	
SB-3	7/16/2010	2			40	
	771072010	3	4		32	
		4			16	
		1			< <u>1</u>	
SB-4	7/16/2010	2	20.00		64	
5D 4	1110/2010	3	2		32	
		4			12	
		. 1		1275/127-707	<1	
SB-5	7/1/20010	2	= 5		40	
20-2	7/16/2010	3			13	
		4		- Jac R. B	<1	(A
		. 1			28	
SB-6	7/16/2010	2			16	
35-0	7/16/2010	3			<1	
		4			<	
		. I			<1	
SB-7	70 ( 0010	2	850 13 -800 30 30		145	
30-1	7/16/2010	3			72	
		4		= 25,237.5	<1	
Premium	7/1/2010	0-2			<1	
(North Wall)	7/16/2010	2-4		2000	<1	
Premium	## C 19 0 1 0	0-2			<1	
(South Wall)	7/16/2010	2-4			<1	
Premium		0-2			<1	
(East Wall)	7/16/2010	2-4			<1	
Premium		0-2			<1	
(West Wall)	7/16/2010	2-4		3,77	<1	
Regular		0-2			<1	
(North Wall)	7/16/2010	2-4			<1	
Regular	ALCOHOLD CAN	0-2	- B		<1	
(South Wall)	7/16/2010	2-4		2000	<1	
Regular		0-2			<1	
(East Wall)	7/16/2010	2-4	- i		<1	
Regular		0-2			<1	
	7/16/2010	0-2			- 1	

NOTES:

ft bls = Feet Below Land Surface
ppm = Part Per Million
NR = No Response, ND = Not Detected

-- = Not measured

# TABLE 2: SOIL ANALYTICAL SUMMARY - Carcinogenic PAHs

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table.

- 7	Sample			OVA			- 7	Laborator	Analyses				
Boring/ Well No.	Date Collected	Depth to Water	Sample Interval (fbis)	Net OVA Reading (ppm)	Benzo (a) pyrene (mg/kg)	Benzo (a) anthra- cene (mg/kg)	Benzo (b) fluoran- thene (mg/kg)	Benzo (k) fluoran- thene (mg/kg)	Chry- sene (mg/kg)	Dibenz (a,h) anthra- cene (mg/kg)	Indeno (1,2,3-cd) pyrene (mg/kg)	Benzo (a) pyrene equivalent (mg/kg)	Comments
REG / W WALL	8/17/2010	7.5	3	<1	0.010 U	0.015 U	D.014 U	0.011 U	0.024 U	0.018 U	0.022 U		
REG / S WALL	8/17/2010	7.5	3	<1	0.010 U	0.016 U	0.014 U	0.012 U	Q 025 U	0.018 U	0.023 U		
REM / N WALL	8/17/2010	7.5	3	<1	0.0096 U	0.014 U	D.013 U	0.011 U	0.023 U	0.017 U	0.022 U		
PREM / S WALL	8/17/2010	7.5	3	<1	0,010 U	0.015 U	0.014 U	0.012 U	0.024 U	0,018 U	D.023 U		
					-						-		· · · · · · · · · · · · · · · · · · ·
				2 3						-35.2%	Ε		
eachability Based	achability Based on Groundwater Criteria (mg/kg)						2.4	24	77	0.7	6.6	12	
Direct Exposure Re	ct Exposure Residential (mg/kg)				0.1	#	#	#	#	#	#	0,1	

NS = Not Sampled.

"= Leachability value not applicable.

# = Direct Exposure value not applicable except as part of the Benzo(a)pyrene equivalent.

# TABLE 2: SOIL ANALYTICAL SUMMARY - Non-Carcinogenic PAHs

Facility ID#: 31-9602448 Facility Name: SHARK MART See notate

	Sample			OVA	Secure - Sec			VIII - T	Labo	ratory Anal	yses			×		
Boring/ Well No.	Date Collected	Depth to Water (ft)	Sample interval	Net OVA Reading (ppm)	Naph- thelene (mg/kg)	1-Methyl- naph- thalene (mg/kg)	2-Methyl- naph- thelene (mg/kg)	Acen- aph- thens (mg/kg)	Acen- aph- thylene (mg/kg)	Anthra- cene (mg/kg)	Benzo (g,h,i) pery- lene (mg/kg)	Filioren- thene (mg/kg)	Fluor- ene (mg/kg)	Phenan- threne (mg/kg)	Pyrene (mg/kg)	Comments
legular Spti Bucket SS-1)	8/2/2010	unk	unk	3193	1.62	3.02	4.02	0.034 U	0.011 U	0.0211	0.024 U	0.018 U	0.023 U	0.050	0.021 U	
REG / W WALL	8/17/2010	7.8	3	<1	0.0201	0.19	0.12	0.029	0.016 U	0.0191	0.015 U	0.0181	0.0441	0.052	0.0201	
REG / 5 WALL	8/17/2010	7.5	3	<1	0.012 U	0.019 U	0.012 U	0.012 U	0,017 U	0.017 U	0.018 U	0.014 U	0.018 U	0.014 U	0.017 U	
REM/N WALL	B/17/2010	7.5	3	<1.	0.011,U	0.018 U	0.011 U	0.011 U	0.016 U	0.016 U	0.014 U	0.012 U	0.014 U	0.013 U	0.016 U	
PREM / S WALL	B/17/2010	7.5	3	<1	0.012 U	0.019 U	0.012 U	D.012 U	0.017 U	0.017 U	0.015 U	0.014 U	0.015 U	0.014 U	0.017 U	
16.51	5.															
achability Based on Groundwater Criteria (mg/kg)					1.2	8.1	8.8	2.1	27	2,500	32,000	1,200	16D	250	880	-19000/2012/2015/03
iract Exposure Res	posure Residential (mg/kg)					200	210	2,400	1,800	21,000	2,500	3,200	2,800	2,200	2,400	

kes: NA = Not Available

If enable is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable),

# TABLE 2: SOIL ANALYTICAL SUMMARY - VOAs, TRPHs and Metals

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table

	Sample			OVA	às.			Labora	atory Analyses						
Boring/ Well No.	Date Collected	Depth to   Water (ft)	Sample Interval	Net OVA Reading (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	MTBE (mg/kg)	TRPHs (mg/kg)	Arsonic (mg/kg)	Cad- mium (mg/kg)	Ghro- mium (mg/kg)	Lead (mg/kg)	Commente
tegular Spill Bucket (SS-1)	8/2/2010	unk	unk	3193	0.768	8.30	3.95	41.8	0.052 U	255		10000	25 (0.0)		
REG / W WALL	8/17/2010	7.5	3	<1	0.0012 U	0.00084 U	0.00064 U	0.0012 U	0.00066 U	32					10 (10) (10)
EG / S WALL	8/17/2010	7.5	3	<1	0.0013 U	0.00090 U	0.00068 U	0.0013 U	0.60089 U	28					- 61
REM / N WALL	8/17/2010	7.5	3	<1	0,0051 U	0.00089 (	0.00057 U	0.0011 U	0-00058 U	1.2 U					
PREM / S WALL	8/17/2010	7.5	3	<1	0.0012 U	0.00291	0.000791	0.0015 }	0.00063 U	1.3 U				360	
				30 30											
eachability Based on	hability Based on Groundwater Criteria (mg/kg)				0.007	0.5	0.6	0.2	0.09	340		7.5	38		
irect Exposure Resid	xposure Residential (mg/kg)				1.2	7,500	1,500	130	4,400	460	2.1	82	210	400	

Notes:

NA = Not Avarable

IS = Not Sampled.

<sup>\* =</sup> I aschability value may be determined using TOLD

If an analyte is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable).

# TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 31-9602448

Facility Name: SHARK MART

See notes at end of table.

s	ample	Benzene	Toluene	Ethyl- benzene	Total Xylenes	MTBE	EDB	1,2-Di- chloro- ethane	Total Arsenic	Total Cad- mium	Total Chro- mlum	Total Lead
Location	Date	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TWP-1	8/17/2010	0.88 U	0.44 U	0.43 U	1.3 U	0.20 U						
								+				-
787		- 6							01			
						2.2	e e \$.					
	N			122200000								
		19						2000				
					-	-						
	CTLs -	1**	40**	30™	20**	20	0.02**	3**	10**	5**	100**	15**
N	ADCs	100	400	300	200	200	2	300	100	50	1,000	150

Notes:

NA = Not Available.

NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 82-777, F.A.C.

\*\* = As provided in Chapter 62-550, F.A.C.

If an analyte is not detected, report the method detection limit (i.e., 0.01 U or ND(0.01); BDL or <0.01 are not acceptable). Freshwater Surface Water (FSW), Marine Surface Water (MSW) and Groundwater of Low Yield/Poor Quality (LY/PQ) CTLs should be added to the base of the table as applicable.

### TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility iD#: 31-9502448 Facility Name: SHARK MART See notes at end of table.

9.3	nple	TRPHs	Naph- thalone	naph- thalene	2-Methyl- naph- thalene	Acen- aph- thene	Acen- aph- thylene	Anthra- cene	Benzo (g.h.i) pery- lone	Fluoran- thene	Fluor	Phenan- threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra- cene	Benzo (b) fluoran- thene	Benzo (k) fluoran- thene	Chry- sene	Dibenz (a,h) anthra- cene	Indeno (1,2,3-cd pyrene
Location IWP-1	8/17/2010	110 U	(µg/L) 0.43 U	0.75 U	(µg/L)	(µg/L) 0.36 U	(µg/L) 0.63 U	(µg/L) 0.65 U	(µg/L) 0.59 U	(µg/L) 0.57 U	(µg/L) 0.58 U	0.55 U	(µg/L) 0.63 U	(µg/L) 0.065 U	(µg/L) 0.083 tr	(µg/L) 0.083 U	(µg/L) 0.082 U	(µg/L) 0.48 U	(Jugul) 0.080 U	(JugulL) 0.10 U
VVP	011/2010	1100	UASU	0.750	0,400	0.35 0	D.63 C	0,80	0.000	2.07 0	3.00 L	0.30 G	0.030	0.000	0.050 G	0.085 ti	0.062 0	DABB	1	0.10 0
		27 - 4200							9 -										-	
					- 1		:			100						-				
							i									- 3				1
	Septembra de												- 10							-
GC	TLS	5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	3.05°	0.5	4.3	0.005°	0.05°
NA	CS.	50,000	140	280	280	200	2,100	21,000	2,100	2,800	2.800	2,100	2,100	20	5	5	50	480	0.5	5

ADOS | 50,000 | 40 | 280 | 280 | 2,100 | 21,000 | 21,000 | 2,100 | 2

NA = Not Available

NS = Not Sampled.

GCTLs = Kocundwater Cleanup Tärget Lavele specified in Table I of Chepter 82-777, F.A.C.

NADOS = Natural Alternation Default Source Concentrations specified in Table V of Chapter 92-777, F.A.C.

\*\* = As provided in Chapter 92-853, F.A.C.

\* = See the October 12, 2004 "Guidance for the Selection of Analytical Methods and for the Evaluation of Practical Quartitation Limits" to determine how to evaluate data when the CTL is lower than the PQL.

If an analyte is not detected, report the method detection limit [i.e., 0.01 U or ND(0.01); BDi. or <0.01 are not exceptable].
Freshwater Surface Visiaer (FSW), Marine Surface Visiaer (ASW) and Groundwater of Low Yield/Poor Quelty (LYPQ) CTLs should be added to the base of the table as applicable.

# APPENDIX A

EQUIPMENT CALIBRATION RECORDS SOIL BORING LOG WELL CONSTRUCTION/DEVELOPMENT LOG

INSTRUM		AKE/MOD		D INSTRUME	HI OALI			556
PARAME	TER: [c	heck only	onej	*			,	
	PERATU		CONDUCT	INITY []\$	ALINITY	□рН	ORP	
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values, and	the date th	he standards	were prep	ndards used for ca ared or purchased	ij	he origin of the	standards, the	standard
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Standa	ard B							4"
Stande	ard C							
DATE (yylmm/dd)	TIME (hr.min)	STD (A, B, G)	VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
1-29-W		A	100.90	100.4	14	Υ	In	个
6-29-10		A	1009	100.3	,3	У	CONT	~
7-1-10	8:45	A	100,8	100.6	-,4	4.	Fri	ŕ
7-1-10	15:0	A	100.9	100.5	-5	7	Con	Ţ
7-2-10	10:00	A	160%	103-4	-4	7	IN	ħ
7-2-10	15,00	A	10090	1003	-3	7	Con.	~
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STANDAR values, and I	RDS: [S] the date th	pecify the typ ne standards	e(s) of star were prepa	ndards used for ca ared or purchased	alibration, t	he origin of the	standards, the	standard
		50			<del></del>			
Standa	ard B	100	SU US					
Standa	ard C	340	0 48					
DÁTE (yylmai/dd)	TIME (hr.min)	STD (A, B, C)	STD VALUE	INSTRUMENT RESPONSE	% DEV	CALIBRATED (YES, NO)	TYPE (INIT, CONT)	SAMPLER INITIALS
6-29-10	7:30	B	1000	999	. 1	1	IIM	Th
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# DEP-SOP-001/01 FT 1000 General Field Testing and Measurement

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		listration of the same of the				4500	ER	
values, and i	the date th	ie slandards	were prep	ndarda used for co ared or purchased	alibration, i ij	the origin of the	standards, the	standard
		4.0						100
Standa	ard B	7.01			0. %			1,600
Standa	ard C	10.0	\	4				
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6-29-10	730	3	701	7.0	11	У	INT	TL
6-29:10	15:34	B	7.01	699	51	+	CONT	ħ
7-1-10	8:00	B	7:01	6.98	12	+	TAT	1
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7-2-10	ردن:10	B	7.01	10.99	.2	¥	INT	n
7-2-13	1500		7.41	6.9r	7.3	4	CONT	4
8-17-10	8:00	N	7.01	(0.99	1.1	Y	ŦĪĪ	7~
8-17-10	1KM	- A	7.01	6.97	.3	4	Cort	1~
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Revision Date: February 1, 2004

# DEP-SOP-001/01 FT 1000 General Field Testing and Measurement

INSTRUM			-8: FIEL	DINSTRUME Min La	NT CALI -e.	BRATION R INSTRUM	ECORDS	010
PARAMET			anel	Min Ra		monton	<u>.</u>	<del></del>
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	ard C	X.						. %.
DATE (vyfmm/dd)	TIME	STD (A.B.C)	STD. VALUE	INSTRUMENT RESPONSE	% b⊨v	CALIBRATED (YES, NO)	TYPE	SAMPLER INITIALS
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Revision Date: February 1, 2004

# BORING LOG

Boring	Twi		ī.	<b></b>		Permit	Number			FDEP Facili	1000		
Site N	ame:	111	MA	T		Borcho	nle Start D End Da		1	Time: /3.0	y.	Γ.	AM F PM
	nmenta					Geolog	gist's Nam			Environmen	-	hnicia	n's Name:
Drillin	ig Com	pany:	-			car Thic	kness (inc	hes): Borehole Di	ameter (inches):	Bor	cholc	Depth	(lect):
Drillin	Melly And	od(s):	ca,		nt Boreli oil moist		(in feet nt): 8.5"	Measured Well Di water recharges		OVA (list m			ck type):
	1000	2.1.30	Cuttings (	W. 8	200		ro	Frum "Spread	F Backfill	: Stock	pile	r	Other
			(check	-	7		f Gro	ut f Béatonie	e f Back	fill i c	Other (	describ	)e)
Sample Type	Sample Depth Interval (feat)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (faat)	(include grain size l	ole Description pased on USCS, o other remarks)		USCS Symbol	Moisture Content	Lab Soil and Groundwates Samples (list sample number and depth or femporary screen laterval)
4A	2,1	-	-	41	-	=	.1	0-4"- GA	0.22		977		
HA	чi			21	-		2 3	6-4-1	NGTZSA	and t			
HA	٠,٠	-	_	C1	-		4	9	TO BLUW 12 SAND	n. m			
	-						6 7	v	ell Sa	(Ted			
			*				8	**					
							10			¥	**		
							12	Fem w	IL FASTER	led Turks			

Sample Type Codes: PH = Post Hole; HA = Hand Anger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Drill Cuttings
Moisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

# WELL CONSTRUCTION AND DEVELOPMENT LOG

)	WELL CONSTRUCTION	DATA	
Well Number: Site Name: 5	HARK MART	FDEP Facility I.D. Number:	Well Install Date(s): 8-/7-10
Well Location and Type (check appropriate boxes):	Well Purpose: Perched Mon	taring V	Vell Install Method:
On-Site Right-of-Way			Hard Auger
Off-Site Private Property		or Deep Monitoring	Hara Hoje
Above Grade (AG)   Flush-to-Grade	1	or Other (describe)	urface Casing Install Method:
If AG, list feet of riser above land surface:		a committee	NA
	Diameter Manhole Diameter	Well Pad Size: A / A	
(feet): /2 (feet): /2 (inches):	- 11	fect b	y feet
Riser Diameter and Material: Riser/Screen	Flush-Threaded	Riser Length: 2 fee	t
2" Scedule 40 Connections:	Other (describe)	from Q	feet to Be feet
Screen Diameter and Material:	Screen Slot Size:	Screen Length: 10 fee	ŧ
2" OHOSIGT PUC	0.00	from 2	feet to 10 feet
1st Surface Casing Material: NA	1st Surface Casing I.D. (inches):	Is Surface Casing Length:	feet
also check: Permapent Temporary	NA.	NA from 10	fect tofeet
2 <sup>nd</sup> Surface Casing Material: VA	2 <sup>sd</sup> Surface Casing LD. (inches):	2nd Surface Casing Length;	feet
also check: Permanent Temporary	AM	from 0	feet tofeet
3rd Surface Casing Material:	3rd Surface Casing I.D. (inches):	3 <sup>rd</sup> Surface Casing Length:	fect
also check: Pennanent Temporary	MA	from 0	feet to feet
Filter Pack Material and Size: Prepacked Filter	round Screen (check one):	Filter Pack Length:	// feet
20/30   TYes	□ No	from	feet to // feet
Filter Pack Scal Material and	* 40.04.1144	Filter Pack Seal Length:	free
Size: NA		from	A feetfeet
Surface Seal Material:		Surface Seal Length:	feet feet
a diamental and the	WELL DEVELOPMENT	DATA	Leville Vis
Well Development Date:   Well De	velopment Method (check one):	□ Sarge/Pump K Pia	mp Compressed Air
8-14-10 00	ther (describe)	The Contract of the Contract o	
	gal   Peristaltic Depth to G	oundwater (before developing	g in feet):
Submersible Other (describe)		7.7	in the second
	faximum Drawdown of Groundwater Development (feet):	During   Well Purged Dr	y (check one): dZ No
Pumping Condition (check one): Total Development Continuous Intermittent Removed (g		nt Duration Development W	fater Drummed  ☐ Yes (12-No
Water Appearance (color and odor) At Start of De		earance (color and odor) At Es	nd of Development:
Clear Ino ado		Clear/no a	The state of the s
<i></i>		=/==/-	•
WELL CONS	TRUCTION OR DEVELO	DATENT DEMADE	<b>C</b>
WEDD CONS	AROC HON ONDEVEN	A DEED I REMERKA	e produce the second of the contract of the co

# GROUNDWATER SAMPLING LOG

WELL NO	<u> フ</u> レビ	CK M	lart			TE CATION:	SEL	BASTION	, FC		
	Tw	PI		SAMPLE	E 10:		3_3		DATE:	8-17	-/4
					PURC	ING DA	ATA				
WELL DIAMETER	R (inches): 2	DIAME	G TER (inches):	125 DEI	LL SCREEN FTH: 2 fe	NTERVAL	STATIC   Ideal TO WAT TO WATER) X Ideal X	DEPTH 7	5 '	PURGE PUMP OR BAILER:	Perosi
(only fill ou	til spplicable)	INCLL VO	= (	12,	leet -	2.5	feet) X	// G	gallon	sitoot = C	1.72
	l if applicable)	urge: ) Eq	UIPRIENT VO		alions + (		TTY X T	UBING LENGTI fee		gell volum	
			IMP OR TUBING 7.5 I		PURGII INITIAT	PURGING INITIATED AT/(2.32		TOTAL VOLUM			
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (galions)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (slandard units)	TEMP. (°C)	COND. (circle units) umtics/gri or us/cm	OISSOLVED OXYGEN (circle units) (mg/L pr % Saluration	TURB (NT		LOR (der
1639	0.72	0.72	136	8.94	696	286	32.6	0.16	19.	6 (16	ea M
16:41	0.72	1.44	, 34	86,99	494	286	30.4	0.14	14	<del>}</del>	
10.47	0.72	7.14	136	8694	695	28-6	304	0.14	12.	2	
16.95	0.72	2.88	, 3 6	BV-94	495	28.1	304	0.12.	8.5	<b>└</b>	}^
									1		
	<u> </u>		+	<del> </del>	-	,	<del> </del>		+-		-+
	<del> </del>			<del>                                     </del>	<del>                                     </del>		<del> </del>		1		
		***************************************									.
WELL CA	PACITY (Gallon NSIDE DIA, CAI	s Per Foot): PACITY (Gal.	0.75" = 0.02; /FL): 1/8" = (	1" = 0.04; 1,080\$; 3/16	1.25" = 0.0 " = 0.0014;	5; 2" = 0. 1/4" = 0.00	16; 3" = 0,37; 26; 5/16" = 0	4" = 8.65; 1.034; 3/8" =	5" = 1.02 0.003;	$6^{\circ} = 1.47$ ; $1/2^{\circ} = 0.010$ ;	12" = 5.86 5/8" = 0.01
PURGING	EQUIPMENT O	ODES: I	3 = Baller;	BP = Bladder	-	SP = Electric	Submersible Pu	mp; PP = I	Peristahic (	Pump; O=	Other (Speci
SAMPLEC	BY (PRINT) / A	FFILIATION:	-	SAMPLER(S	100 000 000 000		MIA	SAMPLING	<del></del>	- SAMP	1 8362
Ton Matan				The				INSTRATED AT: 16.93 ENDED AT: 17			
PUMP OR		951		TUBING	Λ	7	FIELD	-FILTERED:	N		SIZE:
DEPTH IN	ARETE HEREIT.	1')	kana a cazare d	MATERIAL C	ODE:	<b>-</b>		ion Equipment T	ypa:		
DEPTH IN	CONTAMINATION	ON: PUT	UP Y	MATERIAL C	TUBING	Y NO				N	·
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINS	R SPECIFIC		N PRESERVAT	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	ion Equipment T	E Y DED AND/OR	SAMPLING EQUIPMENT CODE	
DEPTH IN FIELD DE SAM	CONTAMINATION PLE CONTAINE CONTAINERS	ER SPECIFIC MATERIAL CODE	ATION VOLUME	PRESERVAT USED	TUBING SAMPLE PI	RESERVATION	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS	ED AND/OR OD	SAMPLING EQUIPMENT	(mt. per
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION CONTAINERS  CONTAINERS  3	MATERIAL CODE	ATION VOLUME  46 MC	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	ED AND/OR OD	SAMPLING EQUIPMENT	(unf bea
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINE CONTAINERS	ER SPECIFIC MATERIAL CODE	ATION VOLUME	PRESERVAT USED	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	(mt. per
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  CONTAINERS  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  CONTAINERS  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
DEPTH IN FIELD DE SAM SAMPLE	CONTAMINATION PLE CONTAINERS  3  1	MATERIAL CODE (.G A.G	ATION  VOLUME  48 AC  1 L	PRESERVAT USED HCL	TUBING SAMPLE PI	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	DUPLICATE INTENE ANALYSIS A METHO 8021	E Y DED AND/OR OD	SAMPLING EQUIPMENT	SD-
SAMPLE ID COOK	CONTAMINATION PLE CONTAMINE STATEMENT CONTAMINERS STATEMENT STATEMENT CONTAMINERS STATEM	MATERIAL CODE (.G A.G	VOLUME  YE ML  IL  IL	PRESERVAT USED HCL	TUBING SAMPLE PA	RESERVATION TOTAL VOL	Filtral replaced) ON   FINAL	ion Equipment T DUPLICATE INTENT ANALYSIS J METH  802.1 F1 T PA 4	DED AND/OR OD B Pro	SAMPLING EQUIPMENT CODE APA APA	SD-

NOTES: 1. The above do not constitute all of the information required by Chapter 62-160, F.A.C.

pH: ± 0.2 units Temperature: ± 0.2 °C Specific Conductance: ± 5% Dissolved Oxygen: all readings ≤ 20% saturation (see Table FS 22 optionally, ± 0.2 mg/L or ± 10% (whichever is greater) Turbidity: all readings ≤ 20 NTU; optionally ± 5 NTU or ± 10% (whichever is greater)

<sup>2.</sup> STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

# APPENDIX B

COPY OF WASTE MANIFEST (SOIL DISPOSAL 8/17/2010)

# **IMAGE QUALITY**

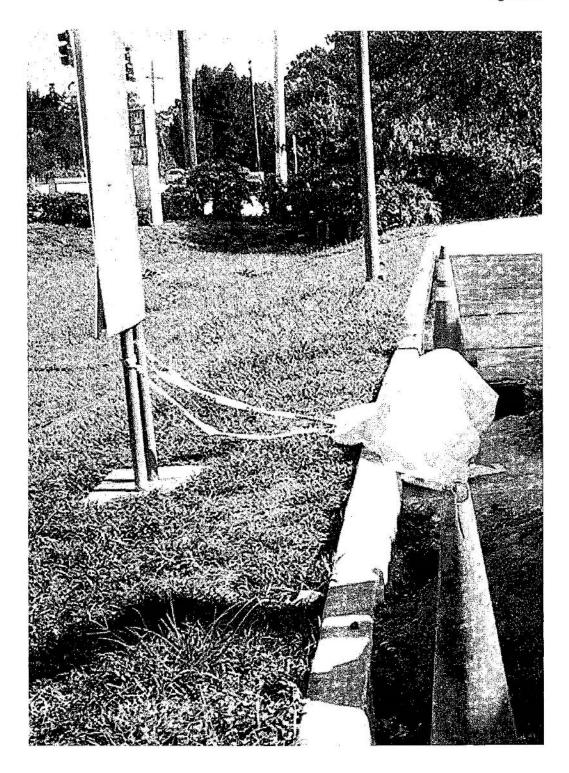
AS YOU VIEW THE FOLLOWING
DOCUMENT, PLEASE NOTE THAT
PORTIONS OF THE ORIGINAL WERE OF
POOR QUALITY

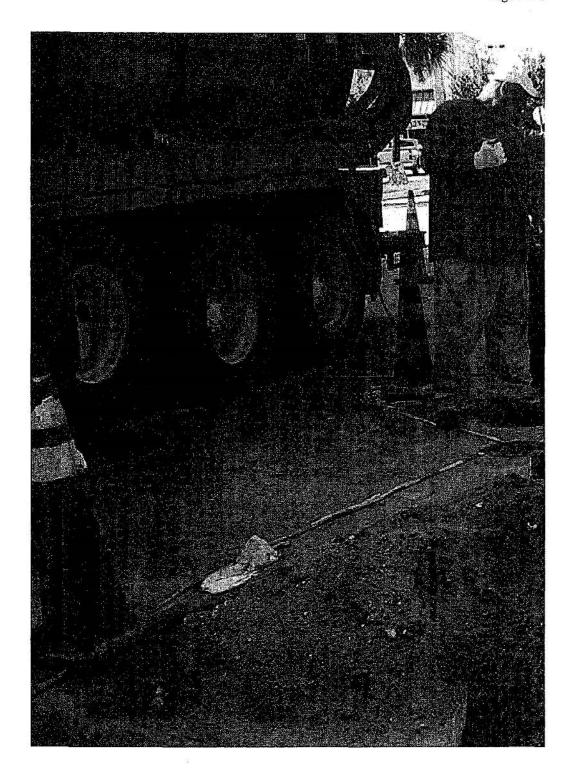
# NON-HAZARDOUS WASTE MANIFEST かイ

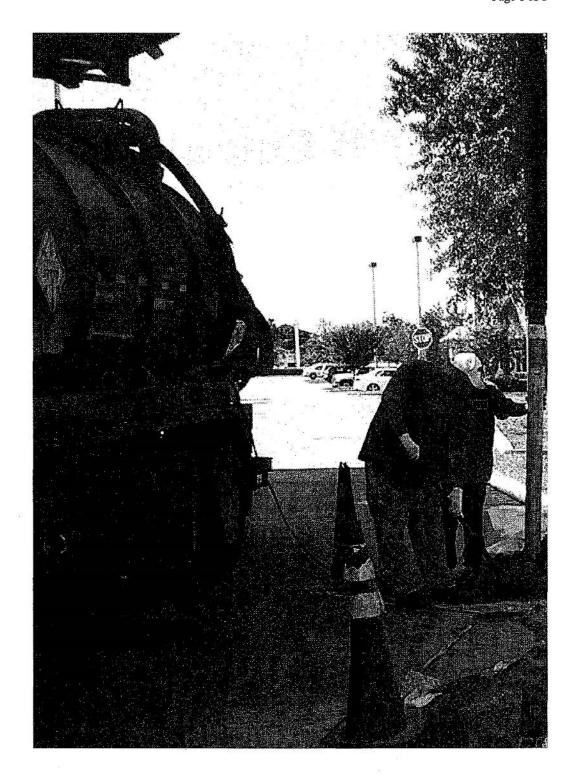
NON-HAZARDOUS / 1. Gesterelor's US EPA II WASTE MANIFEST	DN6		Manifest Document No.		2. Page 1
Generator's Name and Mailing Address     Shark ma     G490 900     SEB ASTO	RT Averal Par FL				
5. Transporter 1 Company Name	US EPA ID Number		A. State Trans	oriers ID	
Hava Clen	FLR 00003403	ِ ک	B. Transporter		
7. Transporter 2 Company Name	3. USEPA ID Number		C. State Trans D. Transporter		ra, bar y jawa i mayan isa is,
	IO. US EPA 1D Number		E. State Facilit		
AQUA Clear 3010 WHITTEN RA LAKARAN TR 338101	Fill comedas 3		F. Facility's Ph	one -644-0663	
11. WASTE DESCRIPTION			ontainera Type	13. Total Quantity	14. Unit WL/Val,
NOW HAZ NOW AG WAS	Tra sustain 0	2	p.75	1000	ر دربئ
	21C /1601-244				
		4.			
G. Additional Descriptions for Materials Listed Above.		1		odes for Wastes Listed Abo	A CONTRACTOR
15. Special Handling Instructions and Additional Information					
18. GENERATOR'S CERTIFICATION! I hereby earlily that the contents of the in proper condition for inamport. The instances described on this manifest is	s shipnient are fully and excurately describ- ure not subject to federal hazardous walke	od end are i regulations	all respects	<i>",</i>	
(Miningly) post Hamilton (A)	ACO OL			u	Date Felt Day Year  \$\begin{align*} \text{C} \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
17. Transporter 1 Astronomicagement of Records of Meterials PrintigsTryord Name  JUSEA K. HARRS SO	Signatural L. 9	t=		AR:	Date with Day Year \$1777
18. Transporter & Advinowledgement of Receipt of Materials Printed/Typoid Name	Signature			₩.	Date intr: Day Year
19. Discrepancy indication Speed     C     20. Facility Owner or Operator; Certification of receipt of the waste materials of		1 Kem 19.			
Present MIKE ZIMMER	Signature U	/-			0ale note Day Year 8 1/71/0

# APPENDIX C

PHOTOGRAPHS (LTD SOURCE SOIL REMOVAL 8/17/2010)











https://aetllc.egnyte.com/webdav/Shared/Lakeland/Projects/Active%20Projects/Shark%20... 9/15/2010



# APPENDIX D

LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY RECORDS (SOIL AND GROUNDWATER)



## ENVIRONMENTAL TESTING LABORATORIES, INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

DATE REPORTED: 8/24/2010

MR. JOHN MARKS
ADVANCED ENVIRONMENTAL TECHNOLOGIES
4265 NEW TAMPA HIGHWAY
LAKELAND, FL 33815

ETL PROJECT NUMBER: 10-2204 CLIENT PROJECT ID: M-3986.00 CLIENT FACILITY ID: 31-9602448 CLIENT FACILITY NAME: SHARK MART

### DEAR MR. JOHN MARKS:

Enclosed are the analytical results for sample(s) received by Environmental Testing Laboratories on August 19, 2010. Results reported herein are reported on an as received basis and conform to current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

Sample analyses performed by Environmental Testing Laboratories, Inc. (ETL) unless otherwise noted. ETL is accredited through NELAC and the Florida Department of Health, Certification #E87684. Scope of analyses: RCRA/CERCLA Metals, General Chemistry, Extractable Organics, and Volatile Organics. Effective Dates: February 14, 2002 through June 30, 2011.

If you have any questions concerning this report, please feel free to contact me.

Respectfully Submitted,

Brad Williams Digitally signed by Brad Williams
DN: cn=Brad Williams
o=Environmental Testing
Laboratories, qu=ETI,
email=bwilliams@att-inc.com, c=tl

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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### ENVIRONMENTAL TESTING LABORATORIES, INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594



### PROJECT NOTE SUMMARY

## **GENERAL**

## GENERAL.

- Solid samples are reported on a dry-weight basis unless otherwise noted.
- (S\$) Denotes an ETL Laboratory Surrogate Compound
- Environmental Testing Laboratories, Inc. is accredited through NELAC and the Florida Department of Health, Certification #E87684
- Refer to Section 4.0 of the ETI. Quality Assurance Manual for measure of uncertainty
- All analyses performed using EPA or FL-DEP method and certified to meet NELAC requirements except as noted.

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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### ENVIRONMENTAL TESTING LABORATORIES, INC.

ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name: SHARK MART

# **METHOD SUMMARY**

Laboratory Name: ENVIRONMENTAL TESTING LABORATORIES - THOMASVILLE, GA

Certification #: E87684

Analyte	Method	Description	23	Matrix
As Reported by ETL	- 3510 / FL-PRO-DEP -	Total Residual Petroleum Hydrocarbons		Ground Water
As Reported by ETL	3510 / 8270C - Polyc	rdic Aromatic Hydrocarbons by GC/MS	18	Ground Water
As Reported by ETL	5035 / 8021B - Volati	es by Gas Chromatography/PID/ECLO		Soil
As Reported by ETL	5030 / 8021B - Volatii	es by Gas Chromatography/PID/ECLD		Ground Water
As Reported by ETL	3550 / 8270C - Polyc	rclic Aromatic Hydrocarbons by GC/MS		Soil
As Reported by ETL	- 3550 / FL-PRO-DEP	Total Residual Petroleum Hydrocarbons		Soil

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594



Laboratory Project#: 10-2204
Client Project / Site Name: SHARK MART

### SAMPLE SUMMARY

Laboratory Sample ID	Client Sample ID / Location	Sample Matrix / Description	Grab / Composite	Date / Time Sampled	Date Received
106847	TWP-1	GW - Ground Water	G	08/17/2010 - 16:00	08/19/2010
106848	REG/W WALL	SO - Soil	G	08/17/2010 - 14:00	08/19/2010
106849	REG / S WALL	SO - Soil	G	08/17/2010 - 14:20	08/19/2010
106850	PREM / N WALL	SO - Soil	G	08/17/2010 - 13:10	08/19/2010
106851	PREM / S WALL	SO - Soil	G	08/17/2010 - 13:40	08/19/2010

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### **EXECUTIVE SUMMARY**

Analyte	CAS#	Result	Qualifier	PQL	Units	Method
REG / W WALL - Laboratory ID# 106848						s W
NAPHTHALENE	91-20-3	0.020	1	0.084	mg/kg*dw	8270C
ACENAPHTHENE	83-32-9	0.029	ŧ	0.084	mg/kg*dw	8270C
FLUORENE	86-73-7	0.044	1	0.084	mg/kg*dw	8270C
PHENANTHRENE	85-01-8	0.052	Ĩ	0.084	mg/kg*dw	8270C
ANTHRACENE	120-12-7	0.019	ı	0.084	mg/kg*dw	8270C
FLUORANTHENE	206 44 0	0.018	1	0.084	mg/kg*dw	8270C
1-METHYLNAPHTHALENE	90-12-0	0.19		0.084	mg/kg*dw	8270C
2-METHYLNAPHTHALENE	91-57-6	0.12		0.084	mg/kg*dw	8270C
PYRENE	129-00-0	0.020	1	0.084	mg/kg*dw	8270C
DRO (C10-C28)		18		4.1	mg/kg*dw	FL-PRO-DEP
TRO (C28-C40)		15		4.1	mg/kg*dw	FL-PRO-DEP
TOTAL PRO (C8-C40)		32		4.1	mg/kg*dw	FL-PRO-DEP
EG/S WALL - Laboratory ID# 106849		7 J. 18				
DRO (C10-C28)		9.5		4.3	mg/kg*dw	FL-PRO-DEP
TRO (C28-C40)		17		4.3	mg/kg*dw	FL-PRO-DEP
TOTAL PRO (C8-C40)		26		4.3	mg/kg*dw	FL-PRO-DEP
REM (N WALL : Laboratory ID# 10685	0				No.	
TOLUENE	108-88-3	0.00089	ı	0.0048	mg/kg*dw	8021B
REM / S WALL , Laboratory ID# 10685	1		j.		lan a	
TOLUENE	108-88-3	0.0029	I	0.0054	mg/kg*dw	8021B
ETHYLBENZENE	100-41-4	0.00079	1	0.0054	mg/kg*dw	8021B
TOTAL XYLENES	1330-20-7	0.0015	1	0.011	mg/kg*dw	8021B

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106847

Sample Time: 16:00

Grab or Composite: G

Client Sample ID: TWP-1

Sample Date: 8/17/2010

Matrix: GW

Client Sample Location:

Date Received: 08/19/2010 

Preparation Method / Date: NA

InstrumentiD: GC\01\PID\

Extraction Method / Date: 5030 - 08/19/2010

DataFile: PID-58755

Sample Volume (L): 0.0050

Analysis Method / Date: 8021B - 08/19/2010

Volatiles by Gas Chromatography/PID/ECLD

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.20 U	1.0	0.20	1.0	ug/L	MTA
BENZENE	71-43-2	0.88 U	1.0	0.88	1.0	ug/L	MTA
TOLUENE	108-88-3	0.44 U	1.0	0.44	1.0	ug/L	MTA
ETHYLBENZENE	100-41-4	0.43 U	1.0	0.43	1.0	ug/L	MTA
TOTAL XYLENES	1330-20-7	1.3 U	1.0	1,3	2.0	ug/L	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		100	1.0	NA	70% - 130%	%	MTA

Polycyclic Aromatic Hydrocarbons by GC/MS

InstrumentiD: GC\05\MS\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/23/2010 Analysis Method / Date: 8270C - 08/23/2010

Analysis Time:

Preparation Method / Date: NA

DataFile: 106847.D

Sample Volume (L): 0.50

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.43 U	1.0	0.43	2.0	ug/L	BW
ACENAPHTHYLENE	208-96-8	0.63 U	1.0	0.63	2.0	ug/L	BW
ACENAPHTHENE	83-32-9	0.38 U	1.0	0.38	2.0	ug/L	BW
FLUORENE	86-73-7	0.58 U	1.0	0.58	2.0	ug/L	BW
PHENANTHRENE	85-01-8	0.55 U	1.0	0.55	2.0	ug/L	BW
ANTHRACENE	120-12-7	0.65 U	1.0	0.65	2.0	ug/L	BW
FLUORANTHENE	206-44-0	0.57 U	1.0	0.57	2.0	ug/L	BW
1-METHYLNAPHTHALENE	90-12-0	0.75 U	1.0	0.75	2.0	ug/L	BW
2-METHYLNAPHTHALENE	91-57-6	0.45 U	1.0	0.45	2.0	ug/L	BW
PYRENE	129-00-0	0.63 U	1.0	0.63	2.0	ug/L	BW
BENZO(A)ANTHRACENE	56-55-3	0.083 U	1.0	0.083	0.20	ug/L	BW
CHRYSENE	218-01-9	0.48 U	1.0	0.48	2.0	ug/L	BW
BENZO(B)FLUORANTHENE	205-99-2	0.083 U	1.0	0.083	0.10	ug/L	BW
BENZO(K)FLUORANTHENE	207-08-9	0.082 U	1.0	0.082	0.20	ug/L	BW
BENZO(A)PYRENE	50-32-8	0.065 U	1.0	0.065	0.20	ug/L	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.10 U	1.0	0.10	0.20	ug/L	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594



Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106847

Sample Time: 16:00

Grab or Composite: G

Client Sample ID: TWP-1

Sample Date: 8/17/2010

Matrix: GW

Client Sample Location:

Date Received: 08/19/2010

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/23/2010

Analysis Method / Date: 8270C - 08/23/2010.

DataFile: 106847.D

Sample Volume (L): 0.50

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.090 U	1.0	0.090	0.20	ug/L	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.59 U	1.0	0.59	2.0	ug/L	BW
NITROBENZENE-D5 (S\$)	4165-60-0	65	1.0	NA	22% - 127%	%	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	71	1.0	NA	31% - 130%	%	BW
P-TERPHENYI -D14 (S\$)	1718-51-0	85	1.0	NA	24% - 150%	%	BW

## Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 0.50

Extraction Method / Date: 3510 - 08/19/2010

DataFile: 41109

Sample Volume (L): 0.44

Analysis Method / Date: FL-PRO-DEP - 08/20/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		110 U	1.1	110	550	ug/L	BW
DRO (C10-C28)		110 U	1.1	110	550	ug/L	BW
TRO (C28-C40)		110 U	1.1	110	550	ug/L	BW
TOTAL PRO (C8-C40)		110 U	1.1	110	550	ug/L	BW
O-TERPHENYL (S\$)	84-15-1	108	1.1	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	70	1.1	NA .	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106848

Sample Time: 14:00

Grab or Composite: G

Client Sample ID: REG / W WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

9 company 25 (28)

PercentMoisture: 20 %

## Volatiles by Gas Chromatography/PID/ECLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1912.D

Sample Weight (g): 5.71

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00065 U	1.0	0.00065	0.0055	mg/kg*dw	MTA
BENZENE	71-43-2	0.0012 U	1.0	0.0012	0.0022	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00084 U	1.0	0.00084	0.0055	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	0.00064 U	1.0	0.00064	0.0055	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.0012 U	1.0	0.0012	0.011	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (\$\$)		79	1.0	NA	60% - 130%	%	MTA

## Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

Analysis Time:

DataFile: 106848.D

Sample Weight (g): 30

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.020 [	1.0	0.011	0.084	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.016 U	1.0	0.016	0.084	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.0291	1.0	0.011	0.084	mg/kg*dw	BW
FLUORENE	86-73-7	0.0441	1.0	0.015	0.084	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.0521	1.0	0.014	0.084	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.019 I	1.0	0.016	0.084	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.018 [	1.0	0.014	0.084	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.19	1.0	0.019	0.084	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.12	1.0	0.011	0.084	mg/kg*dw	BW
PYRENE	129-00-0	0.0201	1.0	0.016	0.084	mg/kg*dw	BW
BENZO(A)ANTHRAÇENE	56-55-3	0.015 U	1.0	0.015	0.084	mg/kg*dw	BW
CHRYSENE	218-01-9	0.024 U	1.0	0.024	0.084	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.084	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.011 U	1.0	0.011	0.084	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.084	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.022 U	1.0	0.022	0.084	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

ENVIRONMENTAL TESTING LABORATORIES INC

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106848

Sample Time: 14:00

Grab or Composite: G

Client Sample ID: REG / W WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 20 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106848.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.084	mg/kg*dw	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.015 U	1.0	0.015	0.084	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	77	1.0	NA	22% - 127%	. %	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	80	1.0	NA	31% - 130%	%	BW
P-TERPHENYL-D14 (S\$)	1718-51-0	84	1.0	NA.	24% - 150%	%	BW

## Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41130

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL:	PQL	UNITS	ANALYST
GRO (C8-C10)		1.2 U	1.0	1.2	4.1	mg/kg*dw	BW
DRO (C10-C28)		18	1.0	1.2	4.1	mg/kg*dw	BW
TRO (C28-C40)		15	1.0	1.2	4.1	mg/kg*dw	BW
TOTAL PRO (C8-C40)		32	1.0	1.2	4.1	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	98	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	110	1.0	NA	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

#### REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### ANALYTICAL DATA

Laboratory Sample Number: 106849

Sample Time: 14:20

Grab or Composite: G

Client Sample ID: REG / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 23 %

Volatiles by Gas Chromatography/PID/ECLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1913.D

Sample Weight (g): 5.54

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00069 U	1.0	0.00069	0.0058	mg/kg*dw	MTA
BENZENE	71-43-2	0.0013 U	1.0	0.0013	0.0023	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00090 U	1.0	0.00090	0.0058	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	U 88000.0	1.0	0.00068	0.0058	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.0013 U	1.0	0.0013	0.012	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		78	1.0	NA	60% - 130%	%	MTA

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010 DataFile: 106849.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
FLUORENE	86-73-7	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.019 U	1.0	0.019	0.087	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
PYRENE	129-00-0	0.017 U	1.0	0.017	0.087	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
CHRYSENE	218-01-9	0.025 U	1.0	0.025	0.087	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.087	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.012 U	1.0	0.012	0.087	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.087	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.023 U	1.0	0.023	0.087	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC.

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106849

Sample Time: 14:20

Grab or Composite: G

Client Sample ID: REG / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 23 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (ml.): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 106849.D

Analysis Method / Date: 8270C - 08/21/2010

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.087	mg/kg*dw	. BW
BENZO(G,H,I)PERYLENE	191-24-2	0.016 U	1.0	0.016	0.087	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	78	1.0	NA	22% - 127%	%	BW
2-FULIORORIPHENYL (SS)	321-60-8	85	10	NΔ	31% - 130%	0/	- BM

1718-51-0

#### Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

P-TERPHENYL-D14 (S\$)

InstrumentID; GC\03\FID\

1.0

NA

24% - 150%

BW

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41131

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST		
GRO (C8-C10)		1.3 U	1.0	1.3	4.3	mg/kg*dw	BW		
DRO (C10-C28)		9.5	1.0	1.3	4.3	mg/kg*dw	BW		
TRO (C28-C40)		17	1.0	1.3	4.3	mg/kg*dw	· BW		
TOTAL PRO (C8-C40)		26	1.0	1.3	4.3	mg/kg*dw	BW		
O-TERPHENYL (S\$)	84-15-1	99	1.0	NA	50% - 150%	%	BW .		
NONATRIACONTANE (S\$)	7194-86-7	110	1.0	NA	50% - 150%	%	BW		

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

#### REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### ANALYTICAL DATA

Laboratory Sample Number: 106850

Sample Time: 13:10

Grab or Composite: G

Client Sample ID: PREM / N WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Preparation Method / Date: NA

Date Received: 08/19/2010

PercentMoisture: 17 %

Volatiles by Gas Chromatography/PID/ECLD

Extraction Method / Date: 5035 - 08/19/2010

InstrumentID: GC\08\ DataFile: 1H1914.D

Sample Weight (g): 6.19

Analysis Method / Date: 8021B - 08/19/2010

Analysis Time:

CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
1634-04-4	0.00058 U	1.0	0.00058	0.0048	mg/kg*dw	MTA
71-43-2	0.0011 U	1.0	0.0011	0.0019	mg/kg*dw	MTA
108-88-3	0.000891	1.0	0.00075	0.0048	mg/kg*dw	MTA
100-41-4	0.00057 U	1.0	0.00057	0.0048	mg/kg*dw	MTA
1330-20-7	0.0011 U	1.0	0.0011	0.0098	mg/kg*dw	MTA
	74	1.0	NA	60% - 130%	%	MTA
	1634-04-4 71-43-2 108-88-3 100-41-4	1634-04-4 0.00058 U 71-43-2 0.0011 U 108-88-3 <b>0.00089 I</b> 100-41-4 0.00057 U 1330-20-7 0.0011 U	1634-04-4 0.00058 U 1.0 71-43-2 0.0011 U 1.0 108-88-3 0.00089 i 1.0 100-41-4 0.00057 U 1.0 1330-20-7 0.0011 U 1.0	1634-04-4 0.00058 U 1.0 0.00058 71-43-2 0.0011 U 1.0 0.0011 108-88-3 0.00089 I 1.0 0.00075 100-41-4 0.00057 U 1.0 0.00057 1330-20-7 0.0011 U 1.0 0.0011	1634-04-4 0.00058 U 1.0 0.00058 0.0048 71-43-2 0.0011 U 1.0 0.0011 0.0019 108-88-3 0.00089 I 1.0 0.00075 0.0048 100-41-4 0.00057 U 1.0 0.00057 0.0048 1330-20-7 0.0011 U 1.0 0.0011 0.0098	1634-04-4 0.00058 U 1.0 0.00058 0.0048 mg/kg*dw 71-43-2 0.0011 U 1.0 0.0011 0.0019 mg/kg*dw 108-88-3 0.00089 I 1.0 0.00075 0.0048 mg/kg*dw 100-41-4 0.00057 U 1.0 0.00057 0.0048 mg/kg*dw 1330-20-7 0.0011 U 1.0 0.0011 0.0098 mg/kg*dw

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentiD: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106850.D

Sample Weight (g): 30

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.016 U	1.0	0.016	0.081	mg/kg*dw	BM
ACENAPHTHENE	83-32-9	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
FLUORENE	86-73-7	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.016 U	1.0	0.016	0.081	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.018 U	1.0	0.018	0.081	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
PYRENE	129-00-0	0.016 U	1.0	0.016	0.081	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
CHRYSENE	218-01-9	0.023 U	1.0	0.023	0.081	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.013 U	1.0	0.013	0.081	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.011 U	1.0	0.011	0.081	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.0096 U	1.0	0.0096	0.081	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.022 U	1.0	0.022	0.081	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592

FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106850

Sample Time: 13:10

Grab or Composite: G

Client Sample ID: PREM / N WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 17 %

Polycyclic Arematic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

Sample Weight (g): 30

Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106850.D

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	· MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.017 U	1.0	0.017	0.081	mg/kg*dw	- BW
BENZO(G,H,I)PERYLENE	191-24-2	0.014 U	1.0	0.014	0.081	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	60	1.0	NA	22% - 127%	%	BW
2-FLUOROBIPHENYL (S\$)	321-60-8	72	1.0	NA	31% - 130%	%	BW
P-TERPHENYL-D14 (S\$)	1718-51-0	94	1.0	NA	24% - 150%	%	BW

### Total Residual Petroleum Hydrocarbons

Preparation Method / Date: NA

InstrumentID: GC\03\FID\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 41133

Sample Weight (g): 30

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
DRO (C10-C28)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
TRO (C28-C40)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
TOTAL PRO (C8-C40)		1.2 U	1.0	1.2	4.0	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	83	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	71	1.0	NA	50% - 150%	% .	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



ENVIRONMENTAL TESTING LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106851

Sample Time: 13:40

Grab or Composite: G

Client Sample ID: PREM / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 22 % 

## Volatiles by Gas Chromatography/PID/EGLD

Preparation Method / Date: NA

InstrumentID: GC\08\

Extraction Method / Date: 5035 - 08/19/2010 Analysis Method / Date: 8021B - 08/19/2010

DataFile: 1H1915.D

Sample Weight (g): 5.96

Analysis Time:

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
METHYL-TERT-BUTYL ETHER	1634-04-4	0.00063 U	1.0	0.00063	0.0054	mg/kg*dw	MTA
BENZENE	71-43-2	0.0012 U	1.0	0.0012	0.0022	mg/kg*dw	MTA
TOLUENE	108-88-3	0.00291	1.0	0.00083	0.0054	mg/kg*dw	MTA
ETHYLBENZENE	100-41-4	0.000791	1.0	0.00063	0.0054	mg/kg*dw	MTA
TOTAL XYLENES	1330-20-7	0.00151	1.0	0.0012	0.011	mg/kg*dw	MTA
A,A,A-TRIFLUOROTOLUENE (S\$)		76	1.0	NA	60% - 130%	%	MTA

## Polycyclic Arematic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date: 3550 - 08/20/2010

DataFile: 106851.D

Sample Weight (g): 30

Analysis Method / Date: 8270C - 08/21/2010

Analysis Time;

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
NAPHTHALENE	91-20-3	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
ACENAPHTHYLENE	208-96-8	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
ACENAPHTHENE	83-32-9	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
FLUORENE	86-73-7	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
PHENANTHRENE	85-01-8	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
ANTHRACENE	120-12-7	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
FLUORANTHENE	206-44-0	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
1-METHYLNAPHTHALENE	90-12-0	0.019 U	1.0	0.019	0.086	mg/kg*dw	BW
2-METHYLNAPHTHALENE	91-57-6	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
PYRENE	129-00-0	0.017 U	1.0	0.017	0.086	mg/kg*dw	BW
BENZO(A)ANTHRACENE	56-55-3	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
CHRYSENE	218-01-9	0.024 U	1.0	0.024	0.086	mg/kg*dw	BW
BENZO(B)FLUORANTHENE	205-99-2	0.014 U	1.0	0.014	0.086	mg/kg*dw	BW
BENZO(K)FLUORANTHENE	207-08-9	0.012 U	1.0	0.012	0.086	mg/kg*dw	BW
BENZO(A)PYRENE	50-32-8	0.010 U	1.0	0.010	0.086	mg/kg*dw	BW
INDENO(1,2,3-CD)PYRENE	193-39-5	0.023 U	1.0	0.023	0.086	mg/kg*dw	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### **ANALYTICAL DATA**

Laboratory Sample Number: 106851

Sample Time: 13:40

Grab or Composite: G

Client Sample ID: PREM / S WALL

Sample Date: 8/17/2010

Matrix: SO

Client Sample Location:

Date Received: 08/19/2010

PercentMoisture: 22 %

Polycyclic Aromatic Hydrocarbons by GC/MS

Preparation Method / Date: NA

InstrumentID: GC\05\MS\

Extract Volume (mL): 1.0

Extraction Method / Date; 3550 - 08/20/2010 Analysis Method / Date: 8270C - 08/21/2010

DataFile: 106851.D

Analysis Time:

Sample Weight (g): 30

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
DIBENZ(A,H)ANTHRACENE	53-70-3	0.018 U	1.0	0.018	0.086	mg/kg*dw	BW
BENZO(G,H,I)PERYLENE	191-24-2	0.015 U	1.0	0.015	0.086	mg/kg*dw	BW
NITROBENZENE-D5 (S\$)	4165-60-0	62	1.0	NA	22% - 127%	%	BW
2-ELLIOPORIPHENYL (SE)	321.60.9	73	10	NΔ	31% - 130%	9/4	RIM

Total Residual Petroleum Hydrocarbons

1718-51-0

24% - 150%

Preparation Method / Date; NA Extraction Method / Date: 3550 - 08/20/2010 InstrumentID: GC\03\FID\ DataFile: 41134

1.0

NA

Extract Volume (mL): 1.0 Sample Weight (g): 30 BW

Analysis Method / Date: FL-PRO-DEP - 08/21/2010

Analysis Time;

P-TERPHENYL-D14 (S\$)

ANALYTE	CAS No.	RESULT	DF	MDL	PQL	UNITS	ANALYST
GRO (C8-C10)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
DRO (C10-C28)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
TRO (C28-C40)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
TOTAL PRO (C8-C40)		1.3 U	1.0	1.3	4.2	mg/kg*dw	BW
O-TERPHENYL (S\$)	84-15-1	87	1.0	NA	50% - 150%	%	BW
NONATRIACONTANE (S\$)	7194-86-7	80	1.0	NA	50% - 150%	%	BW

PQL = Practical Quantitation Limit; MDL = Method Detection Limit; DF = Dilution Factor

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS





### QUALITY CONTROL DATA

ClockID: LBTXA081910	Associated Samples:	106780 106781	106782 106783 10	06784 106785 10	6786 106787 10878	8 108789 108790	108847
QCID: LBTXA081910MBLK		Blar	ik Prep/Extraction Dat	e: 08/19/2010			
CDescription: METHOD BLANK Data File(s): PID-58744			Blank Analysis Date instrumentiC	e: 08/19/2010 o: GC\01\PID\			
Analyte	MDL	Blank Result	PQL	Units			
METHYL-TERT-BUTYL ETHER	0.20	0.20 U	1.0	ug/L		THE STATE OF THE S	//
BENZENE	0.88	Q.88 U	1.0	ug/L			
TOLUENE	0.44	0.44 U	1.0	ug/L			
ETHYLBENZENE	0.43	0.43 U	1.0	ug/L			
TOTAL XYLENES	1.3	1.3 U	2.0	ug/L			
QCID: LBTXA081910LCS		LC	S Prep/Extraction Date	e: 08/19/2010	/	LCSD Prep/E:	xtraction Date: 08/19/2010
CDescription: LAB CONTROL STA Data File(s): PID-58741 / PID-5874			LCS Anelysis Date InstrumentiC	e: 08/19/2010 b: GC\01\PID\		LCSD.	Analysis Dete: 08/19/2010
Analyle	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Lim
METHYL-TERT-BUTYL ETHER	50.0ag/L / 50.0ag/L	45.5ug/L	91%	47.1ug/L	94%	3%	70-130% / 20% RPD
BEKZENE	100ug/L / 100ug/L	99.5ug/L	100%	102ug/L	102%	2%	70-130% / 20% RPD
TOLUENE	50,0ug/L / 50,0ug/L	49.6ug/L	98%	61.1ug/L	102%	396	70-130% / 20% RPD
ETHYLBENZENE	50.0ug/L / 50.0ug/L	47,3ug/L	95%	48.5ug/L	97%	3%	70-130% / 20% RPD
TOTAL XYLENES	150ug/L / 150ug/L	150ug/L	100%	154ug/L	103%	3%	70-430% / 20% RPD

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#### QUALITY CONTROL DATA

BatchiD >LBTXA081910	Prep./ Extraction / Analysis Method	
ClockID; LBTXA081910	Associated 3amples: 108780 106781 106782 106783 106784 106785 106786 106787 106788 106789 106789 106847	- 27

QCID: LBTXA081910MS		MS F	rep/Extraction Date	08/20/2010		MSD Prep/	Extraction Date	: 08/20/2010
Conscription: MATRIX SPIKE / DU	PLICATE		MS Analysis Date:	08/20/2010		MSI	Analysis Date	: 08/20/2010
Data File(s): PID-58790 / PID-587	91		Instrumentio:	GC\01\PID\				
Analyte	Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Limit
METHYL-TERT-BUTYL ETHER	0ug/L	25.0ug/L / 25.0ug/L	20.7ug/L	83%	20.3ug/L	81%	2 %	70-130% / 20%RPD
BENZENE	Dug/L.	50.0ug/L / 50.dug/L	46.4ug/L	93%	44.8ug/L	90%	4 %	70-130% / 20%RPD
TOLUENE	Dug/L	25.0ug/L / 25.0ug/L	23.3ug/L	93%	22.4ug/L	90%	4 %	79-130% / 20%RPD
ETHYLBENZENE	Dug/L	28,0ug/L / 26,0ug/L	18,3ug/L	73%	17.2ug/L	59% *J	6 %	70-130% / 20%RPD
TOTAL XYLENES	Oug/L	75ug/L / 75ug/L	70.8ug/L	84%	66.5ug/L	89%	6 %	70-130% / 20%RPD

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Laboratory Project#: 10-2204

ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

		QL	IALITY CONTR	OL DATA			
Batonib::SBTXA081910(			Prep / Ex	raction/Anal	ysis Method: SV	V-846 5035 / SW-846	8260B
ClockID: SBTXA081910	Associated Sample	s; 106846 106848	106849 106850 106	861			***************************************
QCID: SBTXA081910MB	.K	Blan	k Prep/Extraction Date:	08/19/2010	_		
CDescription: METHOD BLANK			Blank Analysis Date:	08/19/2010			
Da(a F/le(s): 1H1911.D			InstrumentID:	GC\08\			
Analyte	MDL	Blank Result	PQL	Units			
METHYL-TERT-BUTYL ETHER	D.00059	0.00059 LI	0.0050	mg/kg			
BENZENE	D.0011	D.0011 U	0.0020	mg/kg			
TOLUENE	0.00077	9.00077 U	0.0050	mg/kg			
ETHYLBENZENE	0.00069	0,00058 U	0.0050	hig/kg			
TOTAL XYLENES	0.0011	p.0011 U	0.010	mg/kg			
QCID: SBTXA081910LCS		LC	S Prep/Extraction Date:	0B/19/2010		LCSD Prep/Extract	ion Date: 08/19/2010
OCDescription: LAB CONTROL ST Data File(s): 1H1908.D / 1H1909			LCŞ Analysis Date: InstrumentiD:			LCSD Analy	rsis Dete: 08/19/2010
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Lin
METHYL-TERT-BUTYL ETHER	0.100mg/kg / 0.100mg/kg	0.103mg/kg	103%	0.101mg/kg	101%	2%	60-130% / 35% RPO
BENZENE	0.200mg/kg / 0.200mg/kg	0.195mg/kg	98%	0.182mg/kg	98%	2%	60-130% / 35% RPD
TOLUENE	0.100mg/kg / 0.100mg/kg	0.0987 mg/kg	9996	0.0971mg/kg	97%	2%	60-130% / 35%RPD
ETHYLBENZENE	0.100mg/kg / 0.100mg/kg	0.0991mg/kg	99%	0.0873mg/kg	97%	2%	60-130% / 85%RP0
TOTAL XYLENES	0.300mg/kg / 0.300mg/kg	0.297mg/kg	99%	D.292mg/kg	97%	2%	60-130% / 35%RPD

Report Date: 8/24/2010 - Revision #: 0 - Revision Date;

Client Project / Site Name SHARK MART

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Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### QUALITY CONTROL DATA

ClockiD: SPAHA082010	Associated Samples:			106632 106849	106833 106850		106635	108702	106703	106704	106705	106706	106738	106844	106845
QCID: SPAHA082010MBLK			Blank	Prep/Ex	traction Da	te: 08/20	W2010			10		-			
CDescription: METHOD BLANK				Blank A	Analysis De	te: 08/20	V201D								
Data File(s): MBLKSPAH1.D				1	nstrumenti	D: GCV0	5\MS\								
Analyte	MDL	Blank Re	sult		PQL		Units								
NAPHTHALENE	0.0090	0.0090	IJ		0.087		mg/kg								
ACENAPHTHYLENE	0.013	0.013 (	U		0.087		mg/kg								
ACENAPHTHENE	D.GOBO	0.0090	U		0.087		mg/kg								
FLUORENE	0.012	0.012	U		0.087		mg/kg								
PHENANTHRENE	0.011	0.011	U		0.087		mg/kg								
ANTHRACENE	0.013	0.013 (	U		0.067		mg/kg								
FLUORANTHENE	0.011	0,011 (	Ų		0.067		mg/kg								
1-METHYLNAPHTHALENE	0.015	0.016	U		0.067		mg/kg								
2-METHYLNAPHTHALENE	0.0090	0.0090	บ		0.067		mg/kg								
PYRENE	D.013	0.013	U		0.067	ur:	mg/kg								
BENZO(A)ANTHRACENE	0.012	0.012	U		0.087		mg/kg								
CHRYSENE	0.019	0.019	u		0.067		mg/kg								
BENZO(B)FLUORANTHENE	D.D11	0.011	u		0.067		mg/kg								
BENZO(K)FLUORANTHENE	0.0080	0.0090	U		0,067		/mg/kg								
BENZO(A)PYRENE	0.0080	0.0080	U		0.067		mg/kg								
INDENO(1,2,3-CD)PYRENE	0.018	0.018	U		0.067	6	mg/kg								
DIBENZ(A,H)ANTHRACENE	0.014	0.014	U		0,067		mg/kg								
BENZÓ(Q,H,I)PERYLENE	D.D12	0.012	U		0.067		mg/kg								

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Leboratory Project#. 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

## BeichiD SPAI/A092070 Prep / Extraction / Analysis Method : SW-846-3550 / SW-946-82700

ClockID: SPAHA082010 Associated Samples: 106569 106569 108632 108633 106634 106635 108702 106703 106704 106705 106706 106738 106844 108845 106849 106849 106849 106861 106851

QCID: SPAHA082010LC	3	LC	S Prep/Extraction Date:	08/20/2010		LCSD Prep/Extract	ion Date:
CDescription: LAB CONTROL S	TANDARD / DUPLICATE		LCS Analysis Date:	08/20/2010		LCSD Analy	sis Date:
Data File(s): LCSSPAH1.D			InstrumentiD:	GC\06\MS\			
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Limi
NAPHTHALENE	1.67mg/kg / 1.67mg/kg	1,60mg/kg	80%	NA NA	NA	NA NA	30-150% / 35% RPD
ACENAPHTHYLENE	1.67mg/kg / 1.67mg/kg	1.89mg/kg	113%	NA	NA.	NA	30-150% / 35% RPD
ACENAPHTHENE	1.67mg/kg / 1.67mg/kg	1.60mg/kg	96%	NA	NA.	NA	30-160% / 35% RPD
FLUORENE	1.67mg/kg / 1.87mg/kg	1,80mg/kg	114%	NA	NA.	NA	30-160% / 36% RPD
PHENANTHRENE	1.67mg/kg / 1.67mg/kg	1.61mg/kg	96%	NA.	NA	NA.	30-150% / 36%RPD
ANTHRACENE	1.67mg/kg / 1.67mg/kg	1.85mg/kg	99%	NA.	NA.	NA	30-160% / 35%RPD
FLUORANTHENE	1.87mg/kg / 1.87mg/kg	1.61mg/kg	86%	NA.	NA.	NA.	30-150% / 35%RPD
1-METHYLNAPHTHALENE	1.67mg/kg / 1.67mg/kg	1.66mg/kg	89%	NA	NA.	NA	30-150% / 35%RPD
2-MÉTHYLNAPHTHALENE	1.67mg/kg / 1.67mg/kg	1.61mg/kg	96%	NA	NA	NA	30-180% / 35%RPD
PYRENE	1,67mg/kg / 1.67mg/kg	1,60mg/kg	98%	NA.	NA.	NA	30-160% / 36%RPD
BENZO(A)ANTHRACENE	1.67mg/kg / 1.67mg/kg	1.56mg/kg	93%	NA	NA	NA	30-150% / 35%RPD
CHRYSENE	1.67mg/kg / 1.67mg/kg	1.37mg/kg	82%	NA	NA.	NA	30-150% / 35%RPD
BENZO(B)FLUORANTHENE	1.67mg/kg / 1.67mg/kg	1.58mg/kg	93%	NA	NA	NA	30-150% / 36% RPD
BENZO(K)FLUORANTHENE	1.67mg/kg / 1.67mg/kg	1.57mg/kg	94%	AA	NA	NA:	30-150% / 35% RPD
BENZO(A)PYRENE	1.67mg/kg / 1.67mg/kg	1.35mg/kg	81%	NA	NA	NA.	30-150% / 35% RPD
INDENO(1,2,3-CD)PYRENE	1.67mg/kg / 1.57mg/kg	1.32mg/kg	79%	NA	NA	NA.	30-150% / 35% RPD
DIBENZ(A,H)ANTHRACENE	1.67mg/kg / 1.67mg/kg	1,14mg/kg	58%	NA.	NA	NA	30-1E0% / 35%RPD
BENZO(G,H,I)PERYLENE	1.67mg/kg / 1.67mg/kg	1,25mg/kg	76%	NA	NA.	NA	30-160% / 35%RPD

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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ENVIRONMENTAL TESTING CABORATORIES NO Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

ClockID: 8P	AHA082010	Associated Samples:	106569 106846	106560 106848	108632 106849		106634 106851	106635	108702	106703	106704	106705	106706	106738 1	06844 106	845
QCID:	SPAHADB2010MS			M	S Prep/E	traction D	Date: 08/2	20/2010				MSI	Prep/E	xtraction Da	te: 08/20/2	110
CDescription:	MATRIX SPIKE / DL	JPLICATE			MS	Analysis D	ete: 08/2	21/2010					MSD	Analysis Da	te: 08/21/2	210
Data File(s):	106560MS,D / 10656	80MSD.D				Instrumen	tiD: GC	(05\MS\								
Analyte		Native Result	Spike A	mount		MS Result	М	S %Recov	ery	MSD Res	ult N	MSD %Red	covery	MS/D %RPI	%Rec./	%RPD Limi
NAPHTHALE	ENE	Omg/kg	1,67mg/kg /	1,87mg/kg		1.28mg/kg		77%	-	1.28mg/kg	2	77%		1 %	30-150	%/35%RPD
ACENAPHTH	HYLENE	Omg/kg	1.67 mg/kg /	1.67mg/kg	1 8	1.53mg/kg		82%		1.54mg/kg	,	92%		1 35	30-150	4 / 35%RPD
ACENAPHTH	HENE	Omg/kg	1.67mg/kg /	1.67mg/kg	- 89	1.36mg/kg		81%		1.34mg/kg	1	80%		1 %	30-150	% / 35%RPD
FLUORENE		Omg/kg	1.67mg/kg /	1.67mg/kg		1.64mg/kg		92%		1.68mg/kg	9	96%		3 %	30-150	% / 35% RPD
PHENANTHE	RENE	Dmg/kg 1	1,67mg/kg/	1,67mg/kg	. 8	1.37mg/kg		82%		1.38mg/kg	3	83%		1 76	30-150	% / 35% RPD
ANTHRACE	NE	Omg/kg 1	1.67mg/kg /	1.67mg/kg	1 1	1.38mg/kg		83%		1.39mg/kg	9	83%		1 %	20-150	6/36%RPD
FLUORANTH	HENE	Omg/kg	1,67mg/kg /	1,67mg/kg		1.62mg/kg		91%		1.68mg/kp	3	95%		4 96	30-150	6/35%RPD
4-METHYLN-	APHTHALENE	Omg/kg	1.67mg/kg /	1.67mg/kg		1.34mg/kg		80%		1.33mg/k	2	80%		1.35	30-150	% / 35%RPD
2-METHYLN	APHTHALENE	Omg/kg	1.87mg/kg /	1.67mg/kg		1.34mg/kg		80%		1.33mg/kr	9	80%		7 36	30-150	4 / 35%RPD
PYRENE		Omg/kg	1.87mg/kg /	1.67mg/kg	1 2	1.48mg/kg		87%		1.54mg/kg		92%		5 %	30-150	6/35%RPD
BENZO(A)AN	NTHRACENE	Omg/kg	1.87mg/kg /	1.67mg/kg	1 1	1.50mg/kg		80%		1.58mg/k	4	95%		5 %	30-150	% / 35%RPD
CHRYSENE	7	Omg/kg 1	1.87mg/kg /	1.87mg/kg		1.22mg/kg		73%		1.31mg/kg	2	78%		7 %	30-150	4/35%RPD
BENZO(B)FL	JUORANTHENE	Omg/kg	1.67mg/kg /	1.67mg/kg		1,42mg/kg		86%	-	1.39mg/kj	9	83%		2 %	20-150	6/25%RPD
BENZO(K)FL	LUORANTHENE	Omg/kg	1.67mg/kg /	1,67mg/kg	- 2	1,45mg/kg		87%		1.40mg/k	9	84%		4 36	30-150	% / 35% RPD
BENZO(A)P1	YRENE	Omg/kg	1.67mg/kg /	1.67mg/kg	- 83	1.18mg/kg		71%		1.18mg/kg	9	71%		1 36	30-150	% / 35%RPD
INDENO(1,2	,3-CD)PYRENE	Omg/kg	1.87mg/kg /	5.67mg/kg	10 9	1.16mg/kg		71%		1.19mg/q	9	71%		1 56	30-150	% / 35%RPD
DIBENZ(A,H	ANTHRACENE	Omg/kg	1.87mg/kg /	1.67mg/kg	- 8	1.00mg/kg		50%		1.03mg/kj	a	62%		2 35	30-150	% / 35% RPD
BENZO(G,H	I)PERYLENE	Omg/kg	1.87mg/kg /	1.87mg/kg		1.07mg/kg		84%		1.10mg/kg	3	56%		3 55	30-150	4/35%RPD

Report Date: 9/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS

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Leboratory Project#: 10-2204 Client Project / Site Name SHARK MART ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, 6A 31792 PHONE: (229)-228-2594 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

Batchild, SPAHA082010	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2.0 B	 Prep	Extrac	tion / A	nalysis	Metho	d: SW	846 35	0/SW	846 82	70Ç∙ :	- indicates
Clockin: SPAHA082010	Associated Samples: 106559 106846	106560 106848			106635	105702	106703	106704	106705	106706	106738	106844	106845

QCID: SPAHA082010DUP		DU	P Prep/Extraction Date: 08/20/2010	
CDescription: SAMPLE RESULT	DUPLICATE		DUP Analysis Date: 08/21/2010	
Data File(s): 106844DUP.D			InstrumentID: GC\05\MS\	
Analyte	Native Result	Dup Result	Sample/Dup %RSD	%RPD Limit
NAPHTHALENE	11mg/kg	11 mg/kg	0%	35%RPD
ACENAPHTHYLENE	0.046lmg/kg	0.046 lmg/kg	0%	35%RPD
ACENAPHTHENE	0.098mg/kg	0.078 mg/kg	23%	36%RPD
FLUORENE	0.21mg/kg	0.23 mg/kg	9%	35%RPO
PHENANTHRENE	0.15mg/kg	0.15 mg/kg	D%	35%RPD
ANTHRACENE	0.035lmg/kg	0.040 lmg/kg	13%	35%RPD
FLUORANTHENE	0.057lmg/kg	0.065 lmg/kg	13%	35%RPD
t-METHYLNAPHTHALENE	9.0mg/kg	8.2 mg/kg	9%	35%RPD
2-METHYLNAPHTHALENE	19mg/kg	17 mg/kg	11%	36%RPD
PYRENE	0.068lmg/kg	0,066 lmg/kg	11%	35%RPD
BENZO(A)ANTHRACENE	0.012Umg/kg	0.012 Umg/kg	NA	36%RPD
CHRYSENE	0.037 lmg/kg	0.033 lmg/kg	11%	35%RPD
BENZO(B)FLUORANTHENE	D.D30Img/kg	0.032 lmg/kg	6%	35%RPD
BENZO(K)FLUORANTHENE	0.013 lmg/kg	0.015 lmg/kg	14%	35%RPD
BENZO(A)PYRENE	0.014lmg/kg	0.016 img/kg	13%	35%RPD
INDENO(1,2,3-CD)PYRENE	0.048Umg/kg	0,019 Umg/kg	NA .	35%RPD
DIBENZ(A,H)ANTHRACENE	0,014Umg/kg	0.014 Umg/kg	NA	35%RPD
BENZO(G.H,I)PERYLENE	0.012Umg/kg	0.012 Umg/kg	NA.	35%RPD

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REPORT OF LABORATORY ANALYSIS

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#### QUALITY CONTROL DATA

ClockID: SP	ROA082010	Associated Samples:	106559 106560 108846 106848		6634 106635 106 8851	702 106703 10870	4 106705 10670	6 106738 106	8844 106845
QCID:	SPROA082010MBLK		27790790 19990100	k Prep/Extraction Date	10111				78
Market Comment 1	METHOD BLANK		Dian	Blank Analysis Date					
Date File(s):				InstrumentIO					
Anaiyte		MOL	Blank Result	PQL	Units				
GRO (CB-C1	)	1.0	1.0 U	5,8	mg/kg		Miles of Colonia Colonia		
DRO (C10-C:	(8)	1.0	1.0 U	3,3	mg/kg				
TRO (G28-C4	0)	1.0	1.0 U	3.3	mg/kg				
TOTAL PRO	(CB-C40)	1.0	1.0 U	3.3	/ng/kg				
QCID:	SPROA082010LCS		LC	S Prep/Extraction Date	: 08/20/2010		LCSD Prep/	Extraction Date	08/20/2010
	LAB CONTROL STAN 41111/41112	DARD / DUPLICATE		LCS Analysis Date InstrumentiD:			LCS	D Analysis Date	: 08/21/2010
Analyte		Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD		%Rec. / %RPD Limit
TOTAL PRO	(C8-C49)	28.3mg/kg / 28.3mg/kg	28.0mg/kg	92%	27.5mg/kg	99%	6%		60-150% / 35%RPD
QCID:	SPROA082010M6		м	S Prep/Extraction Date	: 08/20/2010		MSD Prep/	Extraction Date	08/20/2010
QCDescription:	MATRIX SPIKE / DUPI	ICATE		MS Analysis Date	: 08/21/2010		MSI	Analysis Date	08/21/2010
Date File(s):	41136 / 41137			InstrumentID:	GC\03\FID\				
Analyte		Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Limit
TOTAL PRO	(C8 C4D)	Drng/kg	56.6mg/kg / NA	58,2mg/kg	103%	NA .	NA.	NA.	50-150% / 85%RPD

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PLINEAP RETES



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#### QUALITY CONTROL DATA

ClockID: S	PROA082010	Associated Samples:	106559 106846	106560 106848	106632 106849		108834 106851	106635	106702	106703	106704	108705	108706	108738	106844	106845
QCID:	SPROA082010DUP			DU	Prep/E	xtraction I	Date: 08/2	20/2010					- 77			
CDescription:	SAMPLE RESULT / DUPL	JCATE			DUP /	Analysis [	Date: 08/2	21/2010								
Data File(s):	41135				1000-100	Instrume	tib: GC	03\FID\								
Analyte		Native Result	Dup R	esult	Samp	te/Dup %	RSD									%RPD Limit
TOTAL PRO	(C8-C40)	630mg/kg	828 n	ng/kg		27%					- 10			2		3E%RPD

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REPORT OF LABORATORY ANALYSIS

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#### QUALITY CONTROL DATA

ClockID: WP/	AHA082310	Associated Samples:	106847 106964	106852 106965	108853 108966	106854 106967	108855	108955	106956	106957	106958	106959	106960	106961	106982	106963
QGID: Y	WPAHA082310MBLK			Blan	k Prep/Ex	traction D	ate: 08/	3/2010								
CDescription: N	METHOD BLANK				Blank A	Analysis Di	te: 08/	3/2010								
Data File(s): N	MBLKWPAH1.D				1	Instrument	D: GC	05\MS\								
Anelyte		MDL	Blank i	Result		PQL		Units								
NAPHTHALEN	Æ	0,43	0.43	3 U	- 6	2.0		ug/L		- 49	77.73		-			
<b>ACENAPHTHY</b>	YLENE	0.63	0.63	3 U		2.0		ug/L								
ACENAPHTHE	ENE	0.38	0.3	3 U		2.0		ug/L								
FLUORENE		0,68	0,6	u u		2.0		ug/L								
PHENANTHRE	ENE	0.65	0.58	5 U		2.0		ug/L								
ANTHRACENE	E	0.65	0.88	5 U		2.0		ug/L								
FLUORANTHE	ENE	0.57	0.57	ru .		2.0		ug/L								
1-METHYLNAF	PHTHALENE	0.75	0.75	5 U		2.0		ug/L								
2-METHYLNAS	PHTHALENE	0.45	0,4	SU		2.0		ug/L								
PYRENE		0.63	0.6	U		2.0		ug/L								
BENZO(A)ANT	THRACENE	0.083	0.08	3 U		0.20		ug/L								
CHRYSENE		0.48	0.4	U		2.0		ug/L								
BENZO(B)FLU	IORANTHENE	0.083	0.08	3 U		0,10		ug/L								
BENZO(K)FLU	IORANTHENE	0.082	0.08	2 U		0.20		ug/L								
BENZO(A)PYF	RENE	0.065	0.06	6 U		0.20		ug/L								
INDENO(1,2,3	-CD)PYRENE	0.10	D.1	Ų		0.20	1	ug/L								
DIBENZ(A,H)A	WTHRACENE	0,090	0.08	٥U		0.20		ug/L								
BENZO(G,H,I)	PERYLENE	0.59	D.5	9 U		2.0		ug/L								

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#### QUALITY CONTROL DATA

PatchID: WPAHA082310 Prepl/Extraction/Analysis Method: SW-846 3510//SW-846 82700

Associated Samples: 108847 108852 108854 108854 108855 108955 108956 108957 108958 108959 108960 108961 108962 108963 108964 108965 108966 108967 ClockID: WPAHA082310

QCID: WPAHA082310LC	:8	LC	S Prep/Extraction Date:	08/23/2010		LCSD Prep/Extract	lon Date: 08/23/2010
OCDescription: LAB CONTROL S Data File(s): LCSWPAH1.D / Li	TANDARD / DUPLICATE		LCS Analysis Date: lostructentiD:			LCSD Analy	sis Date: 08/23/2010
Analyte	Spike Amount	LCS Result	LCS %Recovery	LCSD Result	LCSD %Recovery	LCS/D %RPD	%Rec. / %RPD Limi
NAPHTHALENE	50.Dug/L / 50.Dug/L	37.1ug/L	74%	39.Sug/L	76%	6₩	30-150% / 30% RPD
ACENAPHTHYLENE	50.Dug/L / 50.Dug/L	45.0ug/L	80%	48.5ug/L	97%	7%	30-150% / 20% RPD
ACENAPHTHENE	50.0ug/L / 50.0ug/L	40.7ug/L	B1%	43.6ug/L	67%	799	30-150% / 30% R.PD
FLUORENE	50.0ug/L / 50.0ug/L	45.8ug/L	91%	53,2ug/L	106%	15%	30-150% / 30% RPD
PHENANTHRENE	50.0ug/L / 50.0ug/L	40.9ug/L	82%	44.1ug/L	68%	6%	30-160% / 30% RPD
ANTHRACENE	50.0ag/L / 50.0ag/L	41.3ug/L	83%	45.5ug/L	91%	10%	30-160%/30%RPD
FLUDRANTHENE	50,0ug/L / 50,0ug/L	45.4ug/L	91%	54.2ug/L	10855	18%	30-150% / 30% RPD
1-METHYLNAPHTHALENE	50.0ug/L / 50.0ug/L	39.4ug/L	79%	41.4ug/L	83%	5%	30-160% / 30%RPD
2-METHYLNAPHTHALENE	50.0ug/L / 50.0ug/L	39.2ug/L	78%	39.6ug/L	79%	196	30-150% / 30% RPD
PYRENE	50.0ug/L / 50.0ug/L	43.5ug/L	87%	52,7ug/L	108%	1955	30-150% / 30% RPD
BENZO(A)ANTHRACENE	50.Dug/L / 50.Dug/L	44.0ug/L	8856	54.2ug/L	108%	21%	30-150% / 30% RPD
CHRYSENE	50.0ug/L / 50.0ug/L	38.4ug/L	77%	37.8ug/L	78%	255	30-160% / 30% RPD
BENZO(B)FLUORANTHENE	50.0cg/L / 50.0ug/L	42.0ug/L	24%	44.8ug/L	90%	6%	30-160% / 30% RPD
BENZO(K)FLUGRANTHENE	50,0ug/L, / 50,0ug/L,	42,4ug/L	85%	45.3ug/L	91%	7%	30-160% / 30% RPD
BENZO(A)PYRENE	50.0ug/L / 50.0ug/L	36.1ug/L	72%	38.8ug/L	78%	7%	30-150% / 30% RPD
INDENO(1,2,3-CD)PYRENE	50.0ug/L / 50.0ug/L	36.2ug/L	72%	40.8ug/L	82%	12%	30-150% / 30% RPD
DIBENZ(A,H)ANTHRACENE	50.0ug/L / 60.0ug/L	30.8ug/L	62%	34.6ug/L	69%	12%	30-150% / 30% RPD
BENZO(G,H,I)PERYLENE	50.0ug/L / 50.0ug/L	33.4ug/L	67%	37.6ug/L	75%	12%	30-150% / 30% RPD

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REPORT OF LABORATORY ANALYSIS

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Client Project / Site Name SHARK MART

ENVIRONMENTAL TESTING LABORATORIES, INC. 412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

#### QUALITY CONTROL DATA

BatchID: WPAHA082310			Prep Ext	action/-Analys	s Method⊹ SW	-846-3510 / SW	4846 8270C	Station Contracts
DIMD. MIDAUAGGGGG	A	100063 10006	2 4000E4 1000	EE ACRDEE ACRDES	400007 400000	100000 100000	400004 400000	400000

QCID: WPAHA082310MS		M\$ F	rep/Extraction Date	: 08/23/2010		MSD Prep/	Extraction Date	
CDescription: MATRIX SPIKE / D	UPLICATE		MS Analysis Date	: 08/24/2010		MS	Analysis Date	
Data File(s): 106853MS.D			instrumentiD	GC105\MS1				
Analyte	Native Result	Spike Amount	MS Result	MS %Recovery	MSD Result	MSD %Recovery	MS/D %RPD	%Rec. / %RPD Lim
NAPHTHALENE	Oug/L	50.0ug/L / 50.0ug/L	29.1ug/L	58%	NA.	NA.	NA.	30-150% / 30% RPD
ACENAPHTHYLENE	Qug/L	50.0ug/L / 50.0ug/L	37.5ug/L	76%	NA	NA	NA.	30-150% / 30%RPD
ACENAPH7HENE	Oug/L	50.0 gg/L / 50.0 ug/L	32.9ug/L	86%	NA	NA	NA	30-150% / 30% RPD
FLUORENE	Oug/L	50,0ug/L / 50,0ug/L	39.5ug/L	78%	NA	NA:	NA.	30-160% / 30% RPD
PHENANTHRENE	Dug/L	50.0ug/L / 60.0ug/L	38.2ug/L	72%	NA.	NA.	NA	30-150% / 30% RPD
ANTHRACENE	Oug/L	50.00g/L / 50.00g/L	36.9ug/L	74%	NA.	NA	NA	30-150% / 30%RPD
FLUORANTHENE	Oug/L	50.0ug/L / 50,0ug/L	44,2ug/L	88%	NA	NA.	NA	30-150% / 30% RPD
1-METHYLNAPHTHALENE	Oug/L	50.0ug/L / 60.0ug/L	32.3ug/L	65%	NA.	NA.	NA	30-150% / 30%RPQ
2-METHYLNAPHTHALENE	Oug/L	50,0ug/L / 50,0ug/L	31.3ug/L	63%	NA	NA	NA	30-150% / 30%RPD
PYRENE	Oug/L	50.0ug/L / 50.0ug/L	43,3ug/L	87%	NA	NA.	NA	30-150% / 30%RPD
BENZO(A)ANTHRACENE	OugiL	50.0ug/L / 50.0ug/L	45.2ug/L	90%	NA.	NA.	NA	30-150% / 30%RPD
CHRYSENE	Oug/L	50.0 ug/L / 50.0 ug/L	30.2ug/L	60%	NA	NA.	NA	30-150% / 30% RPD
BENZO(B)FLUORANTHENE	Oug/L	50,0ug/L / 50,0ug/L	39.2ug/L	78%	NA.	NA.	NA	30-150% / 30% RPD
BENZO(K)FLUORANTHENE	Oug/L	50.0ug/L / 50.0ug/L	36,6ug/L	77%	NA.	,NA	NA	30-180% / 30% RPD
BENZO(A)PYRENE	Oug/L	50.0ug/L / 50.0ug/L	33.5ug/L	57%	NA.	NA	NA	30-150% / 30%RPD
INDENO(1,2,3-CD)PYRENE	Oug/L	50.0ug/L / 50.0ug/L	33.5ug/L	67%	NA.	NA.	NA	30-150% / 30% RPD
DIBENZ(A,H)ANTHRACENE	Bug/L	50.0ug/L / 50.0ug/L	28.0ug/L	56%	NA.	NA.	NA	30-150% / 30% RPD
BENZÓ(G.H,I)PERYLENE	Oug/L	50.0ug/L / 50.0ug/L ·	31.Dug/L	62%	NA .	NA	NA	30-150% / 30% RPD

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REPORT OF LABORATORY ANALYSIS

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Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

### QUALITY CONTROL DATA

BetchiD: WPAHA082310		4	Prep	Extrac	tloñ / A	nalysis	Metho	d:, <b>SW</b>	846.35	0 / SW	848 82	70G	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
ClockID: WPAHA082310	Associated Samples: 106847 106984	108852 108965			106955	106956	106957	106958	106959	106960	106961	106962	106963	

QCID: WPAHA082310DUF		ĐŲ	P Prep/Extraction Date: 08/23/2010	7000
CDescription: SAMPLE RESULT	DUPLICATE		DUP Analysis Date: 08/24/2010	
Data File(s): 106966DUP.D			InstrumentIO: GC\05\MS\	
Analyte	Netive Result	Dup Result	Sample/Dup %RSD	%RPD Limit
NAPHTHALENE	0.76lug/L	1.07 lug/L	34,76	30%RPD
ACENAPHTHYLENE	0.83Uug/L	0.630 Dug/L	NA .	30%RPD
ACENAPHTHENE	0.38Uug/L	0.380 Lug/L	NA.	30%RPD
FLUORENE	0.56Uug/L	0.580 Uug/L	NA NA	S0%RPD
PHENANTHRENE	D.55Uug/L	0.560 Uug/L	NA	30%RPD
ANTHRACENE	0.65Uug/L	0.660 Uug/L	NA NA	30%RPD
FLUORANTHENE	0.67Uug/L	0.570 Uug/L	NA	30%RPD
1-METHYLNAPHTHALENE	0.75Uug/L	0.750 Dug/L	NA	30%RPD
2-METHYLNAPHTHALENE	0.45Uug/L	0.450 Dug/L	NA.	30% RPD
PYRENE	0.63Uug/L	0,630 Uug/L	NA.	30% RPD
BENZO(A)ANTHRACENE	0.093Uug/L	0.0630 Uug/L	NA	3014RPD
CHRYSENE	0,48 Uug/L	0.490 Uug/L	NA	30% RPD
BENZO(B)FLUORANTHENE	0,083Uug/L	0.0830 Hug/L	NA	30%RPD
BENZO(K)FLUORANTHENE	0.082Uug/L	0.0820 Uug/L	NA .	30%RPD
BENZC(A)PYRENE	0.085Uug/L	0.0650 Uug/L	NA.	30%RPD
INDENO(1,2,3-CD)PYRENE	0.10Uug/L	0.100 Uug/L	NA.	30%RPD
DIBENZ(A,H)ANTHRACENE	0.090Uug/L	0.0905 Uug/L	NA.	35% RPD
BENZO(G,H,I)PERYLENE	0.59Uug/L	0.590 Uug/L	NA	30%RPD

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REPORT OF LABORATORY ANALYSIS

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ENVIRONMENTAL TESTING LABORATORIES INC Laboratory Project#: 10-2204 Client Project / Site Name SHARK MART

#### QUALITY CONTROL DATA

ClockiD: W	PROA081910	Associated Samples:		106769 106847	106774	106780	06781	106782	106783	3 106784 1	106785	106786 1	06787	106788	106769	108790
QCID:	WPROA081910MBLK			Blan	k Prep/Ex	traction Da	te: 08/	9/2010								
QCDescription:	METHOD BLANK				Blank A	Analysis Da	te: 08/3	20/2010								
Data File(s):	41091					Instrumenti	D: GC	D3\FID\								
Analyte		MDL	Blank R	esult		PQL		Units								
GRO (C8-C	0)	100	100	U		500	-	ug/L								
DRO (C10-C	28)	100	100	U		500		ug/L								
TRO (C28-C	40)	100	100	U		500		ug/L								
TOTAL PRO	(C8-C40)	100	100	U		500		ug/L								
QCID:	WPROA081910LCS			LCS	S Prep/Ex	traction Da	te: 08/	19/2010				LCSD	Prep/Ex	draction D	ate: 08/	19/2010
	LAB CONTROL STAND	ARD / DUPLICATE				knelysis Da							LCSD	Analysis D	ate: 08/	20/2010
Data File(s):	41089 / 41090				100	nstrumenti	D: GC	03\FID\								
Analyte		Spike Amount	LCS R	suit	LCS	%Recover	y t	CSD Res	ut L	LCSD %Reco	overy	LCS/D %R	PD		%R	ec. / %RPD Limi
TOTAL PRO	(C8-C40)	850ug/L / 850ug/L	86944	μL		105%		865ug/L		102%		3%			60	-150% / 30%RPD
QCID:	WPROADB1910MS			M	S Prep/Ex	draction Da	ie: 08/	9/2010				MSD	Prep/Ex	draction D	ate:	-
QCDescription:	MATRIX SPIKE / DUPLI	CATE				Analysis Da							MSD,	Analysis D	ate:	
Date File(s):	41092					Instrumenti	D: GC	D3VFIDA								
Analyte		Native Result	Spike Ar	nount	ħ	iS Result	M	S %Reco	very	MSD Resi	ult i	MSD %Reco	very h	AS/D %RF	PD %R	tec. / %RPD Limi
TOTAL PRO	(C8-C40)	Oug/L	850ug/L / I	S50urVL		727ug/L		86%		NA.		NA.		NA	Ar.	I-150% / 30% RPD

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EMIRONMENTAL TESTRIC LABORATORIES INC

412 WEST WALCOTT STREET THOMASVILLE, GA 31792 PHONE: (229)-228-2592 FAX: (229)-228-2594

Laboratory Project#, 10-2204
Client Project / Site Name: SHARK MART

#### **DATA QUALIFIERS**

- Data deviate from historically established concentration ranges.
- # Surrogate compound inadvertently omitted.
- \$ Due to dilution, surrogate compound was not detected.
- Not reported due to interference
- ? Data are rejected as should not be used.
- A Value reported is the arithmetic mean (average) of two or more determinations.
- B Results based upon colony counts outside the acceptable range.
- D Measurement made in the field.
- E Extra samples were taken at composite stations.
- F When reporting species, F indicates the female sex.
- H Value based on fied kit determination; results may not be accurate.
- I The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.
- J Estimated value.
- K Off-scale low. Actual value is known to be less than the value given.
- L Off-scale high. Actual value is known to be greater than the value given.
- M Presence of material is verified but not quantified; the actual value is less than the value given.
- N Presumptive evidence of presence of material.
- Sampled, but analysis lost or not performed.
- Q Sample held beyond the accepted holding time.
- R Significant rain in the past 48 hours.
- T Value reported is less than the laboratory method detection limit.
- U Compound was analyzed for but not detected.
- V Indicates that the analyte was detected in both the sample and the associated method blank.
- Y Laboratory analysis was from an improperly preserved sample. Data may not be accurate.
- Z Too many colonies were present; numeric value represents the filtration volume.

Report Date: 8/24/2010 - Revision #: 0 - Revision Date:

REPORT OF LABORATORY ANALYSIS



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Technical Review Section

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ARDAMAN & ASSOCIATES, INC

CONTAMINATION ASSESSMENT REPORT MAPCO SS# 6170 9020 95th STREET SEBASTIAN, FLORIDA FAC# 318509326 EDI# 31-3108

Prepared For: Mr. James E. O'Neal, E.I.T Environmental Engineer

MAPCO Petroleum Inc. 1101 Kermit Drive Suite 800 Nashville, TN 37217

June 23, 1994

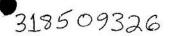
Prepared By:

Kent B. Roberts, Project Manager

Reviewed By:

Steve Dublin, P.E.

Vice President





June 24, 1994

File # 94-808

Florida Department of Environmental Regulation Storage Tank Regulation Section 2600 Blairstone Road Twin Towers Office Bldg. Tallahassee, FL. 32399-2400

Bureau of Waste Cleanup

JUN 28 1994

RE:

Contamination Assessment Report

MAPCO SS# 6170 9020 95th Street, Sebastian, FL.

Technical Review Section

Dear Project Manager;

Please find enclosed two copies of a contamination assessment report for the above referenced site. If you have any questions or comments concerning the enclosed please feel free to contact us at (305) 969-8788.

> Very Truly Yours Ardaman & Associates

Project Manager

Vice President

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#### 1.0 INTRODUCTION

Ardaman & Associates, Inc. (Ardaman) has prepared a Contamination Assessment Report (CAR) for the MAPCO convenience store #6170 located at 9020 95th Street, in Sebastian, Florida. The site is registered as facility # 318509326 with the Florida Department of Environmental Protection (DEP). The site became eligible for state cleanup under the Early Detection Incentive (EDI) Program on October 28, 1988. The principle objectives of the assessment are outlined below:

- 1) Determine the source of any hydrocarbon contamination.
- Determine the type, degree and extent of any hydrocarbon contamination of the soil and groundwater.
- 3) Determine the factors controlling contaminant migration
- 4) Evaluate the relationship between the contamination and any possible sensitive receptors.

Information from the CAR will be used to assess the need for site remediation. Should site remediation be deemed necessary, aquifer characteristics and other data developed, during the preparation of this CAR, will be used in the preparation of a Remedial Action Plan.

#### 2.0 BACKGROUND

#### 2.1 Site Location and Description

The MAPCO facility is located on the northwest corner of the intersection of State Road 512 (Fellsmere Road) and County Road 510 in the western outskirts of the town of Sebastian. Figure 1 is a portion of the United States Geological Survey (USGS), "Fellsmere, Florida," quadrangle map showing the relative location of the facility. The site is located in the SE quarter of Section 22, Township 31 S, Range 37 E of Indian River County (Figure 1). Properties immediately surrounding the facility are generally undeveloped pasture lands or citrus groves. The facility is bound to the north by an old cemetery, and to the South, East and West by open pastures or wooded tracts. Figure 2 is a Local Land Use Map of the area.

The site is rectangular in shape and covers approximately half an acre. The property is currently operating as a convenience store and retail fueling outlet dispensing three grades of unleaded petroleum products from three (3) underground storage tanks (USTs) located directly south of the building. These tanks have a 10,000 gallon capacity and are constructed of steel, with asphalt coating.

Overspill protection was installed in May of 1987. The tanks have an impressed current type of cathodic protection.

Figure 3 is a site plan showing the location of the facility and pertinent site features. Ardaman personnel initially visited the site on April 28, 1994. At that time, five 2-inch diameter monitor wells were present. Four were located near the corners of the UST pad and one at the western end of the dispenser island. Since the dispenser island straddles the center tank, monitor well five (MW-5) actually penetrates the UST bed between two of the underground storage tanks.

A review of the Department of Environmental Protection's data base and file for the MAPCO facility indicated that there is no record of any Initial Remedial Action (IRA) having been undertaken at this site. No information is available with regard to the type, source, or quantity of the product discharged at this facility. No specific incident of discharge or inventory loss is on file.

#### 3.0 ENVIRONMENTAL SETTING

#### 3.1 Topography

The site lies on the Pamlico Terrace in Indian River County between the Atlantic Coastal Ridge and the Ten-Mile Ridge. The Pamlico terrace is an ancient marine terrace which marked the ocean bottom at a time when the sea stood higher than it does now. Most of the terrace is less than 25 feet above sea level. The Atlantic Coastal Ridge, which reaches altitudes of more than 50 feet, is a remnant of an offshore bar that was formed in the Pamlico sea. West of the Coastal Ridge is a flat or shallow trough-shaped area that is analogous to the present Indian River. About 7 miles west of the Coastal Ridge is a less pronounced ridge named the "Ten Mile Ridge".

The area between the Atlantic Coastal Ridge and the Ten-mile Ridge was swampy and lacked prominent stream channels other than the South Prong of Sebastian Creek at the North. Drainage was generally northward although during periods of high water some water drained eastward through gaps in the Atlantic Coastal Ridge. Surface water drainage patterns have been altered by man made drainage systems.

#### 3.2 Regional Geology

The formations underlying Indian River County dip slightly southeastward. They differ somewhat in composition and character and are the result of marine deposition during earlier periods of the earth's history.

Deposits of Pleistocene age, extending from land surface to depths of 100 to 150 feet are represented by the Anastasia and Fort Thompson Formations. The Anastasia Formation is present along the coast and grades inland into the Fort Thompson formation in the vicinity of the Ten-mile Ridge. Both the Anastasia and the Fort Thompson are composed primarily of sand and shell fragments, the main differences being that the grains and fragments are finer in the Fort Thompson and that the Anastasisa contains many cemented layers.

Below the Fort Thompson and Anastasia Formations are deposits of Miocene age whose thickness ranges from 200 to 300 feet. The upper part of the Miocene sediments is undifferentiated and may be the equivalent of the Tamiami Formation. They consist of a series of clays, sandy clays and shell with some well cemented zones.

Underlying these undifferentiated deposits is the Hawthorn Formation, also of Miocene age. This formation consists of green and brown clay, sandy clay, and some limestone beds. In general, the Miocene sediments are much finer-grained than the overlying Pleistocene deposits.

Underlying the Miocene deposits are several hundred feet of limestone and dolomite of the Oligocene and Eocene ages.

#### 3.3 Regional Hydrology

Two aquifers are present in Indian River County: the shallow aquifer consisting of all the unconsolidated or partly consolidated permeable deposits of the Anastasia and Fort Thompson formations, which extend from the land surface to a depth of about 150 feet; and the Floridan aquifer which consists of limestone and dolomite of middle Eocene and Oligocene age underlying the Hawthorne Formation of Miocene age. The two aquifers are separated by confining beds consisting of clay and other fine grained materials of the Hawthorne and younger formations.

The porosity of the shallow aquifer may be as great as 25%. The porosity of the Floridan may be only a few percent. However, the voids in the Floridan are well interconnected so water moves readily through this aquifer. Therefore, although the shallow

aquifer contains several times more water per unit volume than the Floridan aquifer, the Floridan will transmit several times more water per unit volume than the shallow aquifer. Yields of 300 to 500 gal/min are obtained from 10" wells in the shallow aquifer, but yields of as much as 3000 gal/min are obtained from 10-inch wells that tap the Floridan aquifer.

The shallow aquifer is recharged mostly by direct infiltration of rainfall. There is little interchange between water in the shallow aquifer and that in the Floridan aquifer because of the thick confining bed. However, within the irrigation districts an important quantity of water is added to the shallow aquifer by artificial recharge of water withdrawn from the Floridan wells for irrigation.

#### 3.4 Underground Utility Survey

On May 19, 1994, a survey of underground utilities directly connected with the site and located within the vicinity was completed. This survey was based on a markout of utilities coordinated through the Underground Notification Clearance Liaison for Excavation (UNCLE). Utilities which were located during the markout are shown on the Site Plan (Figure-3). There is no apparent correlation between the location and depths of subsurface utilities and the contaminant plume.

#### 3.5 Tank and Line Testing

The structural integrity of the underground storage tank and lines were tested on September 14, 1992 and again on June 21, 1994 by Tanknology Corporation International. All tanks and lines were determined to be tight. The results of these tests can be found in Appendix E.

#### 3.6 Proximity to Public Water Supplies

The proximity of the site to private wells, public well fields and surface water bodies was researched with the aid of published listings, maps and visual observations. There is a public potable water well on site to serve the convenience store. The location of this well can be found in figure 3. A review of the well completion reports and consumptive use permits on file at the St. Johns River Water Management District indicates that there are no other private wells within a quarter mile radius of the site or public wells within a half mile radius. The nearest surface water

body is the Sebastian River South Prong located approximately one quarter of a mile to the East.

#### 4.0 CONTAMINATION ASSESSMENT METHODOLOGIES

#### 4.1 Soil Boring

A soil boring and field screening program was conducted to assess the potential horizontal and vertical extent of soil contamination in the UST and dispenser area. There is no record of diesel fuel ever having been stored or dispensed at this site. However, results from an initial round of monitor well sampling indicated that some napthalenes were present in the groundwater. Therefore, an OVA reading of 50 ppm was used to define "excessively contaminated" soils. A total of 4 soil borings were drilled to assess the vadose zone. The approximate locations of these borings are shown on Figure 3.

All soil borings were continuously sampled to a depth of approximately four (4) feet below land surface (bls). Lithologic logs were prepared in the field for each boring. Upon completion, the boring holes were abandoned by grouting to the surface with neat cement.

Soil borings were completed utilizing a stainless steel hand-auger after a 4" diameter hole was cut through the concrete pavement with a rotary hammer drill. The hand auger was advanced manually. Soil samples were screened in the field with a Foxboro Model 128 Organic Vapor Analyzer (OVA) equipped with a flame ionization detector OVA responses were recorded using the headspace analysis Field headspace analyses were conducted by placing the composite soil sample, one-half full, into a 16-ounce jar. mouth of the jar was then sealed with a layer of tin foil. After a 5-minute equilibration period, the OVA's probe was inserted through the tin foil and into the jar. The equipment was monitored and a peak reading obtained. The depth from which the sample was collected and the OVA response were noted. OVA responses were recorded first without and then with an activated charcoal filter. This was done in order to determine if natural methane gas contributed to the OVA response. The carbon filter absorbs the organic vapors, and allows the methane to pass through and be detected by the FID. The field screening results are summarized in Table 4.

#### 4.2 Monitor Well Installations

#### 4.2.1 Shallow Monitor Well Installations

Ardaman personnel installed one (1) shallow monitor well in order to fully delineate the contaminant plume in the horizontal direction. Results from the gaging and sampling of the five (5) pre-existing wells MW-1 through 5 were used to determine the optimum location of this new well. The locations of all the wells are shown in Figure-3. The monitor well was installed using hollow stem auger drilling methods and is approximately 12.5 feet in total depth. The well was constructed with a two foot length of 2-inch diameter, flush threaded, Schedule 40 PVC casing coupled to a ten (10) foot length of 0.010-inch slotted PVC well screen. Approximately 1 foot of well screen was set above the water table with 9 feet extending into the water bearing zone. This was done in order to intercept the upper most fluctuations of the surficial aquifer.

The annular space between the screen and the borehole was packed with 20-30 grade silica sand to at least one foot above the screened interval. A one foot thick bentonite seal was placed on top of the sand pack. The remainder of the well's annulus was grouted to the surface with neat cement to prevent the migration of surface contaminants along the borehole. The monitor well was completed at the surface with an 8-inch diameter, cast iron, flush mounted, manhole type vault set in a concrete pads. The well was fitted with a locking cap and secured with a lock. A typical monitoring well detail is shown in Figure-4. Table 1 is a well construction summary listing pertinent information for each well. The monitor well was developed by surging and overpumping until the discharge water appeared sediment free.

#### 4.2.2 Deep Monitor Well Installation

In order to assess the maximum vertical extent of contamination, one "deep" monitor well was drilled. A 2-inch diameter, deep monitor well (MW-7D) was installed on the eastern side of the property. The positioning of the deep well was dictated, to a large extent, by the numerous underground utilities running in an East-West direction just South of the tank pad and by the overhead power lines running in a North-South direction just East of the tank pad. The general direction of groundwater flow is to the East towards the Sebastian River South Prong. The deep well was screened from a depth of 18.5 to 23.5 feet bls. The deep well was also installed by using a truck mounted hollow stem auger drill rig.

Monitor well MW-7D was generally constructed as described earlier in the shallow monitor well installation section. A one-foot thick

bentonite seal was placed on top of the sand pack. The deep well location is shown in figure 3.

#### 4.3 Data Collection Procedures

#### 4.3.1 Sample Collection and Analysis

Soil samples were field screened for organic vapors by the headspace method, as discussed in Section 4.1.

Groundwater samples were collected from the five (5) existing compliance wells on May 4, 1994. Collected samples were analyzed for parameters included in EPA Methods 601 (Purgeable Halocarbons), EPA Method 602 with MTBE (Volatile Organic Aromatics), EPA Method 504, (Ethylene Dibromide (EDB)), EPA Method 610 (Polynuclear Aromatic Hydrocarbons), EPA 418.1 Total Petroleum Hydrocarbons and EPA 239.2 (Lead, Total). Cumulatively, these analyses are known as the Gasoline/Kerosine Analytical Group. All laboratory analysis was performed by Savannah Laboratories & Environmental Services, Inc., a State certified analytical laboratory (DHRS #890142G). The laboratory analytical reports, along with the chain of custody documentation, are included in Appendix B. On May 25, 1994, monitor wells MW-6, MW-7D and the potable water well were sampled for Purgeable Aromatics (EPA Method 602) and Polynuclear Aromatic Hydrocarbons (EPA Method 610). All monitoring wells were sampled following Ardaman & Associates standard sampling procedures, as outlined in our Generic Quality Assurance Plan #900305G, on file with and approved by the Florida Department of Environmental Protection (FDEP). Prior to sampling, the wells were purged of three (3) to five (5) well volumes, so that representative groundwater samples could be collected. The samples were collected from Teflon bailers and transferred to laboratory supplied bottles which contained the appropriate preservatives. The samples were packed in ice and hand delivered to the laboratory. Proper chain of custody documentation accompanied the samples.

### 4.3.2 Aquifer Characteristic Testing

The top of casing elevations of the pre-existing monitor wells were surveyed with a level/transit on April 28, 1994. Casing head elevations were referenced to an arbitrary benchmark which was assigned an elevation of twenty feet. The top of casing of all monitor wells were surveyed on May 19, 1994. The May 19th survey results matched the April 28th survey results within one-one hundredth of a foot. It was not necessary to reposition the

instrument during either surveying event. Depth to liquid phase hydrocarbons (LPH) and/or water was measured to the nearest one-one hundredth of a foot with a sonic interface probe. Depths were recorded on three separate occasions in order to assess the changes in water table elevation due to precipitation or possible draw down from the on-site water well.

Slug tests were performed on three (3) selected monitor wells (MW-6, MW-7D, and MW-4) using the slug out method. The selected wells were from areas believed to be most representative of the site's hydrogeology. With the slug test method, the hydraulic conductivity of a well is determined from the rate of rise of the water level in the well after a certain volume or "slug" is rapidly removed from the well. The slug consisted of a 3.5 foot length of 1 & 1/4 inch diameter, Schedule 40, PVC pipe that had been capped and filled with portland cement. First, a calibrated pressure transducer, rated at 20 psi, was lowered to within a foot of the bottom of the well. The pressure transducer's cable was connected to an electronic data logger. Then the slug was completely submerged. After the water level in the well had reached equilibrium, the slug was rapidly removed and water level versus time was recorded with the datalogger.

Groundwater quality parameters, such as temperature, conductivity, iron content, hardness and pH were measured from water samples taken from selected monitor wells. Table 3 is a summary of these field measurements. This data may be used to determine if a future remediation system will need a fouling prevention pre-treatment system .

### 5.0 CONTAMINATION ASSESSMENT RESULTS

#### 5.1 Site Geology and Hydrogeology

The shallow subsurface geology was assessed through the examination of soil cuttings and cores generated during soil boring and monitor well installation activities. Lithologic descriptions for each boring and monitor well are included in Appendix A. The shallow subsurface generally consisted of relatively thick deposits of unconsolidated, quartz sand. The quartz sand deposits, which ranged in color from orange to brown, were fine to medium grained, and contained some clay. Shell fragments were observed in the drill cuttings from below 15 feet. No significant hydraulic confining units were encountered during this assessment.

The depth to water measurements for the monitor wells were recorded on May 4, 1994, May 19, 1994 and June 14, 1994. The groundwater

table lies at 3 to 5 feet bls. The range of groundwater fluctuation observed between the monitoring periods was an average of 1.0 foot.

Depth to water measurements taken on May 4, 1994 and June 14, 1994 were used to calculate relative water table elevations and are presented in Table-2. Areas of equal water table elevations were contoured to determine the local groundwater flow direction, as shown in Figures 5 and 5A. Groundwater flow is perpendicular to the contour lines from areas of higher to lower water table elevations. Groundwater flow appears to be slightly contorted in the area of the tank farm. However the gradient maps show the water table sloping to the East southeast in the general direction of the Sebastian River South Prong.

There was no apparent influence from the on-site potable water well on the depth to water measurements performed during this assessment. The water well pump operates on a very intermittent basis. It will turn on automatically when the pressure in the water storage tank, located on top of the pump shed, drops below a preset level. The water well's screened interval is below eighty (80) feet.

The local hydraulic gradient was determined from the difference in water table elevations between monitor wells MW-1 and MW-6. This difference was then divided by the distance between the two wells. Based on these results, the local hydraulic gradient is estimated to be  $0.0064 {\rm ft/ft.}$ 

#### 5.2 Liquid Phase Hydrocarbon Assessment Results

Liquid phase hydrocarbons, (or free floating product), was not observed in any of the monitor wells or anywhere else on site during the conduct of this assessment.

#### 5.3 Soil Assessment Results

Field screening results of the headspace analysis ranged from 0 to 170 parts per million (ppm) and are summarized in Table-4. The area of highest organic vapor responses was near the western edge of the UST pad at a depth of approximately 3 feet bls. All samples from each soil boring were screened for methane gas using a granulated activated carbon (GAC) filter in-line with the OVA. Methane was detected in several of the soil samples.

Historically, this facility has dispensed only gasoline products. However, Napthalenes were detected in the ground water.

Therefore, a conservative 50 ppm OVA reading was used to define "excessively contaminated" soils. "Excessively contaminated" unsaturated soils were only encountered in boring SB-2. The volume of "excessively contaminated soils" was estimated at less than 70 cubic yards. An isoconcentration map for "excessively contaminated" soils in the vadose zone is shown on Figure-8. The vadose zone plume was delineated in the horizontal direction to the North by SB-1, to the East by SB-4, to the South by MW-6, and to the West by SB-3).

#### 5.4 Groundwater Assessment Results

Groundwater samples collected from monitor well MW-5 were the only samples containing VOA concentrations above the laboratory instrument's lower detection limits. Samples from this well had benzene concentrations of 96 parts per billion (ppb) and Total VOA concentrations (sum of benzene, ethyl benzene, toluene, and total xylenes) of 111.5 ppb. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC. Concentrations of total lead were detected in water samples obtained from wells MW-1 through MW-4. However, none of the lead concentrations exceeded the DEP cleanup target level of 0.05 mg/L. Detectable concentrations of Ethylene dibromide were not recorded during this assessment. The concentrations of total naphthalenes detected in MW-5 (130 ppb) also exceeded the DEP target level of 100 ppb.

The very limited dissolved hydrocarbon plume appears to be centered around monitor well MW-5 which penetrates the UST bed. Isoconcentration maps for Benzene and total VOAs are shown in figures 6 and 7 respectively. The Napthalene plume is expected to mirror the BTEX plume shown in figure 7. The dissolved hydrocarbon plumes are fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1.

The dissolved hydrocarbon plumes are delineated in the vertical direction by the "deep" monitor well MW-7D, which was screened to a depth of 25 feet. No measurable levels of the tested parameters were detected in samples collected from MW-6, MW-7D or the on-site potable water well which was sampled as a precautionary measure. The laboratory analytical reports are included in Appendix B and summarized in Table 5.

### 5.5 Aquifer Characteristic Testing Results

On June 14, 1994, slug tests were completed in monitor wells MW-6, MW-7D, and MW-4. Data files were created from the water level measurements recorded by means of a Hermit 2000 electronic datalogger. The files were transferred to an IBM compatible computer and print-outs were generated with a word processing program. Drawdown versus time was then plotted on a semi-log scale using a graphics computer program. A best-fitting line was selected for that portion of the plot that was most representative of flow from the undisturbed aquifer. The print-outs, the plot, and the equation for the best fit exponential curve, for each test can be found in Appendix C. Values derived from the plots and other input parameters were then entered into a series of equations developed by Herman Bouwer and R.C. Rice (1976) for determining the hydraulic conductivity of unconfined aquifers with partially penetrating wells. The hydraulic conductivity equations, input parameters and results can also be found in Appendix C.

Assumptions made in calculating the aquifer characteristics include an effective porosity (n) of 25%, (based on visual observations of the borings and drill cuttings) and an aquifer thickness of 100 feet. (based on USGS cross section map (Miller, 1987)) The Storativity Coefficient or Specific Yield of the unconfined aquifer was estimated to be 0.15.

The hydraulic conductivity (K) at this site varies considerably with depth. This phenomena was observed during the purging of wells MW-6 and MW-7D prior to sampling. The deep well recharged almost immediately following the removal of a well volume of water. MW-6 took over 10 minutes to recharge. The slug test results confirm this change in hydraulic conductivity. It can be explained by the clay content observed in the sands from the shallow auger cuttings. The drill cuttings below 15 feet produced a much cleaner sand.

The (K) value derived from the slug test performed on MW-4 fell in between the values obtained for MW-6 and MW-7D. MW-4 is a compliance well located on the southwest corner of the tank pad. The hydraulic conductivity value obtained from this well likely reflects the high permeability of the pea gravel bed used as a cushion for the underground storage tanks. Therefore, the K value of 27.5 gallons per day per square foot derived from the MW-6 slug test is most likely to represent the hydraulic conductivity of the shallow subsurface through which the hydracarbon plume might migrate. This value, converted to feet per day, was used to calculate a ground water flow velocity of 0.0932 feet per day. The hydraulic conductivity and transmissivity values derived from all 3 tests may be found in Appendix C.

#### 6.0 QUALITY ASSURANCE AND HEALTH & SAFETY

Ardaman & Associates, Inc.'s Comprehensive Quality Assurance Plan #900305G is on file with the FDEP. The Comprehensive QAP was prepared in accordance with FDEP's "Guidelines for Preparing Quality Assurance Plans" (DER-QA-001/85) and EPA's "Engineering Support Branch Standard Operating Procedures and Quality Assurance Manual" (EPA Region IV, 1986). Savannah Laboratories & Environmental Services, Inc. Comprehensive QAP #890142G is on file with the FDEP as well.

All samples were analyzed within their applicable holding times. Results of the analyses of the equipment rinsate were below instrument detection limits for all tested parameters. All field work for this assessment was performed under Ardaman's Health and Safety plan. No accidents or excessive personal exposures were documented during site activities.

#### 7.0 SUMMARY AND CONCLUSIONS

On March 28, 1994, Ardaman & Associates, Inc., was retained by MAPCO Petroleum Inc., to conduct a Contamination Assessment for the MAPCO convenience store/service station #6170 (FAC #318509326). The station is located at 9020 95th Street, in Sebastian, Florida. There are three (3) 10,000-gallon steel underground storage tanks at this facility. The tanks contain three grades of unleaded gasoline. There is no record of any Initial Remedial Action (IRA) and no remedial action was taken during the Contamination Assessment Phase of this project. No information is available with regard to the type, source and quantity of the product lost at this facility. No specific incident of discharge or inventory loss has been documented. The tanks and lines tested tight on March 20, 1992 and again on June 21, 1994.

Based on the findings of this assessment, the subsurface, in the immediate vicinity of the UST farm has been affected by the storage and handling of petroleum products. Minor discharges during fueling operations are suspected of being the source of both the limited soil and groundwater contamination.

The horizontal and vertical extent of the hydrocarbons in the soil was studied during the installation of the monitoring wells and soil borings. Excessive soil contamination was assessed through soil head space readings for total organic vapors in the vadose zone. There is an estimated 70 cubic yards of "excessively contaminated" unsaturated soils around the western edge of the tank

pad. Headspace analyses ranged from 0 to 130 parts per million. The highest organic vapor responses were recorded at a depth of approximately 3 feet bls.

Two (2) monitor wells were installed to help delineate the horizontal and vertical extent of the dissolved hydrocarbon plume at this facility. Calculations presented in this report indicates that the groundwater flow is East-Southeast under a hydraulic gradient of  $0.0064~\rm ft/ft$ .

Groundwater samples collected from monitor well MW-5 contained dissolved hydrocarbons above the laboratory instrument's lower detection limits. Benzene concentrations of 96 parts per billion (ppb), total VOA concentrations of 111.5 ppb total Napthalenes of 130 ppb and MTBE concentrations of 24 ppb were recorded in MW-5. These dissolved petroleum constituents exceed Target Cleanup Levels, as defined in Chapter 17-770 FAC.

The dissolved hydrocarbon plume is fully delineated in the horizontal direction to the North by MW-1 and MW-2, to the East by MW-2 and MW-3, to the South by MW-3, MW-6 and MW-4, and to the west by MW-4 and MW-1. The dissolved hydrocarbon plume is delineated in the vertical direction at a depth of 25 feet bls. A CAR Summary Sheet/Checklist is included in Appendix D.

#### 8.0 RECOMMENDATIONS

Ardaman & Associates, Inc. recommends that a Monitoring Only Plan (MOP) be implemented at this site for the following reasons:

- Ardaman & Associates Generic Quality Assurance Plan #900305G has been approved by the DEP.
- 2. Free product is not present at this site.
- Groundwater contamination is not widespread, does not extend off-site and is not migrating vertically.
- 4. Groundwater contamination falls well within the DEP monitoring only guidelines for source and perimeter wells at a site with a G-II aquifer and a potable well within a 1/4 mile radius.
- 5. The tanks & lines tested tight as recently as June 21, 1994.

6. There is no record of diesel fuel ever having been sold at this site. If the Gasoline Analytical Group reading of 500 ppm is used to define "excessively contaminated soil", there is no excessively contaminated soil at this site. Even with the Kerosene Analytical Group level of 50 ppm, the amount of contaminated soil is very limited.

The following (existing) monitor wells have been selected to meet the monitoring only criteria set forth in 17-770.660 (3) F.A.C.:

	MONITOR WELL	DESIGNATION
1.	MW-5	Source Well
2.	MW-1	Upgradient Well
3.	MW-2	Upgradient Well
4.	. MW-3	Downgradient Well
5.	MW-4	Downgradient Well

These wells will be monitored and sampled quarterly for a period of one year. The samples will be analyzed by EPA method 602. Quarterly status reports containing the analytical results will be forwarded to the Department. If, after one year, the hydrocarbon concentrations reflect a decreasing trend and/or meet the end point criteria specified in 17-770.730 (a), a Site Rehabilitation Completion Report (SRCR) will be prepared. If the hydrocarbon concentrations do not show a decreasing trend, a "Short Term Cleanup Strategy" will be proposed in a RAP as per the guidelines published by the DEP's Engineering Support Section dated October 10, 1994.

#### 9.0 REFERENCES

Bouwer, H., and Rice, R.C. "A Slug Test for Determining Hydraulic Conductivity of Unconfined Aquifers With Completely or Partially Penetrating Wells," Water Resources Research, Vol. 12, No. 3, (1976).

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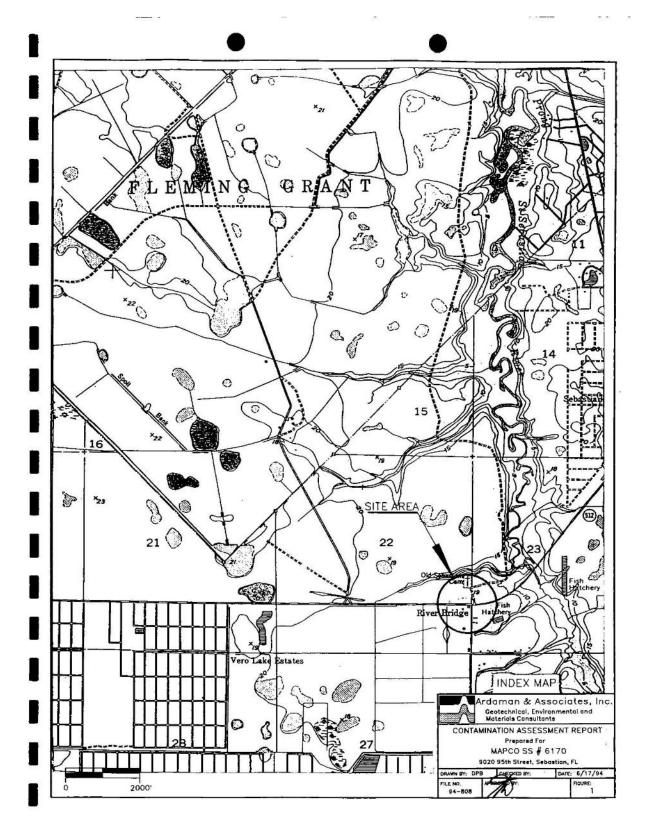
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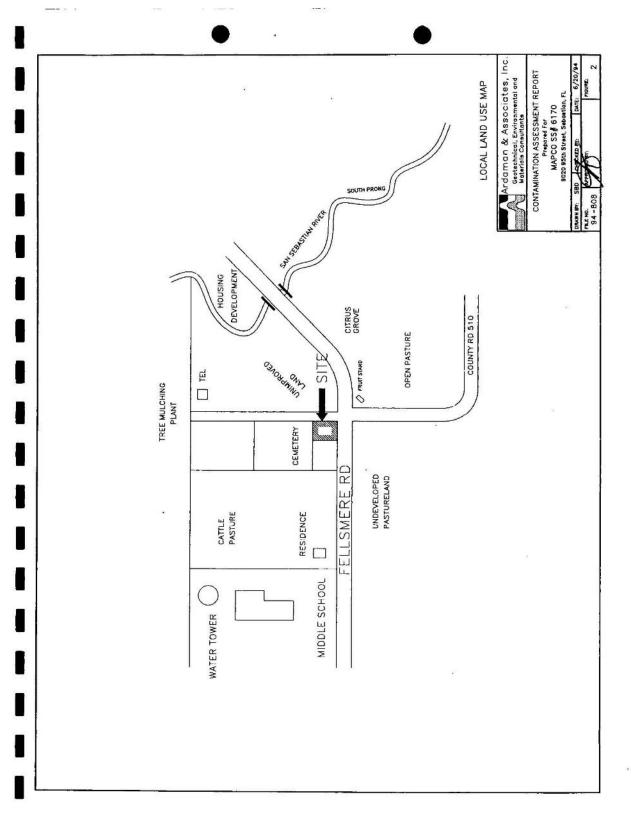
Florida Department of Environmental Regulation, "No Further Action and Monitoring Only Guidelines for Petroleum Contamination Sites", Division of Waste Management Bureau of Waste Cleanup Technical Review Section, (October 1990).

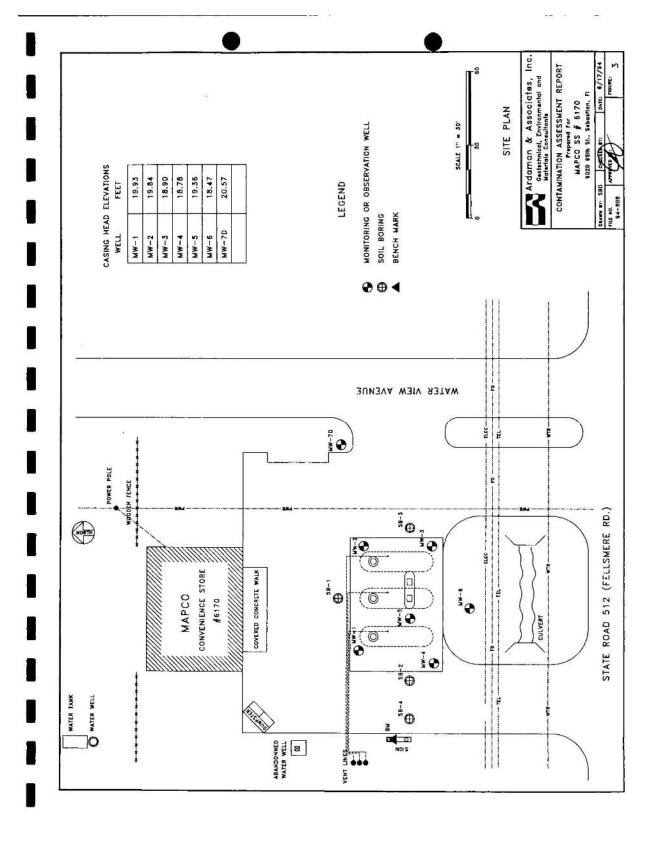
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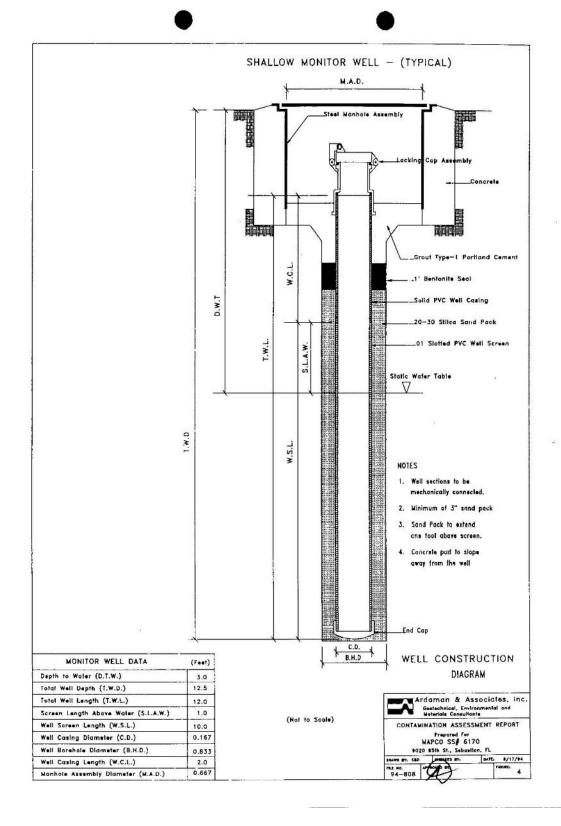
Lehr, J., Hurlburt, S., Gallager, B., Vooytek J., "Design and Construction of Water Wells," The National Water Well Assn. Van Nostrand Reinhold, (1988)

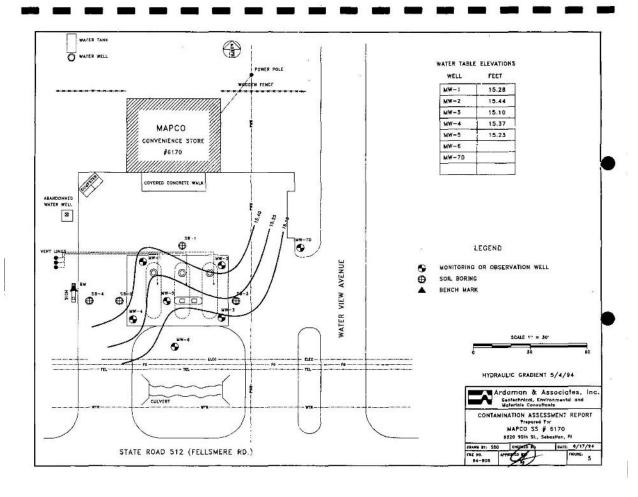
**FIGURES** 

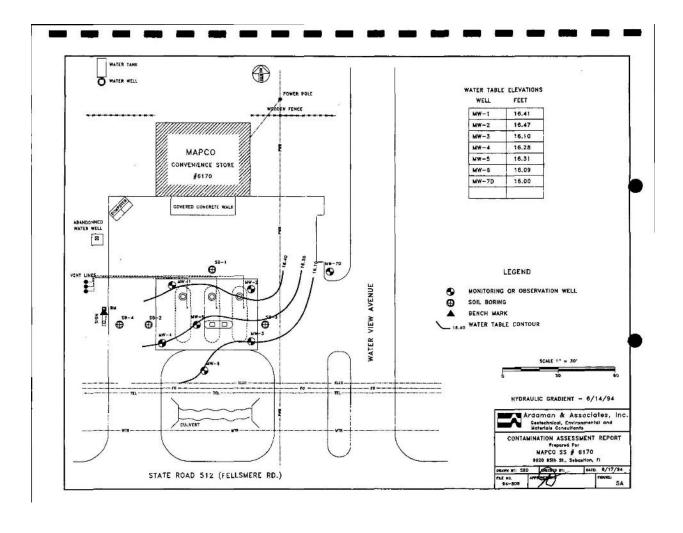


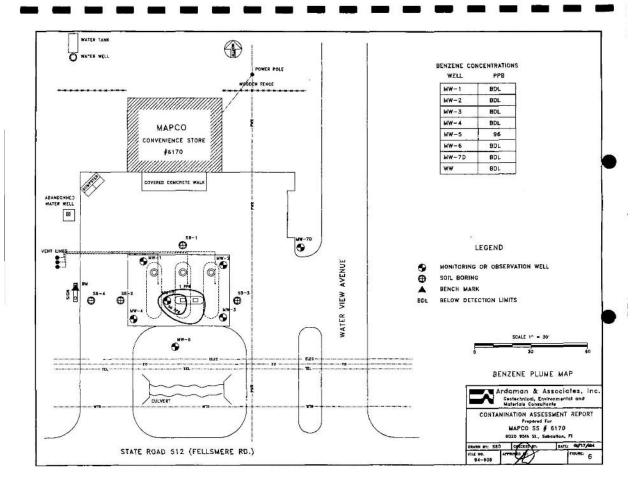


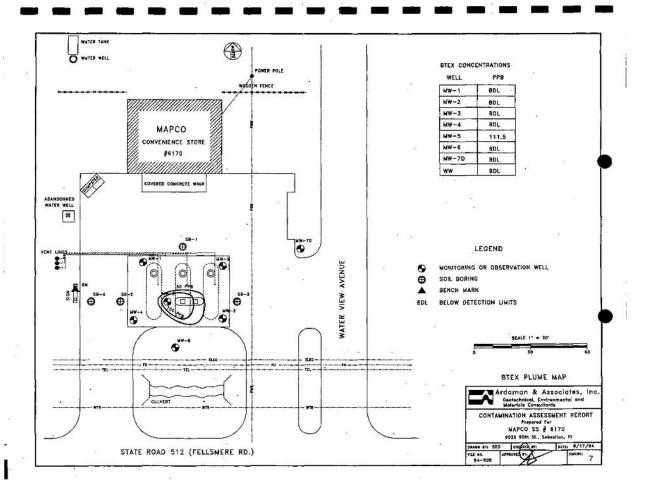


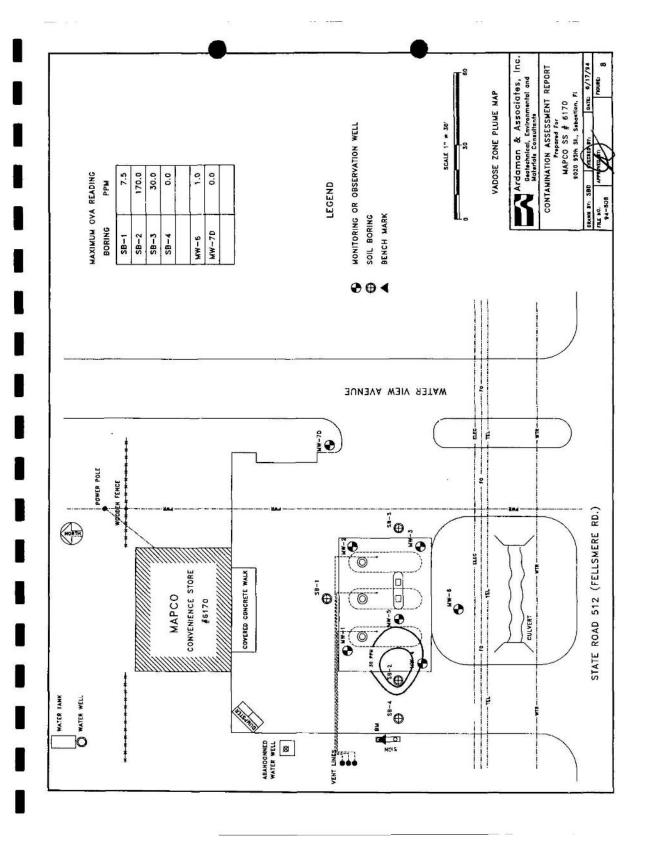












**TABLES** 

				TABLE 1				
		Mon	itoring P	Monitoring Well Construction Details	tion Det	ails		
			S	MAPCC # 6170 9020 95th Street Sebastian, Florida	et .da			
We11	Dlameter	Casin	Casing		Screen	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	Total	Sand Pack
		Material Length	Length	Material	Length	Interval	перт	
MW-1*	2.0"	Sch 40 PVC	1.30	0.01" Slotted PVC	96	1.00-10.00	10.00	20/30 Silica Send
MW-2*	2.6"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00.10.00	10.00	20/30 Silica Sand
MH-3*	2.0"	Sch 40 PVC	1.00	(1.01" Slotted PVC	3′	1.00-16.00	10.60	20/30 Silica Sand
₩W-4*	2.0"	Sch 40 PVC	1.00	0.01" Slotted PVC	,6	1.00-16.00	10.60	20/30 Silica Sand
MW~5×	2.0"	Sch 43 PVC	1.00	0.01" Slotted PVC	,60	1.00-10.00	10.00	20/30 Silica Sand
NW-6	2.9"	Sch 40 PVC	2.00	0.01" Slotted PVC	10'	2.00-12.00	12.00	20/30 Silica Sand
MW-7D	2.0"	Sch 40 PVC	20.00	0.01" Slotted PVC	5,	20.00-25.00	25.00	20/30 Silica Sand

"Wells installed by a previous contractor; therefore, well construction details are the result of physical measurements.

## TABLE 2

## Monitoring Data - 6/14/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Blevation	Depth to Water	Water Table Elevation	Liquid Phase Hydrocarbons			
MW-1	19.93	3.52	16.41	0.00			
MW-2	19.84	3.37	16.47	0.00			
MW-3	18.90	2.80	16.10	0.00			
MW-4	18.78	2.50	16.28	0.00			
MW-5	19.36	3.05	16.31	0.00			
MW-6	18.47	2.38	16.09	0.00			
MW-7D	20.57	4.57	16.00	. 0.00			

### TABLE 2A

## Monitoring Data - 5/19/94

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Casing Elevation	Depth to	Water Table Elevation	Liquid Phase Hydrocarbons
MW-1	19.93	4.65	15.28	0.00
MW-2	19.84	4,40	15.44	0.00
MW-3	18.90	3.80	15.10	0.00
MW-4	18.78	3.41	15.37	0.00
MW-5	19.36	4.13	15.23	0.00

## TABLE 3

## Groundwater Quality Data

MAPCO #6170 9020 95th Street Sebastian, Florida

Well	Temperature deg C	Conductivity Mhos	CaCO3 mg/L	Iron mg/L	PĦ
MW-1	31.2	825	NT	NT	6.90
MW-2	32.4	931	NT	NT	6.70
MW-3	30.9	552	NT	NT	6.70
MW-4	30.7	807	NT	NT	6.70
MW-5	32.9	1302	NT	NT	7.20
MW-6	32.1	895	137	1.2	7.00
MW-7D	33.6	1244	120	5.6	6.50

\*NT - Not tested

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					D	-								
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183					Þ						4			
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	PPN				53365.3	ഥ	•					12		
	ry -	eet. rida	(	5,	Ω			60			12			
4	umma	#6170 h Str , Flo	h Stre , Flor (feet)	, Flor	(feet)	Depth (feet)		٧	7.5	130	30	0	0	0
TABI	TABLE 4  OVA Results Summary - PPM  MAPCC #6170  9020 95th Street Sebastian, Florida	MAPCO 9020 95th Sebastian,	MAPCO 9020 95t Sebastian	MAPCO 9020 95t Sebastian	epth	4.	H.	2.5	02	20	0	0 .	45	
ž.					Ď	Procedure.	Ω	10	200	0\$	0	1	45	
, ,					ν	7.5	170	0	0	0	0 .			
B				3,	P	2.5	10	0	0	0	90			
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			3000	2,	٧	0	91	10	0	0	0			
30			0.000	ł.	1	4	0 .	0	0	0				
					n	1	20	10	0	0	0			
					٥	0	\$	0	0	0	0			
				1,	F	0	1	0.	0	0	0			
					U	0	9	0	0	0	0			
4.5					Sample ID	SB-1	SB-2	SB-3	SB-4	MW-6	GT-WM			

NOTES: All Readings in PPM U - Unfiltered F - Filtered A - Difference

## TABLE 5

## Summary of Groundwater Analytical Results

MAPCO # 6170 9020 95th Street Sebastian, Florida Collected 4/4/94

Well ID	Benzene	Toluene	Ethyl Benzene	Total Xylenes	Total BTEX	MTB	
MW-1	BDL	BDL	BDL	BDL	BDL	BDI	<u>.                                    </u>
MW-2	BDL	BDL	BDL	BDL	BDL	BDI	
E-WM	BDL	BDL	BDL	BDL	BDL	11	
MW-4	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-5	96	5	3.4	7.1	111.5	24	
MW-6*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
MW-7D*	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
ww-	BDL	BDL	BDL	BDL	BDL	BDI	<u> </u>
AT Mar out to large 178 .	EPA 601	EDB		PAH's	TRPH (mg/L)	Pb Unfiltred (mg/L)	Pb Filtered (mg/L)
MW-1	BDL	BDL	BDL	BDL	BDL	0.023	
MW+2	BDL	BDL	BDL	BDL	BDL	0.031	
MW-3	BDL	BDL	BDL	BDL	BDL	0.0054	
MW-4	BDL	BDL	BDL	BDL	BDL	0.0069	
MW-5	BDL	BDL	130	BDL	BDL	BDL	
					FR SECTION ESSE		
Albania esta	8	1		I			
			-	-			

<sup>\*</sup> Collected 5/25/94

## APPENDIX A

BORING LOGS &
MONITORING WELL DIAGRAMS

DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	. 0	
	7.5	Grey, Silty, Clayey, Fine to Medium Quartz Sand
-4	7.5 <u>V</u>	rine co medium guartz band

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 5-19-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

DEPTH (feet)		OVA (ppm)		DESCRIPTION
F <sup>0</sup>		5 ,		Orange, Fine to Medium Quartz Sand
-2		16		
		170		Grey, Silty, Clayey Fine to Medium Quartz Sand
-4		130	_	
L <sub>5</sub>	×			36

Owner: MAPCO Petroleum Inc.	Casing: NA				
Location: 9020 95th Street Sebastian, FL.	Screen: NA				
Date Installed: 5-19-94	Total Well Depth: NA				
Drilling Method: Hand Auger	Static Water Table: 4.5'				
Sample Method: Hand Auger	Remarks: Above Background Readings				

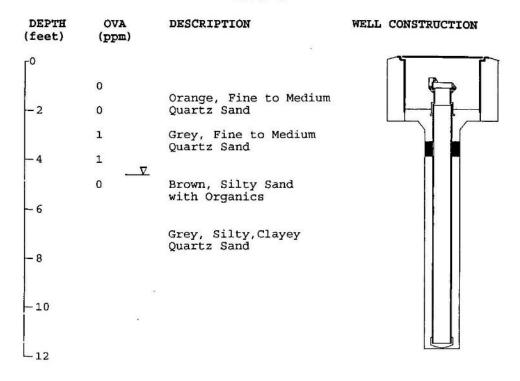
DEPTH (feet)	OVA (ppm)	DESCRIPTION
[°	0	Orange, Fine to Medium Quartz Sand
-2	10	
	0	Brown, Silty, Fine to
-4	30 V	Medium Quartz Sand with Trace Clay
L <sub>5</sub>	<del></del>	

Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 6-14-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

DEPTH (feet)	OVA (ppm)	DESCRIPTION
٥	0	Orange, Fine to Medium Quartz Sand
- 2	0	
	0	Brown, Silty, Clayey Fine to Medium Quartz Sand
-4	ο	
L <sub>5</sub>		_

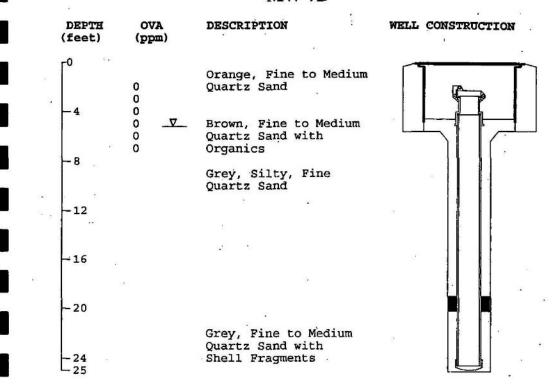
Owner: MAPCO Petroleum Inc.	Casing: NA
Location: 9020 95th Street Sebastian, FL.	Screen: NA
Date Installed: 6-14-94	Total Well Depth: NA
Drilling Method: Hand Auger	Static Water Table: 4.5'
Sample Method: Hand Auger	Remarks: Above Background Readings

## GEOLOGIC WELL LOG MW-6



Owner: MAPCO Petroleum Inc.	Casing: 2.0' of 2" Diameter Sch 40 PVC
Location: 9020 95th Street Sebastian, FL.	Screen: 10'-0.01" Slot 2" Diameter Sch 40 PVC
Date Installed: 5-19-94	Total Well Depth: 12.0'
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings

## GEOLOGIC WELL LOG MW-7D



Owner: MAPCO Petroleum Inc.	Casing: 20.0' of 2" Diameter Sch 40 PVC
Location: 9012 95th Street Sebastian, FL.	Screen: 5'-0.01" Slot 2" Diameter Sch 40 PVC
Date Installed: 5-19-94	Total Well Depth: 25.0'
Drilling Method: Hollow Stem Auger	Static Water Table: 4.5'
Sample Method: Hand Auger & Cuttings	Remarks: Above Background Readings

APPENDIX B

ANALYTICAL RESULTS & CHAIN OF CUSTODIES

# SL SAVANNAH L BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	MPLES		DATE SAMPLED	· • • • • • • • • • • • • • • • • • • •
91357-1 MW-1				05-04-94	
91357-2 MW-2		ii.		05-04-94	
91357-3 MW-3				05-04-94	
91357-4 MW-4				05-04-94	
91357-5 MW-5				05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Purgeables (601/602)					
Bromodichloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Bromoform, ug/l	<5.0	<5.0	<5.0	<5.0	<5.0
Bromomethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Carbon tetrachloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
2-Chloroethylvinyl Ether, ug/l	<10J	<10J	<10J	<10J	<10J
Chloroform, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Chloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dibromochloromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,4-Dichlorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Dichlorodifluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1-Dichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
trans-1,2-Dichloroethylene, ug/1	L <1.0	<1.0	<1.0	<1.0	<1.0
1,2-Dichloropropane, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0
cis-1,3-Dichloropropene, ug/l	<1.0	<1.0	<1.0	. <1.0	<1.0
trans-1,3-Dichloropropene, ug/1	<1.0	<1.0	<1.0	<1.0	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION ,	LIQUID SA	AMPLES		DATE SAMPLE	D
91357-1 MW-1 91357-2 MW-2 91357-3 MW-3				05-04-94 05-04-94 05-04-94	• • • • • • • • • • • • • • • • • • • •
91357-4 MW-4 91357-5 MW-5				05-04-94 05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Methylene chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2,2-Tetrachloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Tetrachloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,1-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
1,1,2-Trichloroethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichloroethene, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Trichlorofluoromethane, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Vinyl chloride, ug/l	<1.0	<1.0	<1.0	<1.0	<1.0
Benzene, ug/l	<1.0	<1.0	<1.0	<1.0	96
Ethylbenzene, ug/l	<1.0	<1.0	<1.0	<1.0	3.4
Toluene, ug/l	<1.0	<1.0	<1.0	<1.0	5.0
Xylenes, ug/l	<1.0	<1.0	<1.0	<1.0	7.1
Methyl-tert-butyl ether (MTBE), ug/l	<10	<10	11	<10	24
	05.05.94	05.05.94	05.05.94	05.05.94	05.11.94
Method Number	601/602	601/602	601/602	601/602	601/602
Dilution factor	1	1	1	1	3

## SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

			9		
LOG NO SAMPLE DESCRIPTION	, LIQUID S			DATE SAMPLE	D
91357-1 MW-1			•••	05-04-94	
91357-2 MW-2				05-04-94	
91357-3 MW-3				05-04-94	
91357-4 MW-4				05-04-94	
91357-5 MW-5				05-04-94	
PARAMETER	91357-1	91357-2	91357-3	91357-4	91357-5
Polynuclear Aromatic					
Hydrocarbons (610)					*
Acenaphthene, ug/l	<10	<10	<10	<10	<10
Acenaphthylene, ug/l	<10	<10	<10	<10	<10
Benzo(a)pyrene, ug/l	<10	<10	<10	<10	<10
Benzo(g,h,i)perylene, ug/l	<10	<10	<10	<10	. <10
Benzo(b,k)fluoranthene, ug/1	<10	<10	<10	<10	<10
Chrysene + Benzo(a)anthracene,	ug/1 <10	<10	<10	<10	<10
Fluoranthene, ug/l	<10	<10	<10	<10	<10
Fluorene, ug/l	<10	<10	<10	<10	<10
Indeno(1,2,3-cd)pyrene+Dibe	<10	<10	<10	<10	<10
nzo(a,h)anthracene, ug/l					
Naphthalene, ug/l	<10	<10	<10	<10	130
Phenanthrene + Anthracene, ug/	L <10	<10	<10	<10	<10
Pyrene, ug/1	<10	<10	<10	<10	<10
2-Methylnaphthalene, ug/l	<10	<10	<10	<10	<10
1-Methylnaphthalene, ug/l	<10	· <10	<10	<10	<10
Date Extracted	05.05.94	05.05.94	05.05.94	05.05.94	05.05.94
Date Analyzed	05.11.94	05.11.94	05.11.94	05.11.94	05.11.94
Method Number	EPA 610	EPA 610			EPA 610
Dilution factor	1	1	1	1	1

# SL & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION	28			DATE SAMPL	ED
91357-1	MW-1				05-04-94	
91357-2	MW-2				05-04-94	
91357-3	MW-3				05-04-94	
91357-4					05-04-94	
91357-5					05-04-94	
						• • • • • • • • • • • • •
PARAMETER		91357-1	91357-2	91357-3	91357-4	91357-5
Date Anal Method No		05.06.94 EPA 504.1	05.06.94	05.06.94	05.06.94	05.06.94
	nydrocarbons, mg/l	-1 O	-1.0	<1.0	~1 O	-1.0
Date Exti				05.09.94		
Date Anal						05.09.94
Method No	-			EPA 418,1		
hechod M Lead	mber	EFA 410.1	EFA 410.1	EFA 410,1	EFA 410.1	EFA 410.1
Lead, mg	/1	0.023	0.031	0.0054	0.0060	<0.0050
Date Anal		05.09.94			2000 200 300	
Method No						EPA 239,2
Hernon M	mnet	EFA 239.2	EFA 239.2			

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

	SAMPLE DESCRIPTION , LIQUID SAM	
	Equipment Blank	05-04-94
91337-0	Equipment Blank	03-04-94
PARAMETER		91357-6
Purgeable:	s (601/602)	
	hloromethane, ug/l	<1.0
Bromoform	m, ug/l -	<5.0
Bromometl	hane, ug/l	<1.0
	etrachloride, ug/l	<1.0
Chlorober	nzene, ug/l	<1.0
Chloroeth	hane, ug/l	<1.0
2-Chloro	ethylvinyl Ether, ug/l	<10J
Chlorofo	rm, ug/l	<1.0
Chlorome	thane, ug/l	<1.0
Dibromocl	hloromethane, ug/l	<1.0
1,2-Dich	lorobenzene, ug/l	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0
Dichloro	difluoromethane, ug/l	<1.0
1,1-Dich	loroethane, ug/l	<1.0
1,2-Dich	loroethane, ug/l	<1.0
1,1-Dich	loroethene, ug/l	<1.0
trans-1,	2-Dichloroethylene, ug/l	<1.0
1,2-Dich	loropropane, ug/l	<1.0
cis-1,3-1	Dichloropropene, ug/1	<1.0
trans-1,	3-Dichloropropene, ug/l	<1.0
	e chloride, ug/l	<1.0
	Tetrachloroethane, ug/l	<1.0
	oroethene, ug/l	<1.0
1,1,1-Tr	ichloroethane, ug/l	<1.0

# SL SAVANNAH L. BORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAM	PLES	DATE SAMPLED
91357-6	Equipment Blank		05-04-94
PARAMETER		91357-6	
1,1,2-Tri	Chloroethane, ug/l	<1.0	
Trichlord	ethene, ug/l	<1.0	
Trichlore	ofluoromethane, ug/l	<1.0	
Vinyl chl	loride, ug/l	<1.0	
Benzene,	ug/l	<1.0	
Ethylbenz	zene, ug/l	<1.0	
Toluene,	ug/l	<1.0	
Xylenes,	ug/l	<1.0	
Methyl-te	ert-butyl ether (MTBE), ug/l	<10	
Date Anal	lyzed	05.05.94	
Method Nu	umber	601/602	
Dilution	factor	. 1	

# SL SAVANNAH L. JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY.94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO SAMPLE DESCRIPTION	, LIQUID SAMPLES	5	DATE SAMPLED	-B
91357-6 Equipment Blank			05-04-94	
PARAMETER		91357-6		
Polynuclear Aromatic Hydrocarbo	ns (610)			
Acenaphthene, ug/1	199	· . <10		7 3
Acenaphthylene, ug/1		· <10	= 1	
Benzo(a)pyrene, ug/l		<10	.g∈ 1 }	
Benzo(g,h,i)perylene, ug/l		<10		
Benzo(b,k)fluoranthene, ug/l		<10		
Chrysene + Benzo(a)anthracene,	ug/l	<10	• • • •	
Fluoranthene, ug/1		<10		
Fluorene, ug/l		<10		
Indeno(1,2,3-cd)pyrene+Dibenzo	(a,h)anthracene.	ug/l <10		:
Naphthalene, ug/l		<10		
Phenanthrene + Anthracene, ug/	1 .	<10		
Pyrene, ug/l	00 000	<10		
2-Methylnaphthalene, ug/l		<10		
1-Methylnaphthalene, ug/l		<10		
Date Extracted		05.05.94		
Date Analyzed		05.11.94		
Method Number		EPA 610		
Dilution factor		1		
Ethylene Dibromide			the second	٠.
1,2-Dibromoethane (EDB) , ug/l		<0.020		
Date Analyzed		05.06.94		.,
Method Number		EPA 504.1	A. 16	70 468
Petroleum Hydrocarbons		BIR JUH, I		
Petroleum Hydrocarbons, mg/l		<1.0		
Date Extracted		05.09.94		
Date Analyzed		. 05.09.94		
Method Number		EPA 418.1		

# SL SAVANNAH PROPRATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID SAMP	LES I	DATE SAMPLE	ED .
91357-6	Equipment Blank		05-04-94	
PARAMETER		91357-6		
			••	
Lead				
Lead, mg,	/1	<0.0050		
Date Ana	lyzed	05.09.94		
Method No	umber	EPA 239.2		

# SAVANNAH E. JORATORIES & ENVIRONMENTAL SERVICES, INC.

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

91357-7	Lab Blank				
91357-8	Accuracy - % Recovery (Mea	n)			
91357-9	Precision - Relative % Dif				
91357-10	Detection Limit				
				-,	
PARAMETER		91357-7	91357-8	91357-9	91357-10
D	(601 (602)				
	(601/602)	<b>41.0</b>			
	loromethane, ug/l	<1.0			1.0
Bromoform	, 0,	<5.0			5.0
	ane, ug/l	<1.0			1.0
	trachloride, ug/l	<1.0		1/ 4	1.0
	zene, ug/l	<1.0	87 %	14 %	1.0
	ane, ug/l	<1.0			1.0
	thylvinyl Ether, ug/l	<10J			103
Chlorofor	•	<1.0			1.0
	hane, ug/l	<1.0		- • -	1.0
	loromethane, ug/l	<1.0			1.
	orobenzene, ug/l	<1.0		7.7.7	1.
	orobenzene, ug/l	<1.0			1.6
시리 (2017년 1일	orobenzene, ug/l	<1.0			1.0
	ifluoromethane, ug/l	<1.0			1.0
1,1-Dichl	oroethane, ug/l	<1.0			1.0
	oroethane, ug/l	<1.0			1.0
1,1-Dichl	oroethene, ug/l	<1.0	106 %	26 %	1.0
trans-1,2	-Dichloroethylene, ug/l	<1.0			1.0
1,2-Dichl	oropropane, ug/l	<1.0			1.0
cis-1,3-D	ichloropropene, ug/l	<1.0			1.0
trans-1,3	-Dichloropropene, ug/l	<1.0			1.0
Methylene	chloride, ug/l	<1.0			1.0

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

					2570
LOG NO	SAMPLE DESCRIPTION , QC REPO	ORT FOR LIQUID	SAMPLES		
91357-7 91357-8 91357-9 91357-10	Lab Blank Accuracy - % Recovery (Mean) Precision - Relative % Diffe Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
1,1,2,2-T	etrachloroethane, ug/l	<1.0			1.0
Tetrachloroethene, ug/l. 1,1,1-Trichloroethane, ug/l 1,1,2-Trichloroethane, ug/l		<1.0			1.0
		<1.0			1.0
		<1.0			1.0
Trichloro	ethene, ug/l	<1.0	103 %	17 %	1.0
Trichloro	ofluoromethane, ug/l	<1.0			1.0
Vinyl chl	oride, ug/l	<1.0			1.0
Benzene,	ug/l	<1.0	83 %	7.2 %	1.0
Ethylbenz	ene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	93 %	8.6 %	1.0
Xylenes, ug/l		<1.0			1.0
Methyl-tert-butyl ether (MTBE), ug/l		<10			10
Date Anal		05.05.94			
Method Nu		601/602			

# SL SAVANNAH DORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

91357-7 91357-8 91357-9 91357-10	Precision - Relative Z Differ				
PARAMETER		91357-7	91357-8	91357-9	91357-10
	r Aromatic Hydrocarbons (610)				
Acenaphth		<10			10
	ylene, ug/l	<10	76 %	2.6 %	10
	yrene, ug/1	<10			10
Benzo(g,h	,i)perylene, ug/l	<10			10
Benzo(b,k)fluoranthene, ug/1		<10			10
Chrysene + Benzo(a)anthracene, ug/1		<10			10
Fluoranthene, ug/l		<10	79 %	5.0 %	10
Fluorene, ug/l		<10	82 %	2.4 %	10
Indeno(1, hracene,	2,3-cd)pyrene+Dibenzo(a,h)ant ug/1	<10			10
Naphthale	•	<10	66 %	1.5 %	10
	ene + Anthracene, ug/l	<10			10
Pyrene, u	ıg/1	<10	80 %	6.3 %	10
2-Methyln	aphthalene, ug/l	<10			10
1-Methyln	aphthalene, ug/1	<10			10
Date Extr	acted	05.05.94			
Date Anal	yzed	05.11.94			• • •
Method Nu	mber	EPA 610			224
Ethylene D	ibromide				
1,2-Dibro	moethane (EDB) , ug/l	<0.020	90 %	0 %	0.020
Date Anal		05.06.94			
Method Nu		EPA 504.1			

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LOG NO: D4-91357

Received: 04 MAY 94

Mr. Steve Dublin Ardaman and Associates 3665 Park Central N. Blvd. Pompano Beach, FL 33064

Project: #94-808 (MAPCO #)

Sampled By: SD/DB

### REPORT OF RESULTS

Page 12

LOG NO	SAMPLE DESCRIPTION , QC	REPORT FOR LIQUII	SAMPLES		
91357-7	Lab Blank				
	The state of the s	(\			
91357-8	Accuracy - X Recovery (N				
91357-9	Precision - Relative % I	Difference			
91357-10	Detection Limit				
PARAMETER		91357-7	91357-8	91357-9	91357-10
Petroleum H	lydrocarbons				
Petroleum	Hydrocarbons, mg/l	<1.0	70 %	2.8 %	1.0
Date Extra	acted	05.09.94			
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 418.1			
Lead					
Lead, mg/1	L.	<0.0050	98 %	4.1 %	0.0050
Date Analy	yzed	05.09.94			
Method Nur	mber	EPA 239.2			

Method References: EPA 40 CFR Part 136, EPA 600/4-79-020 and EPA 600/4-88-039. J = Estimated Value.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH LABORATORIES

& ENVIRONMENTAL SERVICES, INC.

P.O. NUMBER CLIENT NAME

DATE

1/4/9

1/4/4

14/4 4/94

the state 14/4

Phone: (912) 354-7858 Phone: (904) 878-3994 Phone: (305) 421-7400 Phone: (205) 666-6633 Phone: (813) 885-7427 5102 LaRoche Avenue, Savannah, GA 31404
 2946 Industrial Plaza Drive, Tallahassee, FL 32301
 414 Southwast 12th Avenue, Deerlind Beach, FL 33442
 900 Lakeside Drive, Mobile, AL 3693
 6712 Benţamin Road, Suite 100, Tampa, FL 33624

Fax (912) 352-0165 Fax (904) 878-9504 Fax (305) 421-2584 Fax (205) 668-8696 Fax (813) 885-7049 19:08 \* SUBJECT TO RUSH FEES EXPEDITED TAT STANDARD TAT S/4/94 REPORT DUE DATE PELINGUISHED BY: (SIGNATURE)

PECEIVED BY: (SIGNATURE) REQUIRED ANALYSES NUMBER OF CONTAINERS SUBMITTED ECCINED FOR LABORATORY IN SIGNATURE FOR SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME CONSTRUCTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION OF THE SAME SALINO SELECTION OF SALINO SELECTION SELECTION OF SALINO SELECTION SELEC TIME HAY 9 EPA EDB Eps bollooz RELINQUISHED BY: (SIGNATURE) N AND SUGGESTION ON MATRIX N N Y N 4 MATRIX 3 3 3 3 3 3 ANALYSIS REQUEST AND CHAIN OF CUSTODY RECORD SLOS PALK CENTERA PALVO. N. POWJANO FL. SAMPLENS NAMES SAMPLENS NAMES SAMPLENS NAMES SAMPLING BOODERAL STEVE DUBLIN DEHING BOODERAL STEVE DUBLIN SAMPLING (305) 929-8788 7 7 TIME MAPOO # ムンスト SAMPLE IDENTIFICATION B EGUIPHENT LOAMAN & ASSOCIATES 94-808 MW-3 MN-5 7-MW MW-4 NW-1 RECEIVED BY: (SIGNATURE) FINDUISHED BY

# SL SAVANNAH L JORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

	ALUNY D DESCRIPTION I TOWN	a.ver no		D. MR. 0.1100	_
LOG NO	SAMPLE DESCRIPTION , LIQUID	SAMPLES		DATE SAMPLE	.D
91548-1	MW-6			05-25-94	
91548-2	MW-7D		SA	05-25-94	
91548-3	WW			05-25-94	
91548 - 4	Equipment			05-25-94	
PARAMETER	*** *********************	91548-1	91548-2	91548-3	91548-4
Purgeable	Aromatics (602)				
Benzene,		<1.0	<1.0	<1.0	<1.0
Chlorobe	nzene, ug/l	<1.0	<1.0	<1.0	<1.0
	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,3-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
1,4-Dich	lorobenzene, ug/l	<1.0	<1.0	<1.0	<1.0
Ethylben	zene, ug/l	· <1.0	<1.0	<1.0	<1.0
Toluene,	ug/l	<1.0	<1.0	<1.0	<1.0
Xylenes,	O,	<1.0	<1.0	<1.0	<1.0
	ert-Butyl-Ether (MTBE), ug/l	<10	<10	<10	<10
Date Ana		05.26.94	05.26.94		
Method N		EPA 602	EPA 602		
Dilution		1	1	1	1

# SL SAVANNAH CHORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

LOG NO	SAMPLE DESCRIPTION , LIQUID S	SAMPLES		DATE SAMPLE	ED .
91548-1	MW-6			05-25-94	
91548-2	MW-7D			05-25-94	,
91548-3	WW Paralament			05-25-94	
91548-4	Equipment			05-25-94	
PARAMETER		91548-1	91548-2	91548-3	91548~4
Polynucle	ar Aromatic Hydrocarbons (610)				
Acenaphtl	nene, ug/l	<10	<10	<10	<10
Acenaphtl	nylene, ug/l	<10	<10	<10	<10
Benzo(a)	pyrene, ug/l	<10	<10	<10	<10
Benzo(g,	n,i)perylene, ug/l	<10	<10	<10	<10
Benzo(b,	k)fluoranthene, ug/l	<10	<10	<10	<10
Chrysene	+ Benzo(a)anthracene, ug/l	<10	<10	<10	<10
Fluoranth	nene, ug/l	<10	<10	<10	<10
Fluorene	, ug/1	<10	<10	<10	. <10
Indeno(1 hracene	,2,3-cd)pyrene+Dibenzo(a,h)ant , ug/l	<10	<10	<10	<10
Naphthale	ene, ug/l	<10	<10	<10	<10
	rene + Anthracene, ug/l	<10	<10	<10	<10
Pyrene, u		<10	<10	<10	<10
2-Methyl	naphthalene, ug/l	<10	<10	<10	<10
1-Methylr	naphthalene, ug/l	<10	<10	<10	<10
Date Ext		05.25.94	05.25.94	05.25.94	05.25.94
Date Ana	Lyzed	06.01.94	06.01.94	06.01.94	06.01.94
Method No		EPA 610	EPA 610	EPA 610	
Dilution	factor	1	1	1	1

# SL SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

roc no	SAMPLE DESCRIPTION , QC REPORT	RT FOR LIQUID	SAMPLES		
91548-5	Lab Blank				
91548-6	Accuracy - % Recovery (Mean)				
91548-7	Precision - Relative % Diffe	rence			
91548-8	Detection Limit				
PARAMETER		015/0 5	01549 6	91548-7	91548-8
FARAMETER		91340-3	91346-6	91340-7	91340-0
Purgeable	Aromatics (602)				
Benzene,	ug/l	<1.0	112 %	5.3 %	1.0
Chlorober	nzene, ug/l	<1.0	89 %	8.9 %	1.0
1,2-Dich	lorobenzene, ug/l	<1.0			1.0
1,3-Dich	lorobenzene, ug/l	<1.0			1.0
1,4-Dich	lorobenzene, ug/l	<1.0			1.0
Ethylben	zene, ug/l	<1.0			1.0
Toluene,	ug/l	<1.0	102 %	3.9 %	1.0
Xylenes,	ug/l	<1.0			1.0
Methyl-Te	ert-Butyl-Ether (MTBE), ug/l	<10			10
Date Anal		05.26.94			
Method No	umber	EPA 602			

# SAVANNAH LABORATORIES & ENVIRONMENTAL SERVICES, INC.

414 SW 12th Avenue • Deerfield Beach, Florida 33442 • (305) 421-7400 • Fax (305) 421-2584

LOG NO: D4-91548

Received: 25 MAY 94

Mr. Steve Dublin Ardaman & Associates, Inc. 2608 West 84th. Street Hialeah, FL 33016

Project: #94-808 (MAPCO)

Sampled By: SD/DB

### REPORT OF RESULTS

Page 4

	SAMPLE DESCRIPTION , QC REPOR					
	Lab Blank	************		•••••••		
91548-6	Accuracy - % Recovery (Mean)					
	Precision - Relative % Difference					
	Detection Limit					
	·**					
PARAMETER	25	750 TELEVIS FURTHER 105 TUB		91548-7		
	Aromatic Hydrocarbons (610)				.11	
Acenaphthen		<10			10	
Acenaphthyl		<10	80 %	11 %	10	
Benzo(a)pyro	ene, ug/l	<10			10	
Benzo(g,h,i	)perylene, ug/l	<10			10	
Benzo(b,k)f	luoranthene, ug/l	<10			10	
Chrysene + 1	Benzo(a)anthracene, ug/l	<10			10	
Fluoranthene	e, ug/l	<10	88 %	8.0 %	10	
Fluorene, u	g/l	<10	82 %	3.7 %	10	
	3-cd)pyrene+Dibenzo(a,h)ant	<10			10	
Naphthalene	ug/1	<10	80 %	14 %	10	
Phenanthrene	+ Anthracene, ug/1	<10			10	
Pyrene, ug/	1	<10	88 %	6.8 %	10	
2-Methylnapl	nthalene, ug/l	<10			10	
1-Methylnapl	nthalene, ug/l	<10			10	
Date Extract	10 T	05.25.94				
Date Analyze	ed	06.01.94				
Method Numbe		EPA 610				

Method Reference: EPA 40 CFR Part 136.

Paul Canevaro

Final Page Of Report

Laboratory locations in Savannah, GA • Tallahassee, FL • Mobile, AL • Deerfield Beach, FL • Tampa, FL

SAVANNAH & ENVIRONMENTA S REQUEST AND CHA	NATORIES ICES, INC. CUSTODY RECORD		2946 industrial Plaza Drive, Sakannah, GA 31404 2946 industrial Plaza Drive, Tallaharsee, F. 13301 414 Southwest 121h Avenue, Deerfeld Beach, F. 33442 900 Lakaside Drive, Mobile, AL 36693 6712 Benjamin Road, Suite 100, Tampa, F. 33834	Phone: (904) 878-7888 Fax (912) 325/2158. Phone: (904) 878-9394 Fax (904) 878-95/04 2 Phone: (305) 421-7400 Fax (305) 421-2548 Phone: (205) 686-6533 Fax (205) 686-6896 Phone: (813) 885-7477 Fax (813) 885-7049
94 - 808	A PCO	MATRIX	REQUIRED ANALYSES	PAGE / OF
ALDAMAN & ASSOCIATES (300) CLINIA ADDRESS OF STATES	- 5768 - 6756 - AN	N X X X X X X X X X X X X X X X X X X X		STANDARD TAT
	103E03	MANTE NO		EXPEDITED TAT .
SAMPLING SAMPLING	2			REPORT DUE DATE 4/2/94
DATE TIME SAMPLE IDENTIFICATION	7		NUMBER OF CONTAINERS SUBMITTED	* * SUBJECT TO RUSH FEES
3/25/4 13:00 MW - 6	/	3 1		
5/24/12:50 MW-70	7	3 1		
728421.30 WW	>	3 1		
Saly 13:15 Equipment	>	3 /		
		•		
*				
RELINGUIGHED BOUNDING OF BANCOLLAS CHARGES ON SIGNATURES	194 15:30	RECEIVE BY (SIGNATURE)  RELINOUISHED BY: (SIGNATURE)	DATE TIME RELINGACIODE BY GIGNATURE.  DATE TIME RECEIVED BY GIGNATURE.	DATE TIME 5 43 16 0 C E) COATE TIME
- FORIS	AVANNAH LABORATORY USEIONEY	SEIGNIN	ILABORATORY PERARKS	
LEASE THE	DATE (S P. TIME & CUSTODY INTACT 	TACTE CUSTODY SEALING	\$ \$2,000 NO. 1	
7				
5				

### APPENDIX C

AQUIFER CHARACTERISTICS &
TESTING

### **SLUG TEST CALCULATIONS**

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	<del></del>
Well Number	MW-6	
IMPUT DATA		
Static Water Table to V	Well Bottom (H) ft	9.12
Aquifer thickness (D) f	t	100.00
Length of Well Screen in Water (L) ft		9.12
Radius of Casing (Rc) inches		2.00
Y Value @ t equals 0 (		1.59
Y Value @ Time t (Y) f		1.34
Time (t) sec		12.00
Radius of borehole (Re	w) inches	5.00
하다 보고 있는 것이 있다면 하는 사람들이 되었다. 그 사람들이 살아 있다면 하는 것이 없는 것이다.	30 M. L. 1987 S.	

1.85

0.30

0.25

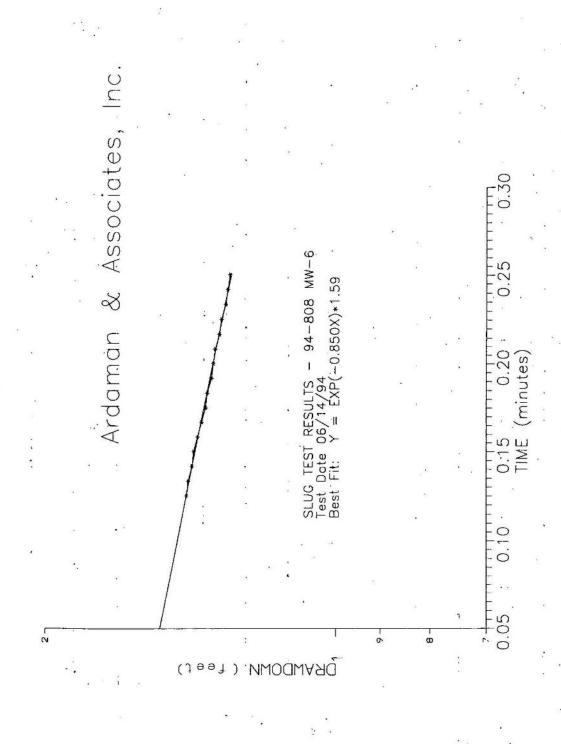
### CALCULATIONS

Dimensionless Coefficient (A)

Dimensionless Coefficient (B)

Estimated Porosity (n)

L/Rw	21.89
X = Ln(D-H)/Rw	5.39
IF X >= 6 use 6	5.39
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.94
Y = (Ln(Yo/Y))/t	0.01
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	4.217E-05
K in gallons per day per square foot	27.25
T in square feet per day	364.37



### SE2000 Environmental Logger 06/15 08:14

### Unit# TESTOHPP Test 0

Setups:	INPUT 1
Type	Level (F)
Mode	TOC
I.D.	MW-6
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 13:48:18

Elapsed	Time	INPUT	1
0.000	00	5.2	70
0.008		4.1	
0.016	The state of the s	1.5	
0.025		0.7	200
0.033		1.2	
0.041		1.6	
0.050		1.7	
0.058	33170	1.6	
0.066		1.4	
0.075	3.073	1.4	
0.083		1.4	
0.091	31 777	1.4	0.00
0.100		1.4	
0.108	3 3 7 2	1.4	
0.116	7,077	1.4	
0.125		1.4	
0.133		1.4	23
0.141	16	1.4	10
0.150	00	1.4	04
0.158	33	1.3	91
0.166	66	1.3	78
0.175	50	1.3	65
0.183	33	1.3	59
0.191	L6	1.3	46
0.200	00	1.3	40
0.208	33	1.3	34
0.216	66	1.3	21
0.225	50	1.3	15
0.233	33	1.3	02
0.241	16	1.2	96

0.2500 0.2583 0.2666 0.2750 0.2833 0.2916 0.3000 0.3083 0.3166 0.3250 0.3666 0.3833 0.4000 0.4166 0.4333 0.4500 0.4666 0.4833 0.5000 0.5166 0.5333 0.5000 0.5666 0.5833 0.5000 0.5666 0.6333 0.7000 0.6666 0.6333 0.7000 0.7166 0.7333 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.7500 0.7666 0.7833 0.8500 0.8166 0.8833 0.8500 0.8166 0.8833 0.9500 0.9166 0.9333 0.9500 0.9666	1.289 1.270 1.270 1.257 1.251 1.245 1.238 1.226 1.219 1.219 1.217 1.162 1.156 1.137 1.124 1.111 1.099 1.022 1.003 1.054 1.041 1.029 1.022 1.003 0.978 0.965 0.959 0.940 0.933 0.914 0.908 0.902 0.889 0.902 0.8876 0.876 0.877 0.851 0.825 0.825 0.819 0.825 0.819 0.775
0.9333	0.787
0.9500	0.781
0.9666	0.775
0.9833	0.768
1.0000	0.762
1.2000	0.686
1.4000	0.629
1.6000	0.571

### **SLUG TEST CALCULATIONS**

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808	
Well Number	MW-7D	

### IMPUT DATA

Aquifer thickness (D) ft       100.00         Length of Well Screen in Water (L) ft       5.00         Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00		
Length of Well Screen in Water (L) ft  Radius of Casing (Rc) inches  Y Value @ t equals 0 (Yo) ft  Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)	Static Water Table to Well Bottom (H) ft	19.68
Radius of Casing (Rc) inches       2.00         Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Aquifer thickness (D) ft	100.00
Y Value @ t equals 0 (Yo) ft       0.88         Y Value @ Time t (Y) ft       0.11         Time (t) sec       3.00         Radius of borehole (Rw) inches       5.00         Dimensionless Coefficient (A)       1.85         Dimensionless Coefficient (B)       0.30	Length of Well Screen in Water (L) ft	5.00
Y Value @ Time t (Y) ft  Time (t) sec  Radius of borehole (Rw) inches  Dimensionless Coefficient (A)  Dimensionless Coefficient (B)  0.11  3.00  5.00  1.85	Radius of Casing (Rc) inches	2.00
Time (t) sec 3.00 Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ t equals 0 (Yo) ft	0.88
Radius of borehole (Rw) inches 5.00 Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Y Value @ Time t (Y) ft	0.11
Dimensionless Coefficient (A) 1.85 Dimensionless Coefficient (B) 0.30	Time (t) sec	3.00
Dimensionless Coefficient (B) 0.30	Radius of borehole (Rw) inches	5.00
	Dimensionless Coefficient (A)	1.85
Estimated Porosity (n) 0.25	Dimensionless Coefficient (B)	0.30
	Estimated Porosity (n)	0.25

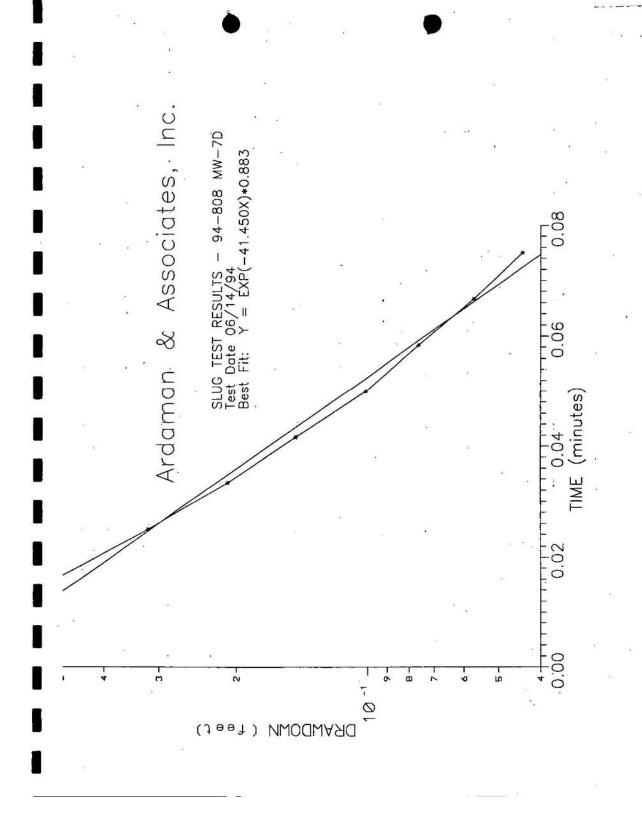
### CALCULATIONS

L/Rw	12.00
X = Ln(D-H)/Rw	5.26
IF X >= 6 use 6	5.26
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^{-1}$	1.37
Y = (Ln(Yo/Y))/t	0.69

 $K = (Rc^2*Ln(Re/Rw)/2L)*Y$  2:635E=03

K in gallons per day per square foot 1702.99

T in square feet per day



### SE2000 Environmental Logger 06/15 08:55

### Unit# TESTOHPP Test 4

Setups:	INPUT 1
Туре	Level (F)
Mode	TOC
I.D.	MW7D
2 2	
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 06/14 14:28:52

Elapsed Tir	me INPUT	1
0.0000	1.6	
0.0083	0.8	
0.0166	0.4	
0.0250	0.3	
0.0333	0.2	
0.0416	0.1	
0.0500	0.1	
0.0583	0.0	76
0.0666	0.0	63
0.0750	0.0	70000
0.0833	0.0	38
0.0916	0.0	25
0.1000	0.0	25
0.1083	0.0	25
0.1166	0.0	19
0.1250	0.0	19
0.1333	0.0	19
0.1416	0.0	19
0.1500	0.0	19
0.1583	0.0	12
0.1666	0.0	12
0.1750	0.0	06
0.1833	0.0	12
0.1916	0.0	06
0.2000	0.0	12
0.2083	0.0	06
0.2166	0.0	12
0.2250	0.0	12
0.2333	0.0	06
0.2416	0.0	06

### SLUG TEST CALCULATIONS

### UNCONFINED AQUIFER WITH PARTIALLY PENETRATING WELL

File Number	94-808		
Well Number	MW-4		

### **IMPUT DATA**

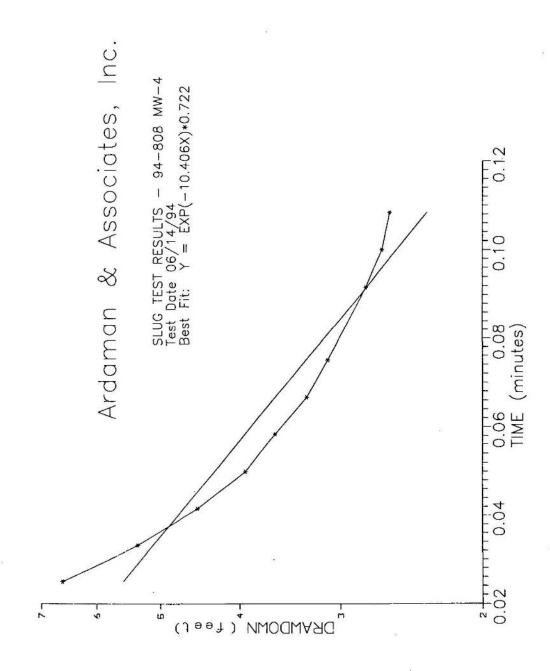
Static Water Table to Well Bottom (H) ft	6.27
Aquifer thickness (D) ft	100.00
Length of Well Screen in Water (L) ft	6.27
Radius of Casing (Rc) inches	2.00
Y Value @ t equals 0 (Yo) ft	0.72
Y Value @ Time t (Y) ft	0.26
Time (t) sec	6.00
Radius of borehole (Rw) inches	5.00
Dimensionless Coefficient (A)	1.85
Dimensionless Coefficient (B)	0.30
Estimated Porosity (n)	0.25

### CALCULATIONS

T in square feet per day

L/Rw	15.05
X = Ln(D-H)/Rw	5.42
IF $X >= 6$ use 6	5.42
$Ln(Re/Rw) = (1.1/ln(L/Rw) + (A+B*(X))/L/Rw)^-1$	1.57
Y = (Ln(Yo/Y))/t	0.17
$K = (Rc^2*Ln(Re/Rw)/2L)*Y$	6:035E-04
K in gallons per day per square foot	390.06

5214.67



### SE2000 Environmental Logger 06/15 08:20

### Unit# TESTOHPP Test 1

Setups:	INPUT 1
Type Mode	Level (F)
I.D.	MW-4
Reference	0.000
SG	1.000
Linearity	0.095
Scale factor	20.056
Offset	0.002
Delay mSEC	50.000

Step 0 · 06/14 14:06:34

Elapsed Time	
0.0003	
0.0083	7.753
0.0166	
0.0250	0.660
0.0333 0.0416	0.533
0.0500	0.430
0.0583	0.393
0.0565	0.301
0.0666	0.330
0.0833	0.311
0.0916	0.230
0.1000	0.275
0.1083	0.260
0.1166	0.254
0.1250	0.247
0.1333	0.241
0.1416	0.234
0.1500	0.234
0.1583	0.228
0.1666	0.228
0.1750	0.222
0.1833	0.222
0.1916	0.222
0.2000	0.222
0.2083	0.215
0.2166	0.209
0.2250	0.533 0.450 0.393 0.361 0.330 0.311 0.298 0.276 0.260 0.254 0.247 0.241 0.234 0.234 0.228 0.222 0.222 0.222 0.222 0.209 0.209 0.203
0.2333	0.209
0.2416	0.203
0.2500	0.209

### **GROUNDWATER FLOW VELOCITY**

28.1	
IMPUT DATA	
Source of high level reading	MW-1
Source of low level reading	MW-6
High level reading (H)	16.4100
Low level Reading (L)	16.0900
Distance between MWs (D)	50.0000
Porosity (n)	0.2500
Average Hydraulic Conductivity (K) (feet per day)	3,6400

94-808

### CALCULATIONS

File Number

I = (H-L)/D

0.0064

V = (K\*I)/n (feet per day)

0.0932

Checked By: 155 July

# APPENDIX D CONTAMINATION ASSESSMENT SUMMARY SHEET

### CONTAMINATION ASSESSMENT REPORT SUMMARY SHEET

	Location: _	9020 95th Stre 31-3108	et, Seba	stian, Flo 318509326	rida	State Contract	site (
Date	Reviewed:			al Government:			<del></del> )
			v.				
(1)	Source of	spitt: Fueling Ope	rations.	te of spills <u>Un</u>	known	•	
	-	2004au 2014 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -				gallons lost	
(2)	Type of product:	gasoline grow	ge((ons	iost kero	sene group	;	80
	product.	☐ leoded		☐ kero	sene	* ••	
		(X) unleaded regula	Unk	dies	el		
		X: unleaded premiu	Unk	DJP-4	Jet fuel		
		asopol 3	4	let	i fuel	<del>v</del>	
/31	Description	of IRA (If any): No	20	П	free product	removat: N/A	(gals)
137	vesci ipcio		ue			removat: N/A	(cubic yds)
				6		neration: N/A	(cubic yds)
						N /A	142
(4)	Free produc	t still present? (yes no	) Haxi	aus apparent proc	luct thicknes	s: <u>N/A</u> ((t)	
(5)	Haximum gro	undwater Total	von: 111.	5 benzene:	96	EDB: BDL	
		levels (ppb):	lead: .03	1 HIBE:		other: 130 Na	pths
		¥ <u>~</u> .					•
(6)	Brief Litho	logic description: Fi		dium grain	ed uncor	nsolidated c	rayey_
9.			7		-		
		rent soil concentration (				Less than 20	ft.
		. •					
9) (	Date of last	complete round of groun	dvater sampli	ng: 4 <u>/4/94</u>	Date of 1	ast soil sampling:	6/14/94
0) (	OAPP approve	d? (yes/no) Date: _	1/22/92				
				East-			
1) 0	irection (e	.g. NNU) of surficial gr	oundwater flo	w.Southeast	_ (Figure 58	65A on page Fig	u <b>r</b> e Sect
Z) A	verage dept	i to groundwater:3.	5 <b>(r</b> e	,			
3) 0	pserved rank	ge of seasonal groundwate	er fluctuation	s: One	_ (ft)		
() E	stimated rai	e of groundwater flow:	0.0932	(ft/day)			
. n.	wle aut la		مخاب		4.		
,, m	you would gra	dient across site: 0.0	(11)	t)			
) Ac	quifer chara	cteristics:	Value	Units	Hethod	_	
		Mydraulic conductivity	27.25	GPD/ft2 S	lug Tes	t. MW-6	
		Storage coefficient	.20		esearche	-	
		Aquiler thickness	100		esearche		
		Effective soil porosity	25	<b>%</b> 0	bservat:	ions	
		Transmissivity	365.	Ft <sup>2</sup> /day S	lug Test	t MW-6	
n,	her remarks:	Plume limit	ed to Te			<del></del>	

APPENDIX E
TANK AND LINE RESULTS

Olia en			LINE	ETES	T LO		0.# 6	70	
MAPGO	EXPA	CES				DATE	6.21	-94	
ADDRESS:	+N· StR	est C	FRACT	HAN F	13297	SITE	6170		
Tank No:	Line No.		Pres. S	100	☐ Suctio			W 89	o ort
Pipe Mtr EST	D FRP D	ENV-FL	Test Press	sure	So		alib. Multipli		
Compression	Zero Pres.	Level S	4.0	Test Pres.			Pump Mg		ACO.
TEST	Level A	4.4		Volume Δ	.02415			o-Flex Line	ONLY
LINE TEST	Reading #	Mil. Time	Level	Level A	Volume ∆	Projected G.P.H. &	Cylinders Changed	Cylinders Recorded	Gain-Loss +/-
	START	08:55	19.6						
TESTED	1	09:05	194	<i>'</i> 2	100/08	, m658K			
FROM:	2	09:15	19.3	11	·100549	.003774			
Sub-pump	3	A:25	19.3	ò	0	ď			
Dispenser	4			198000000					
PRetro-"T"	5						Exist. LD	# 29/	3004 XC
	6						New LD :	<u> </u>	
End Zero Pres. Le	rel: 23.6			TNESS RA		0	FAIL O	or	PASS 10
Tank No: 2	Line No.		th-Pres. S		☐ Suctio				3004
Pipe Mtr D/81			Test Pres		50		alib. Multipl		49
Compression			4.0	Test Pres.		<u>9. z.</u>	Pump Mg		ARCO
TEST	Level A	4.8	T 7	Volume Δ				o-Flex Line	Gain-Loss
LINE TEST	Reading #	Mil. Time	Level	Level ∆	Volume ∆	Projected G.P.H. &	Cylinders Changed	Cylinders Recorded	+/-
	START	D9:35	19.2						
TESTED	1	69:45	18.9	,3		·04885			
FROM:	2	09:55	18.8	-/		1003294	<del></del>		<del> </del>
Sub-pump	3 4	10:05	188	_ 0		o	+	<del> </del>	
Dispenser	5						Eviet I D	2.9946	761 00
PRetro-"T"	6	-	-				New LD#		721 OQ
End Zero Pres. Le		FINAL	LINE TIGH	TNESS RA	TE: C	ļ	FAIL D	or	PASS Z
Tank No: 3	Line No		C4-Pres. S		☐ Suctio	n Syst   P	roduct: R		০ণ
	FRP C		Test Pres		So		alib. Multipl		
Compression			-	Test Pres		7.9	Pump Mg		SACCET
TEST	Level A	4.1		Volume A	.022		-	o-Flex Line	ONLY
LINE TEST	Reading #	Mil. Time	Level	Level A	Volume Δ	Projected G.P.H. A	Cylinders Changed	Cylinders Recorded	Gain-Loss +/-
	START	10:55	19.9			dista	Similyan	1,000,000	<del>                                     </del>
TESTED	1	11:05	19 7	.2	.00/098	-006588			
FROM:	2	11:15	19,5	0	٥	0			
□ Sub-pump	3	10 25	19.7	6	0	0			
Dispenser	4	1 0 0							
Retro-"T"	5			1			Exist LD	#11291-7	7676 XCO
Hello, I	6	1	T					£ 21194.	7326 XCD
	75-	FINAL	LINE TIGH	ITNESS R	TE: 🔿		FAIL [	or	PASS (Q_
End Zero Pres. Le	ver ox s							Itter Year	A
End Zero Pres, Le	vei: OX S		100000	Mgrsignatur	. <u>.</u> . 9	12/2	1	VacuTect C	eru

>	-	-
ğ	ì	ĭ
ö		1,400
₹	I	100
2	H	21

# VacuTect<sup>12</sup> TEST REPORT Sile \* \_6/2.0

Owner MAKO PETROLEUM.
INDER NAME PETROLEM TO BE SUITET BOO NI ASHULLE TOLS 7217
ENDER NAME AND SUITET BE SUITET BOO NI ASHULLE TOLS 7217
ENDER NAME AND SUITET SUIT

SO 15:767

Date 6:21.94

Phone 615:3623125

Ann JAMES D'VEAL

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5225 Hollster St., Houston, TX 77040 (800) 888-8563 • FAX (713) 690-2255

Tanknology Corporation International

NOTE: Original Vacutect Data recordings are reviewed by Tanknology's Aucit Control Department and manitabled on Ne. TAX 02

	Site# 6170
SO# 11 5767 OWNER: MAPCO EXPRESS:	Bit 75
Well Number 1 2 3 4 5 6 7  Well Depth II 6 cock Cock  Depth to Water 47 49 49 49	8 9 10 11 12
Standard Symbols for diagram below:	(V) Vapor Recovery
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Location Diagram-include the Vapor Recovery Sy	estern.
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Vapor Recovery System & Vents were tested with which tank?	j
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TANKNOLOGY CORPORATION INTERNATIONAL  STEE Follows, floated and found tight for:  Underground storage tank system(s) tested and found tight for:  TANK OWNER:  MAPCO PETROLEUM  6170  TEST SITE ANDRESS:  STEP SAVER 9020 59TH ST. SEBASITAN, FL  [ 3] LINE(8) ONLY, [ 3] LINE(8) ONLY, [ 3] LEAK DETECTOR(S) ONLY.  TANK SIZES & FRODUCTS TESTED  1 10000 RU  2 0000 SR 2000  1 10000 SU 2000  2 10000 SR 2000  LEAK DETECTORS TESTED  1 12917676, 312913004 XLD, 208906761 DLD  LEAK DETECTORS TESTED  1 12917676, 312913004 XLD, 208906761 DLD  COPPORTS  COPPORTS  US PAINT MAGS CARTIFICATE A Name 098 TOMMY KAINER 08/94  US PAINT MAGS CARTIFICATE A NAME OF STORES AND A NAME OF STORES AND A STO	AL.	Test Date 09/14/92			Moundago (O)	Contour	SEAL	III ORLAWARE	Valid only with	Corporate Seal cation and alle beation diswing.
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Owner MAPCO PETROLEUM TANKNOLOG

## VacuTect™ TEST REPORT

Site # 6170

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Tanknology Corporation international 6225 Hollster St., Houston, TX 77040 (800) 888-8663 • FAX (713) 680-2255

## Site 10- Current and Former Agricultural Areas

No discreet address Facility ID: None Risk Rating: Medium



Photo 13: Historic Google Earth aerial image from 1994, showing western portion of project area



Photo 14: Historic Google Earth aerial image from 1994, showing eastern portion of project area

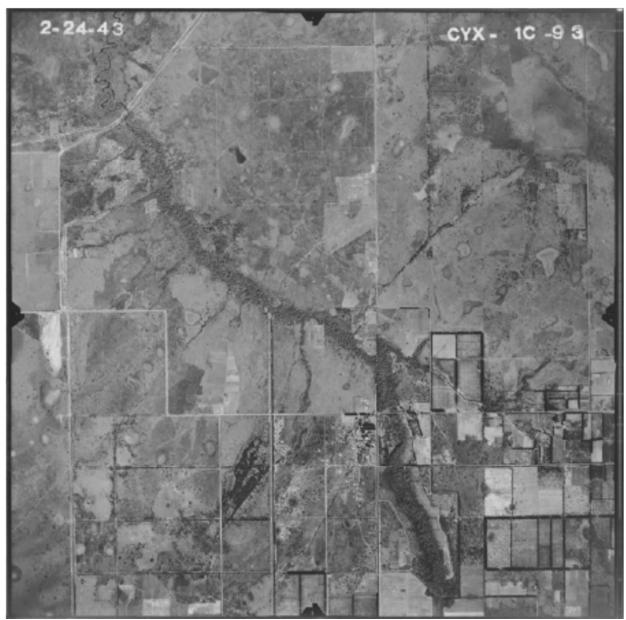


Photo 15: Historic aerial image from 1943

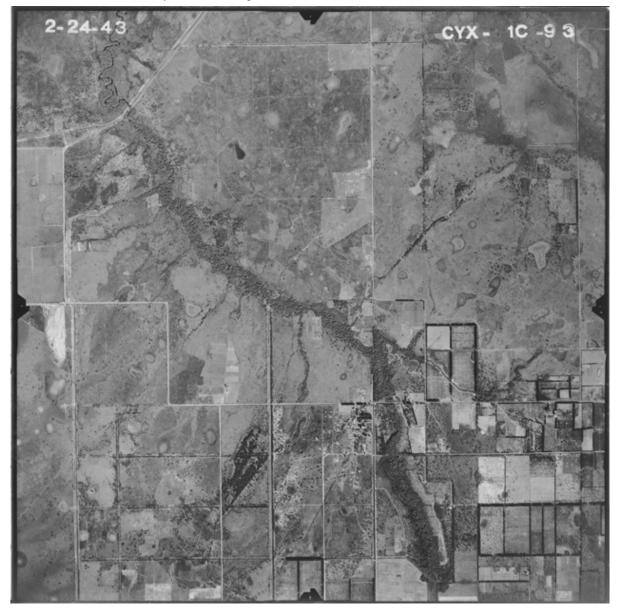


Photo 16: Historic aerial image from 1951

1	APPENDIX B- HISTORIC PHOTOGRAPHS
1	APPLINDIA D'HISTORIC PHOTOGRAPHS

**Title:** Aerial photographs of Indian River County - Flight 1C (1943)

URL: http://ufdc.ufl.edu//UF00071757/00001Site: University of Florida Digital Collections



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**Title:** Aerial photographs of Indian River County - Flight 1H (1951)

URL: http://ufdc.ufl.edu//UF00071757/00005Site: University of Florida Digital Collections



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**Title:** Aerial photographs of Indian River County - Flight 2MM (1970)

URL: http://ufdc.ufl.edu//UF00071757/00009Site: University of Florida Digital Collections



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**Title:** - Flight 180 (1981)

URL: http://ufdc.ufl.edu//UF00071757/00015Site: University of Florida Digital Collections



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